



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: PENSE BROTHERS DRILLING CO., INC.    DATE SUPPLEMENTAL TO 7/25/95  
ADDRESS: Box 551, 800 NEWBERRY STREET    CITY: FREDERICKTOWN    STATE: MO    ZIP CODE: 63645

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: HONSINGER    WELL NUMBER: #2    ELEVATION (GROUND): 950' (TOPO)

WELL LOCATION: w/2 LOT 1 OF NE 1/4    SECTION: 2800<sup>+</sup>    TOWNSHIP: 43N    RANGE: 33W    COUNTY: CASS

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 250 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 336.8 FEET

PROPOSED DEPTH: 300'    DRILLING CONTRACTOR, NAME AND ADDRESS: PENSE BRAS. DRLG. CO., INC. Box 551, FREDERICKTOWN, MO 63645    ROTARY OR CABLE TOOLS: ROTARY (AIR)    APPROX DATE WORK WILL START: ON PERMIT

NUMBER OF ACRES IN LEASE: 192.80    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 0    NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?    NO OF WELLS PRODUCING: 0  
NAME: N/A    INJECTION: 0  
ADDRESS:    INACTIVE: 2  
ABANDONED: 0

STATUS OF BOND:     SINGLE WELL     BLANKET BOND     ON FILE  
AMOUNT \$:    AMOUNT: \$20,000.00     ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED):  
N/A    OCT 03 1995

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>50'</u>	<u>7"</u>	<u>19 LB.</u>	<u>TO SURF</u>				
<u>T/D TO SURF</u>	<u>4 1/2"</u>	<u>10.5 LB.</u>	<u>TO SURF</u>				

I, the undersigned, state that I am the ASST. V.P. of the PENSE BROS. DRLG. CO., INC. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: B. E. Blancett    PENSE BROS. DRLG. CO.    DATE: 9/30/95  
By: B. E. BLANCETT

PERMIT NUMBER: 20590     DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
APPROVAL DATE: 7-25-95 BY FAX     CORE ANALYSIS REQUIRED IF RUN     DRILL STEM TEST INFO REQUIRED IF RUN  
APPROVED BY: Jarrett Holly Williams     SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT \_\_\_\_\_

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL  WORKOVER  DEEPEN  PLUG BACK  INJECTION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  DRY

OWNER <b>PENSE BROS. DRLG. Co., INC.</b>		ADDRESS <b>Box 551, FREDERICKTOWN, MD 63645</b>	
LEASE NAME <b>HENSINGER</b>		WELL NUMBER <b>#2</b>	
LOCATION <b>W/2 LOT 1 OF NE/4</b>		SEC. TWP. AND RANGE OR BLOCK AND SURVEY <b>5-43N-33W</b>	
COUNTY <b>CASS</b>	PERMIT NUMBER (OGC-3 OR OGC-4) <b>20590</b>		
DATE SPUDDED <b>7/28/95</b>	DATE TOTAL DEPTH REACHED <b>8/04/95</b>	DATE COMPLETED READY TO PRODUCE OR INJECT <b>N/A DRY HOLE</b>	ELEVATION (DF, RKR, RT, OR Gr.) FEET <b>950 Gr (TOPO)</b>
TOTAL DEPTH <b>305'</b>	ELEVATION OF CASING HD FLANGE <b>N/A</b> FEET		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION <b>N/A DRY HOLE</b>		ROTARY TOOLS USED (INTERVAL) <b>0' TO TD (305')</b>	CABLE TOOLS USED (INTERVAL) <b>N/A</b>
DRILLING FLUID USED <b>N/A</b>	WAS THIS WELL DIRECTIONALLY DRILLED? <b>NO</b>		DATE FILED <b>N/A</b>
WAS DIRECTIONAL SURVEY MADE? <b>NO</b>		WAS COPY OF DIRECTIONAL SURVEY FILED? <b>NO</b>	DATE FILED <b>1/18/96</b>
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) <b>NO MECHANICAL LOGS - LITHOLOGY ONLY</b>			DATE FILED <b>1/18/96</b>

**CASING RECORD**

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
<b>SURFACE</b>	<b>9 5/8</b>	<b>7"</b>	<b>19.5 LBS.</b>	<b>54' 07"</b>	<b>7</b>	<b>NIL</b>

TUBING RECORD				LINER RECORD			
SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET
			<b>N/A - DRY HOLE</b>				

