MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

MAY 07 1998

FORM OGC-31

INJECTION WELL PERMIT APPLICATION
(TO DRILL, DEEPEN, PLUG BACK, OR CONVERT AN EXISTING WELL)

RECEIVED
MAY 07 1998
MO Oil & Gas Council

NOTE ▶ Permit approval **for drilling only, not injection.** Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ CONVERSION

NAME OF COMPANY OR OPERATOR		DATE	
Pense Bros Drilling Co Inc			
ADDRESS: 800 Newberry St	CITY: Fredricktown	STATE: MO	ZIP CODE: 63645

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
McMahon	3-W	950

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 1650 FT. FROM (~~N~~) (S) SEC. LINE 530 FT. FROM (E) (~~W~~) SEC. LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	COUNTY
NE SE	5	43N	33W	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 730 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 200 FEET

PROPOSED DEPTH	ROTARY OR CABLE TOOLS	DRILLING CONTRACTOR, NAME AND ADDRESS	APPROX. DATE WORK WILL START
300'	Rotary	Town Oil Co. 16205 W. 287, Paola, KS. 66071	9-5-97

NUMBER OF ACRES IN LEASE: 40

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 6

NUMBER OF ABANDONED WELLS ON LEASE 1

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME

ADDRESS

NO. OF WELLS: PRODUCING 5
INJECTION 1
INACTIVE
ABANDONED

STATUS OF BOND: ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $20,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	AMT. OF CEM.	AMOUNT	SIZE	WT/FT	AMT. OF CEM.
20'	6¼	14#	3	→			
300	2 7/8	6.5#	40	→			

I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Leslie Town DATE: 9-5-97

PERMIT NUMBER: 20653

APPROVED DATE: 5/14/98

APPROVED BY: Jason Holy Williams

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☒ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT
☑ E-LOGS REQUIRED IF RUN
☑ DRILL STEM TEST INFO. REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION. APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

DRILLER'S SIGNATURE	DATE

PROPOSED OPERATIONS DATA

PROPOSED AVERAGE DAILY INJECTION,	PRESSURE 200 PSIG,	RATE 25 BPD/GPM,	VOLUME _____ BBL/GAL	
APPROVED AVERAGE DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE 200 PSIG,	RATE 25 BPD/GPM,	VOLUME _____ BBL/GAL	
PROPOSED MAXIMUM DAILY INJECTION,	PRESSURE 350 PSIG,	RATE 50 BPD/GPM,	VOLUME _____ BBL/GAL	
APPROVED MAXIMUM DAILY INJECTION, (TO BE FILLED IN BY STATE GEOLOGIST).	PRESSURE 350 PSIG,	RATE 50 BPD/GPM,	VOLUME _____ BBL/GAL	

ESTIMATED FRACTURE PRESSURE/GRADIENT OF INJECTION ZONE _____ PSI/FOOT

DESCRIBE THE SOURCE OF THE INJECTION FLUID

NOTE ▶ SUBMIT AN APPROPRIATE ANALYSIS OF THE INJECTION FLUID. (SUBMIT ON SEPARATE SHEET)

DESCRIBE THE COMPATIBILITY OF THE PROPOSED INJECTED FLUID WITH THAT OF THE RECEIVING FORMATIONS, INCLUDING TOTAL DISSOLVED SOLIDS COMPARISONS.

GIVE AN ACCURATE DESCRIPTION OF THE INJECTION ZONE INCLUDING LITHOLOGIC DESCRIPTIONS, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

GIVE AN ACCURATE DESCRIPTION OF THE CONFINING ZONES INCLUDING LITHOLOGIC DESCRIPTION, GEOLOGIC NAME, THICKNESS, DEPTH, POROSITY, AND PERMEABILITY.

SUBMIT ALL AVAILABLE LOGGING AND TESTING DATA ON THE WELL.

GIVE A DETAILED DESCRIPTION OF ANY WELL NEEDING CORRECTIVE ACTION WHICH PENETRATES THE INJECTION ZONE IN THE AREA OF REVIEW (½ MILE RADIUS AROUND WELL). INCLUDE THE REASON FOR AND PROPOSED CORRECTIVE ACTION.

