



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

Current 811 W 1 122 Terr
KC MO 64145

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

PERMITIVE
OCT 10 1996

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL FOR GAS WELL

NAME OF COMPANY OR OPERATOR: Allen & Ann Gassman DATE: _____
ADDRESS: 101 W 175 St CITY: Belton STATE: MO ZIP CODE: 64012

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Gassman WELL NUMBER: 1 ELEVATION (GROUND): _____

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE): _____ FT. FROM (N)(S) SECTION LINE _____ FEET FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 17 TOWNSHIP 46 RANGE 33 COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE _____ FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE _____ FEET

PROPOSED DEPTH: _____ DRILLING CONTRACTOR, NAME AND ADDRESS: Evans Energy Dev. Inc. P.O. Box 264 Paola, KS 66071 (ROTARY) OR CABLE TOOLS: Rotary-Air APPROX. DATE WORK WILL START: late October '96

NUMBER OF ACRES IN LEASE: 5 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: _____ ADDRESS: _____ NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____

STATUS OF BOND: SINGLE WELL AMOUNT \$ 900⁰⁰ BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
500'	4 1/4"	9.5	60-80 SX	500'	4 1/4"	9.5	60-80 secs
20'	7"	22	5 SX	20'	7"	22	To surface

I, the undersigned, state that I am the (individual) of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: [Signature] DATE: 10/9/96

PERMIT NUMBER: 20628 APPROVAL DATE: 10/10/96 APPROVED BY: Jane Holly Williams

DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO. REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

OWNER Allen & Ann Bassman

LEASE NAME _____ COUNTY Cass

_____ FEET FROM _____ SECTION LINE AND _____ FEET FROM _____ SECTION LINE OF SEC. 17, TWP 46 N, RANGE 33
(N) - (S) (E) - (W)

 <p>SCALE 1" =</p>									

see attached

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 MO Oil & Gas Council

REMARKS

<p>INSTRUCTIONS</p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p>	<p>This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p> <p style="text-align: right;">(SEAL)</p>				
<p>REMIT TWO (2) COPIES TO: MISSOURI OIL AND GAS COUNCIL P.O. BOX 250, ROLLA, MO 65401</p>	<table border="1" style="width: 100%;"> <tr> <td style="width: 70%;">REGISTERED LAND SURVEYOR</td> <td style="width: 30%;">NUMBER</td> </tr> <tr> <td style="height: 40px;"></td> <td></td> </tr> </table>	REGISTERED LAND SURVEYOR	NUMBER		
REGISTERED LAND SURVEYOR	NUMBER				



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

OWNER <i>Allen Ann Cassman</i>		ADDRESS <i>Lot 4 / River Forest Estates / 101 W 175 St Belton, MO</i>	
NAME OF LEASE <i>Cassman</i>		WELL NUMBER <i>1</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20628</i>
LOCATION OF WELL		SEC-TWP-RNG OR BLOCK & SURVEY <i>17-46-33</i>	COUNTY <i>Cass</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>Allen + Ann Cassman</i>	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <i>NONE</i>	GAS (MCF/DAY) <i>NONE</i>
DATE ABANDONED <i>11-15-96</i>	TOTAL DEPTH <i>680'</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <i>0</i>	GAS (MCF/DAY) <i>0</i>

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
<i>New well drilled for gas, well was dry and promptly plugged</i>	<i>NONE</i>	<i>See Attached Drillers Log</i>	<i>96 Sacks Cement Pumped through a Tremie from 680' to the surface. Full Length Plug</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
	<i>NONE</i>				

WAS WELL FILLED WITH MUD-LADEN FLUID? YES NO

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

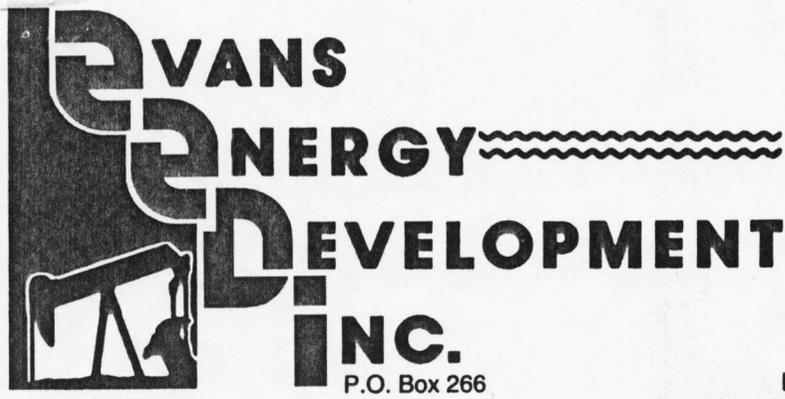
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METHOD OF DISPOSAL OF MUD PIT CONTENTS

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the _____ of the _____ (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]* DATE: *5/7/97*



Oil & Gas Well Drilling
 Water Wells
 Geo-Loop Installation

Paola, Kansas 66071

(913) 294-9083

WELL LOG
 Gassman - #1
 Allen & Ann Gassman
 Permit # 20628
 November 14 - November 15, 1996

