

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

for an oil well  or gas well

NAME OF COMPANY OR OPERATOR KENNETH A. & Ruth A. VAN SICKLE DATE 9/13/86  
Rural Route 2 Box 262C Belton MO, 64012

DESCRIPTION OF WELL AND LEASE

Name of lease NONE Well number 1 Elevation (ground) 963

WELL LOCATION (give footage from section lines)  
237 ft from (N)  sec line 1818 ft from (E)  sec line

WELL LOCATION Section 1 Township 45 Range 33 County CASS

Nearest distance from proposed location to property or lease line 92 feet Distance from proposed location to nearest drilling, completed or applied for well on the same lease: NONE feet

Proposed depth 390' Drilling contractor, name & address Clint HARPER Rotary Drilling RED2 Warrensburg, MO Rotary or Cable Tools \_\_\_\_\_ Approx. date work will start \_\_\_\_\_

Number of acres in lease 64093 (Private Property for home use) 2 1/2 acres Number of wells on lease including this well, completed in or drilling to this reservoir: 1 Number of abandoned wells on lease: NONE

If lease, purchased with one or more wells drilled, from whom purchased Name NA Address NA No. of Wells: producing NA injection NA inactive NA abandoned NA

Status of Bond Single Well  Amt. \_\_\_\_\_ Blanket Bond  Amt. \_\_\_\_\_  ON FILE  ATTACHED

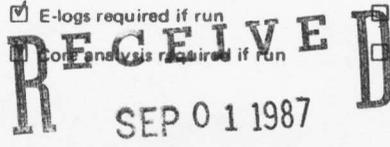
Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.  
Not applicable

Table with 2 main columns: Proposed casing program and Approved casing -- To be filled in by State Geologist. Includes rows for casing size (amt, size, wt/ft, cem.) and a note: Please see attached drillers log.

I, the undersigned, state that I am the Residential Gas Well of the owner (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  
Signature Kenneth A. Van Sickle

Permit Number 20658  
Approval Date 1/12/199  
Approved By JHW - CAS

- Drillers log required
- Drill stem test info. required if run
- E-logs required if run
- Samples required
- Samples not required



Note: This Permit not transferable to any other person or to any other location  
Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401  
One will be returned for driller's signature