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

☐ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER: Pense Bros. Drilling Co., Inc.	ADDRESS: 800 Newberry St. Fredericktown, Mo. 63645
LEASE NAME: McMahon	WELL NUMBER: 3-W
LOCATION: 1650' FSL 530' FEL	SEC. TWP. AND RANGE OR BLOCK AND SURVEY: 5-T43N-R33W
COUNTY: Cass	PERMIT NUMBER (OGC-3 OR OGC-3I): 20653

DATE SPUDDED	DATE TOTAL DEPTH REACHED	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKR, RT, OR Gr.) FEET	ELEVATION OF CASING HD. FLANGE FEET
9-3-97	9-5-97	9-5-97	950	

TOTAL DEPTH	PLUG BACK TOTAL DEPTH
270	

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION	ROTARY TOOLS USED (INTERVAL)	CABLE TOOLS USED (INTERVAL)
237-247	0 TO 270	
	DRILLING FLUID USED	

WAS THIS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
No			

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)	DATE FILED
Gamma-Ray Neutron enclosed	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	9 3/4	6¼	14	51	7	0
Completion	5 5/8	2 7/8	6.5	265.5	40	0

TUBING RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE
No IN.	FEET	FEET	INCH

LINER RECORD

TOP	BOTTOM	SACKS CEMENT	SCREEN
FEET	FEET		FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL
2	2 1/8 alum jets	237-247

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
25 bbls gelled water 5 sx sand	perf 274-284

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST	GAS PRODUCED DURING TEST	WATER PRODUCED DURING TEST	OIL GRAVITY
9-11-97	MIT 600#		bbls.	MCF	bbls.	API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CAL'TED RATE OF PRODUCTION PER 24 HOURS	OIL	GAS	WATER	GAS OIL RATIO
			bbls.	MCF	bbls.	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

RECEIVED
DEC 14 1998
MO Oil & Gas Council

METHOD OF DISPOSAL OF MUD PIT CONTENTS
Hauled off and covered with dirt

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE partner OF THE Town Oil Co. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

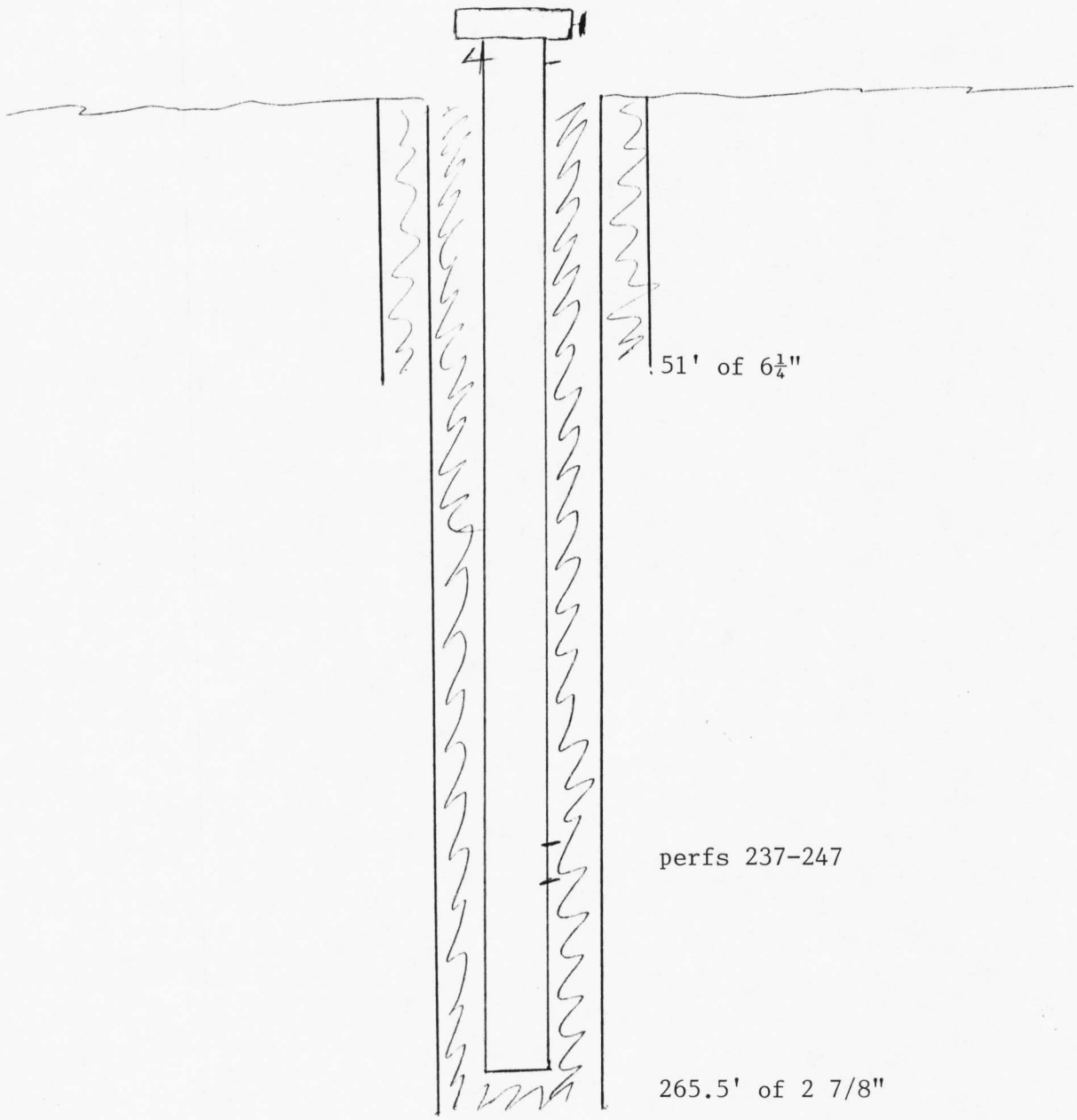
DATE	SIGNATURE
12-4-98	Lester Town by dfb