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
3	soil & clay	3
25	limestone	28
20	shale	48
8	lime	56
31	shale	87
5	lime	92
43	shale	135
2	lime	137
18	shale	155
31	lime	186
9	shale	195
19	lime	214
5	shale	219
13	lime	232-base of the Kansas City
179	shale	411
6	lime	417-oil show
2	shale	419
4	lime	423
2	shale	425
1	coal	426
6	shale	432
7	lime	439
2	shale	441
2	silty sand	443-grey
5	sandy shale	448-grey
12	shale	460
3	lime	463
5	shale	468-dark
6	sand	474-dark brown
4	silty shale	478
2	lime	480-lime & sea shells
44	shale	524
10	sandy shale	534-grey
83	shale	617
1	lime	618
38	shale	656

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8	sand	664-white, water
16	shale	680-T.D.

Drilled a 9 7/8" hole to 21.45'.
Drilled a 6 1/4" hole to 680'.

Set 21.45' of New 7" Threaded & Coupled Surface Casing Cemented with 5 sacks Portland Cement and Calcium Chloride.

This well was plugged with 96 sacks cement from 680' to the Surface on Friday November 15, 1996 from 5:30 P.M. to 7:00 P.M. by Consolidated Industrial Services Inc.

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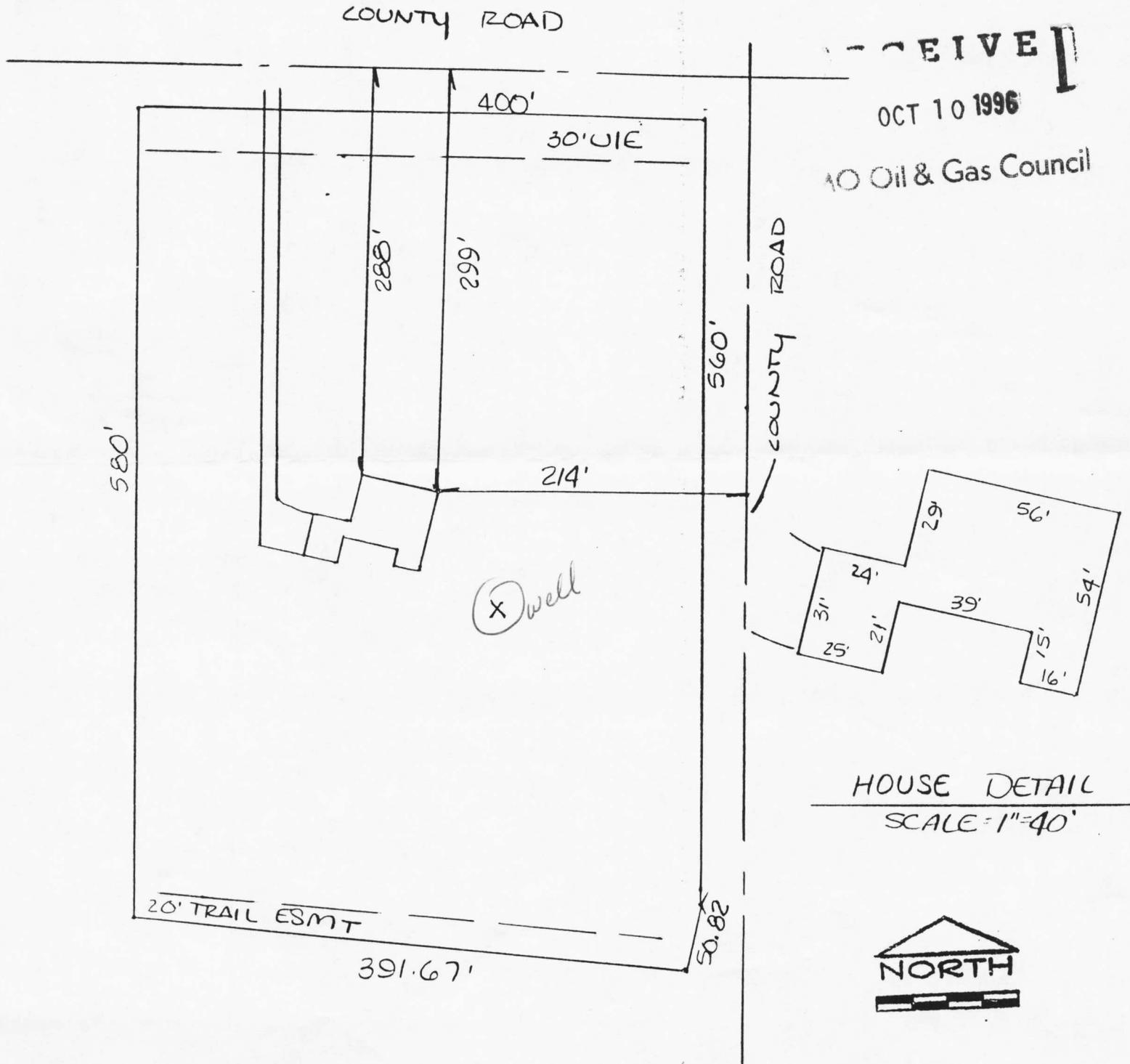
LAND SURVEY COMPANY

a division of MIGAR Enterprises, Inc.
P.O. BOX 528 - GRANDVIEW, MISSOURI 64030 - PHONE: 966-0839 - FAX: 763-1761

CONSTRUCTION STAKE PLOT PLAN

ORDERED BY: ALAN GASSMAN

DESCRIPTION: Lot 4, RIVER FOREST ESTATES, a subdivision Cass County, Missouri.