MO Oil & Gas Council  
Economic Geology

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

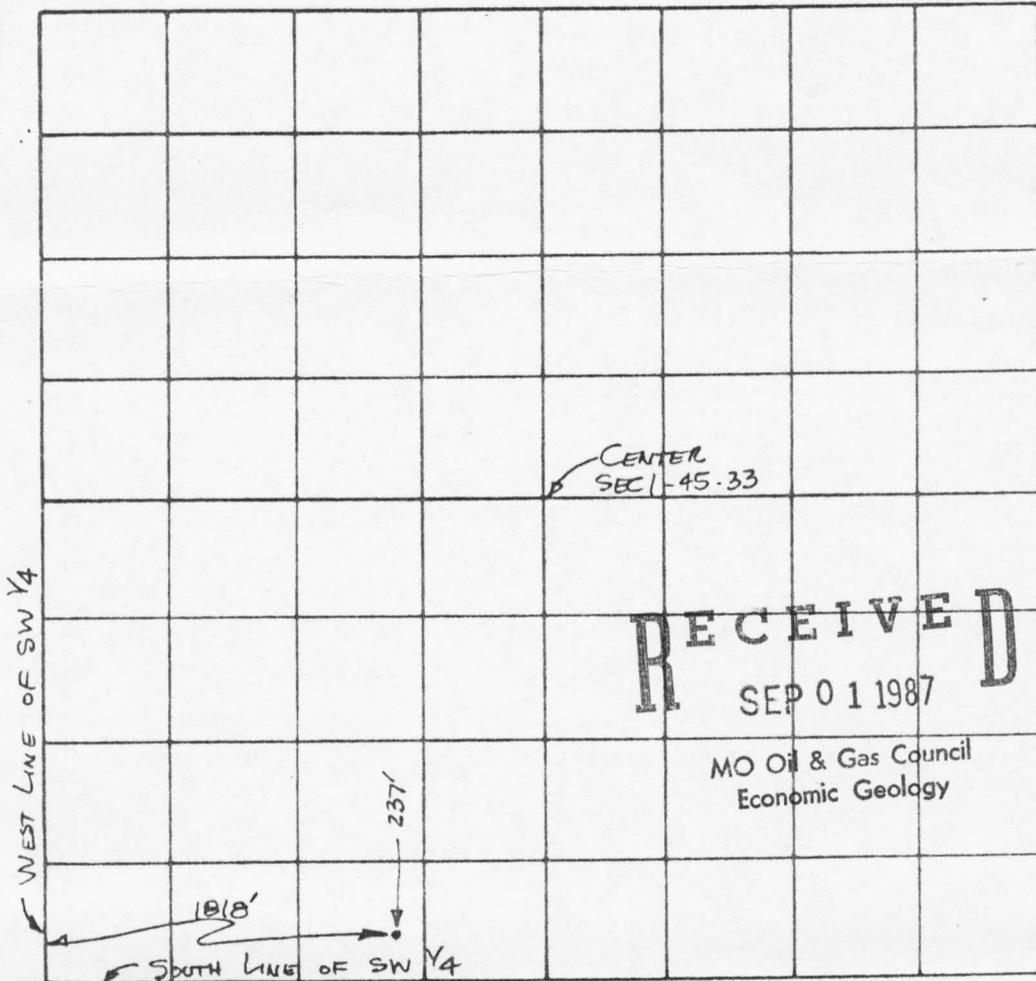
Owner KENNETH A. VAN SIKLE, DVM

Lease Name \_\_\_\_\_ County: CASS

1818 feet from West section line and 237 feet from South section line of Sec. 1, Twp 45N., Range 33  
(N)-(S) (E)-(W)



SCALE  
1" = 1000'



REMARKS: See the attached certificate of survey dated Aug 5, 1986.

INSTRUCTIONS

On the above plat, show distance of the ~~proposed~~ <sup>EXISTING</sup> well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50 2 030 for survey requirements. Lease lines must be marked

This is to Certify that I have executed a survey to accurately locate ~~proposed~~ gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250, Rolla, MO 65401  
One will be returned.

Ron D. Tebbenkamp  
Registered Land Surveyor



Department of Natural Resources  
Box 250  
Rolla, MO 65402

August 17, 2012

Dear Mr. Kyle Rollins

RE: Gas Well Closing  
Van Sickle Property

The gas well located on our property was closed (plugged) on August 7, 2012 by Glaze Drilling Company. Century Concrete Company supplied the cement to fill the hole. Pictures were taken before, during and after closure.

A Certificate of Deposit is presently held at Hawthorne Bank in Belton, MO. Hawthorne Bank purchased Bank 10 who held the original CD. Hawthorne Bank address is 8127 E. 171st Street, Belton, MO 64012.

Please note that the gas well is located at 6306 E. 211th St., Belton, MO 64012. Sometime after 1991 our house number was changed by the county from 6100 to 6306 E. 211th St.

Enclosed are duplicate copies of the Plugging Record, Century Concrete Company delivery invoice with the cement fill mix, original well depth chart and Hawthorne Bank Certificate of Deposit in our name, Kenneth Van Sickle, Ruth Van Sickle and the State of Missouri. Pictures are also enclosed.

We would appreciate your letter of release for the CD held at Hawthorne Bank.

Thank You for your assistance.

Sincerely,



Kenneth Van Sickle

CD has been  
released - BW  
12/14/2012

HAWTHORN BANK  
8127 E 171ST  
BELTON MO 64012

4/12/11  
(816) 322-1239  
CD Term: 48M  
CD Balance: 1,634.85

Your Certificate of Deposit #4972 will automatically renew on 5/02/11 with a new maturity date of 5/02/15. If you do not redeem your certificate of deposit within 10 days after the maturity date, you may call us on 5/02/11 for your new interest rate and APY.