RECEIVED
DEC 14 1998
MO Oil & Gas Council

MO 780-0215 (1-86) (Rev. 1-86)

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
INJECTION WELL SCHEMATIC

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass		Pense Bros Drilling Co.	McMahon 3-W



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DEC 14 1998
MO Oil & Gas Council

INSTRUCTIONS ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELL HEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED, OR ATTACH SHEET

Well #3-W
Farm: McMahon
Cass County, Mo.
Lease Owner: Pense Bros Drilling Co., Inc

WELL LOG

Thickness of Strata	Formation	Total Depth	
10	Soil & clay	10	
30	Lime	40	
7	Shale & slate	47	
20	Lime	67	
5	Shale & slate	72	
2	Lime	74	
2	Shale & slate	76	
6	Lime	82	Hertha
29	Shale	111	
10	Sand	121	
5	Sandy shale	126	
80	Shale	196	
4	Sand	200	
28	Shale	228	
2	Shale	230	
3	Sand	233	
2.5	Sandy lime	235.5	
.5	Shale	236	
3	Lime	239	
1	Sand	240	
4	Sandy shale	244	
4	Sandy shale	248	
2	Sand	250	
2	Lime	252	
3	Sand	255	
3	Shale	258	
2	Sandy shale	260	
10	Shale	270	TD

RECEIVED
DEC 14 1998
MO Oil & Gas Council

MECHANICAL INTEGRITY TEST REPORT

RECEIVED
DEC 11 2007
Mo Oil & Gas Council

Test Date: 14 Nov 2007 - JCJ Time Stamp with Otto McMahon

Operator: Town Oil Company, Inc.
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Kansas 66071
Phone: 913-294-2125

Lease McMahon Well # 3-W
County CASS Permit # 20653

TEST INFORMATION:

Type MIT: Pressure___ Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	9:45		
End Time:	10:45		
Length of Test: (Start Time minus End Time)	1 hr		
Initial Pressure (PSI):	280		
Ending Pressure (PSI):	280		
Pressure Change: (Initial Pressure minus Ending Pressure)	0		

Fluid used for test (water, nitrogen, CO2, ect.): air

Comments about test: Full of Fluid + 180# Back Pres

237 x .43 = 101.91 + 180# = 280#

Perf 237-247

The bottom of the tested zone is shut in with Cement at a depth of _____ ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Sterling P. Hornbuckle — Operator Contact Person or Approved Agent
EOR — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory ✓ Not Satisfactory___
State Agent: Jeff JAQUESS Witnessed: Yes___ No X
REMARKS:
Computer Update ✓ FILE WITH PERMIT!

