



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR Dean Shideley DATE 4-30-96
ADDRESS 1007 E ST Rd 00 CITY Drexel STATE Mo ZIP CODE 64742

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Shideley Farm WELL NUMBER 29-A ELEVATION (GROUND) 993

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)
1835 FT. FROM (N)(S) SECTION LINE 1237 FEET FROM (E) (W) SECTION LINE

WELL LOCATION SECTION 16 TOWNSHIP 43 N RANGE 33 W COUNTY Call

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 805 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 796 FEET

PROPOSED DEPTH 500 DRILLING CONTRACTOR, NAME AND ADDRESS Dean Shideley ROTARY OR CABLE TOOLS Rotary APPROX. DATE WORK WILL START 5-13-96

NUMBER OF ACRES IN LEASE 965 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 20
NUMBER OF ABANDONED WELLS ON LEASE 9

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME _____ ADDRESS _____ NO. OF WELLS: PRODUCING _____
INJECTION _____
INACTIVE _____
ABANDONED _____

STATUS OF BOND SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 20,000 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

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MAY 03 1996

PROPOSED CASING PROGRAM **APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST**

AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>20'</u>	<u>7"</u>		<input checked="" type="checkbox"/>				
<u>480</u>	<u>2 3/8</u>		<input checked="" type="checkbox"/>				

I, the undersigned, state that I am the owner of the Farm (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Dean Shideley DATE 4-30-96

PERMIT NUMBER 20613 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
APPROVAL DATE 5/4/96 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO. REQUIRED IF RUN
APPROVED BY James Holly Williams HEB SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE _____ DATE _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

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Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER *Dean Shideley* ADDRESS *1007 E ST. RT. 00 Dn ex 1 - 64742*

LEASE NAME *Shideley Farm* WELL NUMBER *29-A*

LOCATION *1835' FNL 1237' FWL* SEC. TWP. AND RANGE OR BLOCK AND SURVEY *16 43N 33W*

COUNTY *Cass* PERMIT NUMBER (OGC-3 OR OGC-31) *20613*

DATE SPUNDED *5-13-96* DATE TOTAL DEPTH REACHED *5-16-96* DATE COMPLETED READY TO PRODUCE OR INJECT *5-23* ELEVATION (DF, RKR, RT, OR Gr.) FEET *993* ELEVATION OF CASING HD. FLANGE FEET *993*

TOTAL DEPTH *475* PLUG BACK TOTAL DEPTH *411*

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION *370-380* ROTARY TOOLS USED (INTERVAL) *surface TO TD* CABLE TOOLS USED (INTERVAL) *0*

DRILLING FLUID USED *water* WAS THIS WELL DIRECTIONALLY DRILLED? *No* WAS DIRECTIONAL SURVEY MADE? WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) *Gamma Ray - Neutron* DATE FILED *6-15-96*

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
<i>surface</i>	<i>9"</i>	<i>7"</i>		<i>20'</i>	<i>5</i>	<i>0</i>
<i>casing</i>	<i>5 5/8"</i>	<i>2 7/8"</i>		<i>411'</i>	<i>57</i>	<i>0</i>

TUBING RECORD

LINER RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
<i>2</i>	<i>2" DML</i>	<i>370-380</i>	<i>80 gal 15% acid 5000 lb sand</i>	<i>370-380</i>

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION *5-27* PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) *F*

DATE OF TEST *5-24* HOURS TESTED *10* CHOKER SIZE *open* OIL PRODUCED DURING TEST *0* bbls. GAS PRODUCED DURING TEST *20* MCF WATER PRODUCED DURING TEST *0* bbls. OIL GRAVITY API (CORR.)