KENNETH VAN SICKLE  
STATE OF MISSOURI  
RUTH A VAN SICKLE  
6306 E 211TH ST  
BELTON MO 64012-9189

CD2161

*This CD was originally purchased at Bank 10.  
Hawthorne Bank purchased BANK 10. Certificate number remained  
the same.*

*Ruth VanSickle*

# RECEIVED

AUG 31 2012

FORM OGC-7



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

Mo Oil & Gas Council

OWNER'S NAME <b>Kenneth A. &amp; Ruth A. VanSickle</b>		ADDRESS <b>6306 E. 211<sup>th</sup> ST. Belton, MO 64022</b>	
NAME OF LEASE <b>VanSickle</b>		WELL NUMBER <b>#1</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>037-20658</b>
LOCATION OF WELL SEC TWN RING OR BLOCK AND SURVEY <b>Sec. 1 Township 45 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE	LONGITUDE
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>Kenneth A. VanSickle</b>		COUNTY <b>Cass</b>	
DATE OF ABANDONMENT <b>8-7-2012</b>		TOTAL DEPTH <b>390 ft.</b>	
AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>0</b>		GAS (MCF/DAY)	
CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)		GAS (MCF/DAY)	
DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<b>4" PVC</b>	<b>NONE</b>	<b>1" Steel</b>	<b>4" PVC CEMENTED IN</b>	<b>NONE</b>	<b>NONE</b>

WAS WELL FILLED WITH MUD-LADEN FLUID?  Yes  No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**DRILLING SUPERINTENDENT → Glaze Drilling**

CERTIFICATE I, the undersigned, state that I am the   ↑   of the   Glaze Drilling   (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE **Mike Glaze** DATE **8-7-12**



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

FORM OGC-7

OWNER'S NAME <i>Kenneth A. &amp; Ruth A. VanSickle</i>		ADDRESS <i>6306 E. 211<sup>th</sup> ST Belton, MO 64012</i>	
NAME OF LEASE		WELL NUMBER <i>037-20658</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER)
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <i>LOT 23</i>		LATITUDE	LONGITUDE
Sec. <i>1</i> Township <i>45</i> North Range <i>33</i> <input type="checkbox"/> East <input checked="" type="checkbox"/> West		COUNTY <i>Cass</i>	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>Kenneth A. VanSickle</i>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____
DATE OF ABANDONMENT <i>8-7-2012</i>	TOTAL DEPTH <i>390 FT</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <i>0</i> GAS (MCF/DAY) _____	WATER (BBLS/DAY) _____

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>Well closed on 8-7-2012 by Glyze Drilling Company. Mifflin Clay</i>					

WAS WELL FILLED WITH MUD-LADEN FLUID?  Yes  No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the owner, property of the Company, and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE *Kenneth A. VanSickle* DATE *8/7/12*

Owner... Kenneth VanSickle  
 Drilling Contractor... Clint's Rotary Drilling  
 Date well completed... 11/12/84  
 Casing: Amount... 343'.....Size 5½" steel  
 Casing: Amount... 48'.....Size 4½" steel  
 Yield (Gal. per min)... Packer 342'  
 Depth to water (Static water level).....

211 & Y East ½ south of Belton  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_

County Cass

Seal: 17 sacks cement

Total Depth 390'

Perforations: 344-360  
385-390

Size of hole  
at bottom 5 5/8"

DEPTH IN FEET		KIND OF ROCK	REMARKS	DEPTH IN FEET		KIND OF ROCK	REMARKS
FROM	TO			FROM	TO		
0	5	Overburden		115	295	Gray shale	
5	6	Limestone		295	300	Limestone	Top Ft. Scott
6	11	Brown sandstone		300	310	Gray shale	
11	14	Gray shale		310	322	Limestone	
14	24	Limestone		322	341	Gray shale	
24	42	Gray shale		341	345	Limestone	
42	62	Limestone		345	347	Coal	
62	67	Gray shale		347	353	84,000cf/d Gray sandstone	
67	92	Limestone		353	358	Gray shale	
92	97	Gray shale		358	368	Limestone	
97	107	Limestone	Base KC	368	390	Gray shale	
107	110	Gray shale					
110	115	Green sandy shale	(Less than 5,000cf/d)				

# CENTURY CONCRETE

CONDITION OF SALE: All accounts payable C.O.D. There will be a \$20.00 service charge on returned checks.