OGC Misc Form 1

MECHANICAL INTEGRITY TEST REPORT

RECEIVED
NOV 15 2002
MO Oil & Gas Council

Test Date: 8 nov 2002

Operator: Town Oil Company, Inc.
Contact Person: Lester Town
Address: 16205 W. 287th St. Paola, Kansas 66071
Phone: 913-294-2125

Lease McMAHON Well # 3W
County CASS Permit # 20653

TEST INFORMATION:

Type MIT: Pressure ✓ Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	0930		
End Time:	10:15		
Length of Test: (Start Time minus End Time)	45 min		
Initial Pressure (PSI):	132#		
Ending Pressure (PSI):	130#		
Pressure Change: (Initial Pressure minus Ending Pressure)	2#		

Fluid used for test (water, nitrogen, CO2, ect.): Air

Comments about test: Perforations: 237-247 TD - 255'
237 ft of Fluid X .43 = 102# + 30# Back Pressure = 132#

The bottom of the tested zone is shut in with cement at a depth of 255 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Sterling P. Hornbuckle — E.O.R.
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory ✓ Not Satisfactory___
State Agent: M Witnessed: Yes___ No ✓
REMARKS:
Computer Update ✓ FILE WITH PERMIT!

OGC Misc Form 1

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 2604
LOCATION Ottawa Ks.
FOREMAN

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-11-97	7823	#3-W McMahon					Cass, Mo.	

CHARGE TO Town Oil	OWNER
MAILING ADDRESS 16205 W. 287 ST.	OPERATOR Winton Town
CITY Paola	CONTRACTOR Company Tool
STATE Ks. ZIP CODE 66071	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION

WELL DATA

HOLE SIZE	5 5/8"
TOTAL DEPTH	270'
CASING SIZE	2 7/8"
CASING DEPTH	263' Pin at 257'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

[ ] SURFACE PIPE	[ ] ACID BREAKDOWN
[X] PRODUCTION CASING	[ ] ACID STIMULATION
[ ] SQUEEZE CEMENT	[ ] ACID SPOTTING
[ ] PLUG & ABANDON	[ ] FRAC
[ ] PLUG BACK	[ ] FRAC + NITROGEN
[ ] MISC PUMP	[ ] FOAM FRAC
[ ] OTHER	[ ] NITROGEN

PRESSURE LIMITATIONS

	THEORITICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

RECEIVED
DEC 14 1998
MO Oil & Gas Council

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation, mix and pump 1sx premium gel. Flush hole, mix and pump 40sx 50/50 Poz Mix cement with 2% gel. Flush pump clear of cement pump 2 7/8" rubber plug to total depth of casing. Pressure up to 600# PSI Check for leaks for 30 min M.I.T.. Held good shut well in. circulated cement to surface.

Ran 30 min. MIT to 600# PSI Good Jim Green

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE
BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE x PRESSURE x 40.8

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

NSCO# 15100

037-20653

Bless each of you,
ester and Freda Shipley 13-1tc

Drexel,

hank you for sponsoring the first
al tri-county ceramic show. Your
ors helped a lot. We got enough
y that we may have it again next
We'd also like to thank the
le that came to see our pieces,
our teacher, Shirley Williams
amily. If you didn't come this
please come next year.

gied,

ck Thomas and Sheila Musick
13-1tc

RENT—

bedroom apartment in Drexel.
and refrigerator. No Pets. Non-
et. $300 rent and $300.00 de-
Water and trash paid. 657-
16-1tc

RENT—

bile Home parking spaces,
State Street, Drexel. Call 816-
171. 9-tfn

AL CANDY route, 30 vending
ries. Earn apx. $800/day. All
995. Call 1-800-998-VEND.
BLISHED 1978. *Oil busi-
We make the best racing oil in
.S. & for your family car.
e commercial/retail accounts.
um cash investment $19,500.
397-6645.

NOTICE—

Drexel Scouts 242 will hold first pack meeting, Monday, September 22, 6:30 p.m., Drexel Methodist Church basement. Ages 1st - 4th Grades. 657-2481. JOIN NOW!