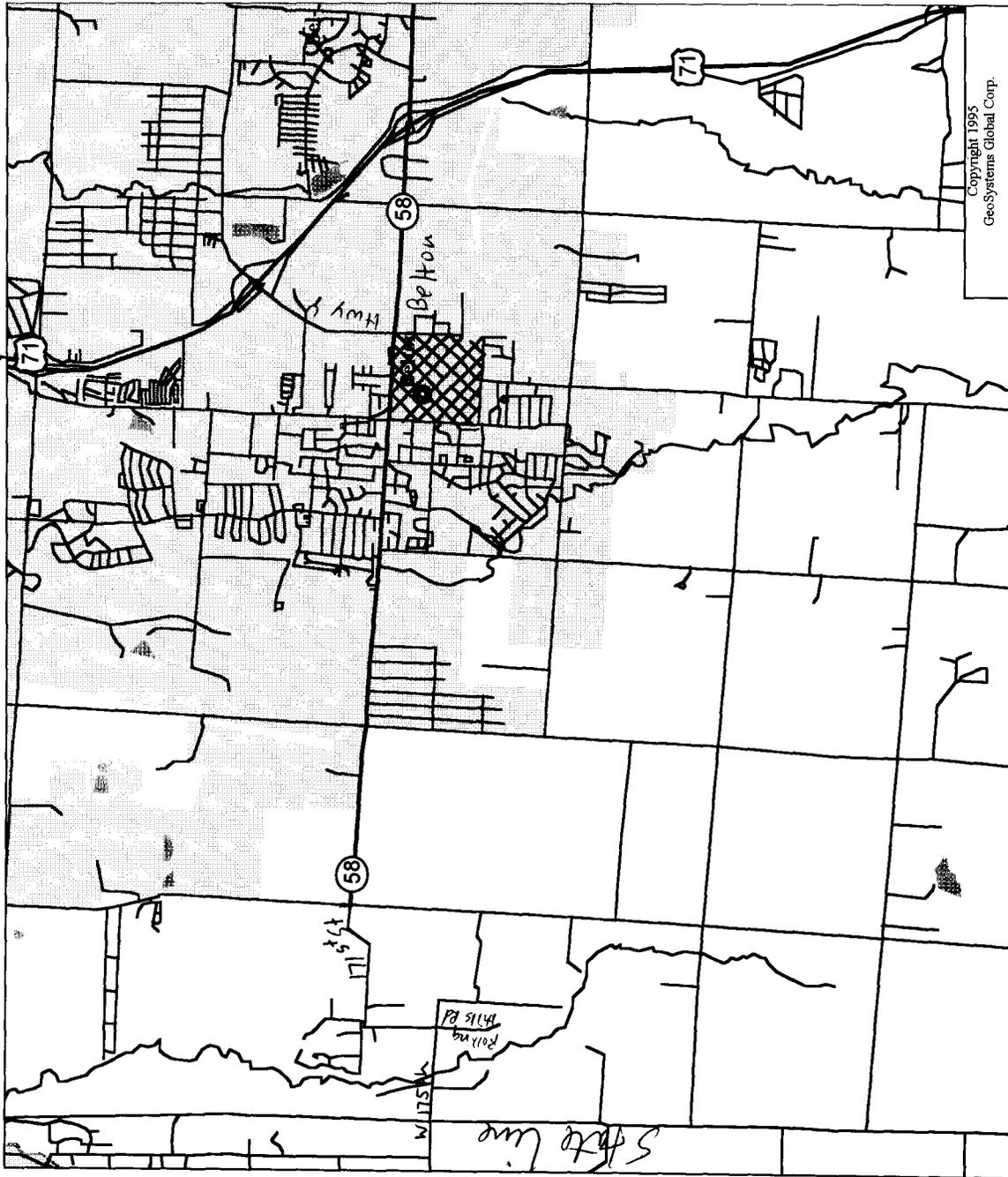
ATTENTION: This plat was prepared for use before and during foundation construction only. House staked as shown on plat. Contractor to check and verify house dimensions and elevations at job site. We are not responsible for unknown or unplatted easements of any kind unless we are furnished the description of said easements before the field work is performed. NOTE: Cuts shown hereon for excavation are a guide only. Final decision as to cuts and foundation height to be made by builder on job site.

SCALE: 1" = 100'

DATE: 4.26.96

JOB NO:

150

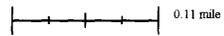


- Primary Road
- Secondary Road
- Minor Road
- Park
- Water
- Built Up Area

Compton's Complete Street Guide



-  Primary Road
-  Secondary Road
-  Minor Road
-  Park
-  Water
-  Built Up Area



Compton's Complete Street Guide