11011 CODY STREET, SUITE 150  
OVERLAND PARK, KANSAS 66210  
PHONE: 913-345-2030 FAX: 913-345-8027



**SOLD TO:**

**SHIP TO:**

**621208229539**

COD CASH SALES  
6306 E 211TH ST/ RUTH VANSICKLE

Y HWY & YY HWY, N TO 211TH ST, ETO JOB

**Customer Signature X** \_\_\_\_\_

TIME OUT	CUSTOMER ID	JOB #	ORDER #	SLUMP	TRUCK	TICKET	COD	CHECK
11:47	00003550	JOB	716	8.00 in	212	229539	<b>*YES*</b>	
DATE	PLANT	P.O. NUMBER	LOT	ZONE	USE	YDS DEL	YDS ORDERED	
08/07/12	62				FILL	2.25	2.25	

**WARNING: INJURIOUS TO EYES, CAUSES SKIN IRRITATION READ THIS WARNING BEFORE USING. Contains Portland Cement.**

Contact with wet (unhardened) concrete, mortar, cement or cement mixtures can cause skin irritation, severe chemical burns, or serious eye damage. Avoid contact with eyes and skin. Wear waterproof gloves, a fully buttoned long-sleeved shirt, full length trousers, and tight fitting eye protection when working with these materials. If you have to stand in wet concrete, use waterproof boots that are light at tops and high enough to keep concrete from flowing into them. If you are finishing concrete, where knee pads to protect knees. Wash wet concrete, mortar, cement or cement mixtures from your skin with fresh, clean water immediately after contact. Indirect contact through clothing can be as serious as direct contact, so promptly rinse out wet concrete, mortar, cement or cement mixtures from clothing. Seek immediate medical attention if you have persistent or severe discomfort. In case of eye contact, flush with plenty of water for at least 15 minutes. Consult a physician immediately.

**KEEP OUT OF REACH OF CHILDREN**

USER AGREES TO CONVEY THIS WARNING TO ALL PERSONS WHO MAY PURCHASE, USE OR COME IN CONTACT WITH WET (UNHARDENED) CONCRETE, MORTAR, CEMENT OR CEMENT MIXTURES. Concrete contains crystalline silica in concentrations greater than 0.1% Respirable silica is considered by IARC and NTP to be a human carcinogen. Crystalline silica in wet concrete is not respirable and does not pose a hazard when the concrete is in its unhardened state. However, respirable dust can be generated by grinding, sawing, drilling, breaking, etc. hardened concrete. Wear an appropriate NIOSH-approved respirator during these activities.

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
2.25	FF2	FLOWABLE FILL (FF2) PERM	\$71.50	\$160.87
2.25	FUEL	FUEL SURCHARGE	\$1.00	\$2.25
2.25	ME23	DELIVERY CHARGE	\$16.00	\$36.00
1.00	ML	MINIMUM LOAD	\$50.00	\$50.00
2.25	NOCHILL	NO CHILLED WATER CUSTOMER		