PUBLIC NOTICE

Perse Bros. has applied for salt water disposal/injection wells to be drilled to an approximate depth of 300 feet, at the following locations: Markham #4, SE SE SE; McMahon #1W, SW, NE, SE; McMahon #2W, SW NE SE; McMahon #3W, SE NE SE; Honsinger #1W, SW SE NE; Honsinger #2W, SW SE NE all in Section 5, Township 43N, Range 33W in Cass County, Missouri.

Written comments or request for additional information regarding such wells should be directed within fifteen (15) of this notice to

State Geologist
Missouri Oil & Gas Council
P.O. Box 250
Rolla, MO 65401

WANTED low band portable radio with or without charger. K.E. Hatten, 816-657-2102.

OWN FOR THE PRICE OF RENTING! Build your home NOW, without the downpayment banks demand. Complete construction & permanent financing if qualified. DeGeorge Home Alliance, 1-800-343-2884.

MORTGAGE LENDING. Refinance 1st, 2nds, all types of credit, Professional Lending Services Inc., Columbia, Mo. 1-800-530-

Saturday, September 20th and Sunday September 21st, 8 a.m. - ? 4th & Main, Drexel, Mo. across from Drexel School. Women's suits, women's casual wear, children's clothing, infant wear, misc., household items, bike, carpet etc. Rain cancels until September 27. 13-1tc

Appeared in the Sept 18, 1997 issue of The Drexel Star

First perfect score of year takes Power Points prize

With upsets striking with alarming regularity, it was beginning to look like we'd never see a perfect score in the Missouri POWER POINTS Football Contest.

But all that came to an end during Week 3.

Steve Crites of Brighton, Mo. tallied the year's first perfect score of 136 points to take home state honors and the accompanying $1,000 cash prize in the contest.

Crites entered the contest through the Bolivar Herald-Free Press newspaper.

Local winners were: Adrian - John Gross 121 points; Drexel - David Duncan 106 points.

Cinema 6 of Harrisonville
In the Mill-Walk Mall
2727 Dahlrell Road

All Shows Seen Before 6:00 P.M. Are $3.50 All Seats

Sept. 19-Sept. 25 @ 4:00; 6:40; 9:00 with a Sat. & Sun. Matinee @ 1:30
Sean Penn & Michael Douglas in

MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▸	RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.			
COUNTY		PERMIT NUMBER	OPERATOR	WELL NUMBER
CASS		~~20636~~ 20653	TOWN OIL COMPANY	McMAHON 3-W
MONTH	**INJECTION RATE - bpd/gpm**	**INJECTION PRESSURE - psig**	**DATE MEASUREMENT TAKEN**	**REMARKS**
(01) JAN.	10	320	1-31-08	RECEIVED
(02) FEB.	10	320	2-28-08	JAN 23 2009
(03) MARCH	10	320	3-31-08	Mo Oil & Gas Council
(04) APRIL	10	320	4-30-08	
(05) MAY	10	320	5-31-08	
(06) JUNE	10	320	6-30-08	
(07) JULY	10	320	7-31-08	
(08) AUG.	10	320	8-31-08	
(09) SEPT.	10	320	9-30-08	
(10) OCT.	10	320	10-31-08	
(11) NOV.	10	320	11-30-08	
(12) DEC.	10	320	12-31-08	

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, P.O. BOX 250, ROLLA MO 65402, (573) 368-2143
ONE (1) COPY WILL BE RETURNED

MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▸	RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.			
COUNTY		PERMIT NUMBER	OPERATOR	WELL NUMBER
CASS		20636653	TOWN OIL COMPANY	McMAHON 3-W
MONTH	**INJECTION RATE - bpd/gpm**	**INJECTION PRESSURE - psig**	**DATE MEASUREMENT TAKEN**	**REMARKS**
(01) JAN.	10	320	1-31-09	RECEIVED
(02) FEB.	10	320	2-28-09	JAN 25 2010
(03) MARCH	10	320	3-31-09	Mo Oil & Gas Council
(04) APRIL	10	320	4-30-09	
(05) MAY	10	320	5-31-09	
(06) JUNE	10	320	6-30-09	
(07) JULY	10	320	7-31-09	
(08) AUG.	10	320	8-31-09	
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