TUBING PRESSURE CASING PRESSURE *82 lb* CALCULATED RATE OF PRODUCTION PER 24 HOURS OIL *0* bbls. GAS *40* MCF WATER *0* bbls. GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS *gas to be sold*

drained, to be filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE *owner* OF THE *Farm* COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE *6-15-96* SIGNATURE *Dean Shideley*

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

OWNER <i>Dean Shideley</i>		ADDRESS <i>1007 E ST RT 00</i>	
NAME OF LEASE <i>Shideley Farm</i>		WELL NUMBER <i>29-A</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20613</i>
LOCATION OF WELL <i>1835 FNL 1237 FWL 16-43N-33W</i>		SEC-TWP-RNG OR BLOCK & SURVEY	COUNTY <i>Cass</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>owner</i>	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) GAS (MCF/DAY) <i>10 MCF</i>	DRY?
DATE ABANDONED <i>11-2-99</i>	TOTAL DEPTH <i>409</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) GAS (MCF/DAY)	WATER (BBL/DAY)

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
<i>Englewood</i>	<i>dry</i>	<i>370-380</i>	<i>17 sha to surface</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>2 7/8</i>	<i>409</i>	<i>none</i>	<i>409</i>	<i>none</i>	<i>none</i>

WAS WELL FILLED WITH MUD-LADEN FLUID? _____ INDICATE DEEPEST FORMATION CONTAINING FRESH WATER _____

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
<i>Growth Ind.</i>	<i>Grandview mo</i>	<i>N-E-S-W</i>

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MO Oil & Gas Council

METHOD OF DISPOSAL OF MUD PIT CONTENTS

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I ^{was} the *owner* of the *Farm* (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE *Dean Shideley* DATE *12-20-99*

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SHIDLER 29A

0-17 clay
17-23 L.S.
23-35 Shale
35-73 Shale
73-77 B.S.
77-97 L.S.
97-99 Shale
99-103 B.S.
103-105 L.S.
105-108 Shale
108-113 L.S.
113-115 Shale
115-118 L.S.
118-130 Shale
130-140 Shaly S.S.
140-253 Shale
253-255 B.S.
255-265 Shale
265-273 ss: limy
273-290 Shale
290-291 Shaly S.S.
291-301 Shale
301-303 Shaly S.S.
303-319 Shale
319-325 L.S.
325-330 Shale
330-334 L.S.
334-337 Shale

337-348 L.S.
348-365 Shale
365-368 L.S.
368-371 B.S.
371-378 S.S.
378-382 Sandy S.S.
382-407 L.S.
407-413 Shale
413-415 L.S.
415-417 Shale
417-419 B.S.
417-438 Shale & L.S. Stead
438-439 B.S.
439-442 Shale
442-444 Shaly S.S.
444-450 S.S.
450-475 TD Shale

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JUN 20 1996

Oil & Gas Council

W. C. LETHCHO
COUNTY ENGINEER & SURVEYOR
Bates County Court House
BUTLER, MO. 64730
Phone 679-4031

HEDGE PO
SPIKE

NORTH



1"=100'

WEST SECTION LINE FENCE ASSUMED NORTH

APRIL 26, 1996

WELL REFERENCE TIES IN THE SW $\frac{1}{4}$ NW $\frac{1}{4}$ 16-43-33
IN CASS COUNTY, MISSOURI

REFERENCED FOR: DEAN SHIDELER
RR
DREXEL, MO 64742

816-657-2070

COR POST

SPIKE

N58°34'W
183.8'

N30°48'E 297.6'

WELL # 29A

S48°50'W 796.3'

S37°59'W 1010.3 FEET

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MAY 03 1996
Oil & Gas Council

SHEET 1 OF 2

WELL # 25A

SPIKE IN FENCE POST

THIS IS TO CERTIFY THE REFERENCE TIES
SHOWN ARE IN ACCORDANCE WITH CURRENT
MINIMUM STANDARDS.

WILLIAM C. LETHCHO LS-1539

HEINE

GROWTH INDUSTRIES

N

8

SECTION LINE

T43N R33W

17

16



1" = 400' ±

420.00 AC

SHEET 2 OF 2

SHIDELER

WELL LOCATION MAP
CASS COUNTY TAX MAP 16-04

William C. Lethcho
WILLIAM C. LETHCHO LS-1539
BATES COUNTY SURVEYOR

1237' ±

WELL NUMBER 29A

RECEIVED

MAY 03 1996

4-26-96

Oil & Gas Co.

BURRIS