Subtotal: \$249.13

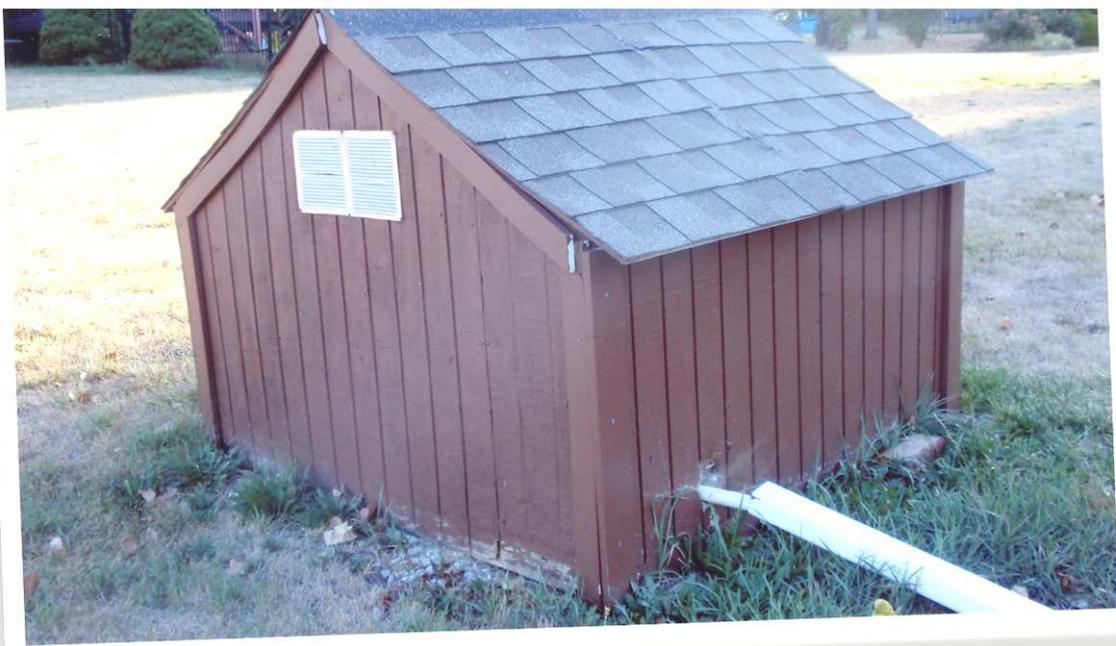
Total: \$266.47

LEFT PLANT	ARRIVED JOB	STARTED UNLOAD	FINISHED UNLOAD	LEFT JOB	RETURNED PLANT	WATER ADDED AT CUSTOMER REQUEST	ESTIMATED SLUMP AT UNLOADING
						Gallons Added	Inches

UNUSUAL INCIDENT OF NOTE ON THIS DELIVERY:

SEE REVERSE SIDE FOR CONDITIONS OF SALE

Truck	Driver	User	Disp Ticket Num	Ticket ID	Time	Date
212	0411	user	229539	35052	11:47	8/7/12
Load Size	Mix Code	Returned	Qty	Mix Age	Seq	Load ID
2.25 CY	FF2				D	35644
Material	Design Qty	Required	Batched	% Var	% Moisture	Actual Wat
SAND-9	2620 lb	6042 lb	6120 lb	1.28%	2.50% M	18 gl
C-ASH JEF	250.0 lb	562.5 lb	568.0 lb	0.98%		
TYPE I/II	150 lb	338 lb	504 lb	+ 49.33%		
AEA-92S	2.00 /C	18.00 oz	18.00 oz	0.00%		
WATER	50.00 gl	94.84 gl	95.00 gl	0.17%		95.00 gl
Actual	Num Batches: 1					
Load Total:	7986 lb	Design 1.043	Water/Cement 0.879	A	Design 112.5 gl	Actual 112.9 gl To Add: 0.0 gl
Slump:	8.00 in	# Water in Truck: 0.0 gl	Adjust Water: 0.0 gl	/ Load	Trim Water: 0.0 gl/	CY









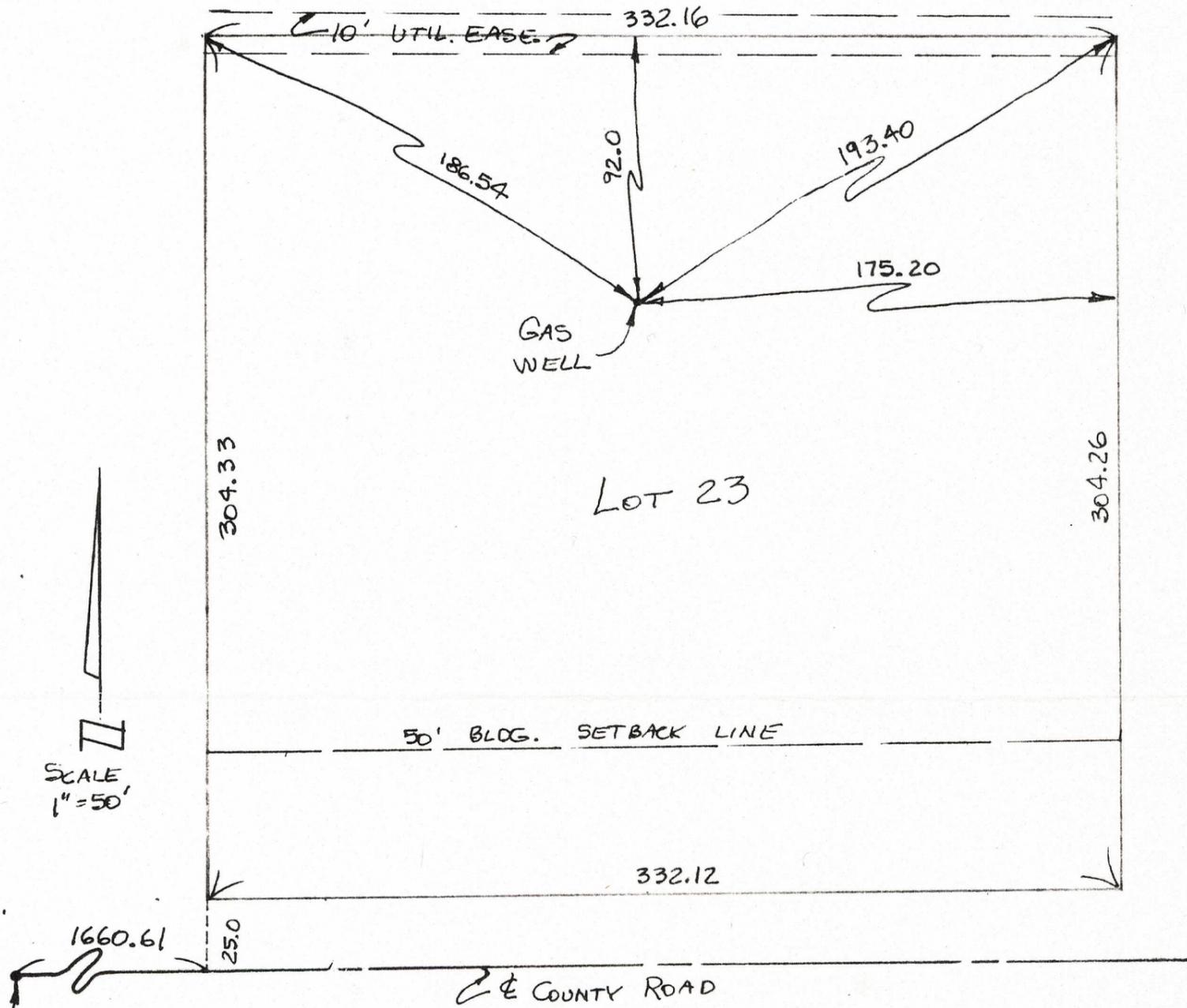






# CERTIFICATE OF SURVEY

LEGAL DESCRIPTION:  
LOT 23 JAMISON SOUTHVIEW  
ESTATES



S.W. CORNER  $SW\frac{1}{2}$  SW  $\frac{1}{4}$   
SEC. 1-45-33 CASE COUNTY  
MISSOURI

GAS WELL LOCATED AUG. 2, 1986  
RESIDENCE OF KENNETH A. VAN SICKLE, DVM

I hereby certify the details on  
this plat to be correct this 5<sup>th</sup> day  
of August, 1986.

RON D. TEBBENKAMP  
Ron D. Tebbenkamp  
Rt. 2 Box 256F  
BELTON, MISSOURI 64012



RECEIVED  
Economic Geology  
MO Oil & Gas Council  
Sep 01 1986

AUG 31 2012

RECEIVED

August 30, 2012

Chris Vierrethdr  
Department of Natural Resources  
PO Box 250  
Rolla, MO 65402

Re: Gas Well Closing  
August 7th, 2012  
VanSickle Property

Dear Mr Vierrethdr,

Enclosed are two copies of the plugging record forwarded to us by Mike Glaze of Glaze Drilling Company. You had indicated in a telephone call that you needed his signature at the bottom of the plugging record form.

If you need additional information, please let us know.

Sincerely,



Ruth VanSickle  
6306 E. 211th St.  
Belton, MO 64012  
816-331-7972  
kenruthvs@me.com