PERFORATION RECORD			ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD	
NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
		<b>N/A - DRY HOLE</b>		

**INITIAL PRODUCTION**

DATE OF FIRST PRODUCTION OR INJECTION <b>N/A - DRY HOLE</b>		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR)	
TUBING PRESSURE	CASING PRESSURE	CAL'CD RATE OF PRODUCTION PER 24 HOURS		OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS  
**AIR ROTARY RIG - CUTTINGS ONLY IN PIT - PIT OVERFILLED WITH SURFACE SOIL & RESEED**

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE **ASST. U. P.** OF THE **PENSE BROS. DRLG. Co., INC.** COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE: **1/18/96** SIGNATURE: **PENSE BROS. DRLG. Co., INC.**  
**By: B. E. BLANCKEN, ASST. U. P.**



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
 MISSOURI OIL AND GAS COUNCIL  
 NOTICE OF INTENTION TO ABANDON WELL

FORM OGC-6

NAME OF LEASE <i>MICHAEL HOLSINGER</i>		DATE <i>1/18/96</i>	
WELL NUMBER <i>#2</i>	LOCATION <i>2800</i> FEET FROM (N) <input checked="" type="checkbox"/> SECTION LINE AND <i>1620</i> FEET FROM (E) <input checked="" type="checkbox"/> SECTION LINE OF		
SECTION <i>5</i>	TOWNSHIP <i>43N</i>	RANGE <i>33W</i>	COUNTY <i>CASS</i>
THE ELEVATION OF THE GROUND AT WELL SITE IS <i>950 (TOP)</i> FEET ABOVE SEA LEVEL.		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20590</i>	
NAME OF CONTRACTOR OR COMPANY THAT WILL DO WORK IS: <i>PENSE BROTHERS DRILLING Co., INC. (COMPANY TOOLS)</i>			
ADDRESS <i>800 NEWBERRY STREET Box 551</i>		CITY <i>FREDERICKTOWN</i>	STATE <i>MO</i>
			ZIP CODE <i>63645</i>
DETAILS OF WORK (INDICATE SIZE, KIND, AND DEPTH OF PLUGS, WHERE CASING WILL BE PULLED, OTHER PERTINENT DETAILS)  <i>HOLE WAS DRILLED TO A TOTAL DEPTH OF 305' WITH 54'07" OF SURFACE CASING RAN AND CEMENTED TO SURFACE.</i>  <i>HOLE WAS CONSIDERED DRY HOLE WHEREIN ONLY SLIGHT SHOW OF OIL &amp; GAS WITH SOME WATER ENCOUNTERED FROM 267' TO 284' WITH POTENTIAL PRODUCING HORIZON BEING A MINIMUM OF 16' LOWER THAN NEAREST PRODUCING WELL.</i>  <i>AT PLUGGING ALL CASING TO BE LEFT IN HOLE &amp; CUT OFF APPROX. 3' FROM SURFACE, CEMENTED FROM TD (305') TO WITHIN APPROX. 3' FROM SURFACE. PIT TO BE OVERFILLED WITH TOPSOIL &amp; PIT &amp; DRILL AREA RESEEDED WITH GRASS.</i>			
CERTIFICATE: I, the undersigned, state that I am the <i>ASS'T. V.P.</i> of the <i>Pense Bros Drllg Co, Inc.</i> (company), and that I am authorized to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.			
SIGNATURE <i>B. E. Blanceit</i> <i>PENSE BROS DRILG. Co., INC.</i> <i>By: B. E. BLANCEIT, ASS'T. V.P.</i>		DATE <i>1/18/96</i>	



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**PLUGGING RECORD**

FORM OGC 7

OWNER <b>PENSE BROTHERS DRILLING Co., Inc.</b>		ADDRESS <b>Box 551, FREDERICKTOWN, MD 63645</b>	
NAME OF LEASE <b>HONSINGER</b>		WELL NUMBER <b>#2</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>20590</b>
LOCATION OF WELL <b>W/2 LOT 1 OF NE 1/4 SEC. 5, T 43N, R 33W</b>		SEC-TWP-RNG OR BLOCK & SURVEY	COUNTY <b>CASS</b>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>PENSE BROS. DRILG. Co. Inc</b>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>N/A</b> GAS (MCF/DAY) <b>N/A</b>
DATE ABANDONED <b>12/18/95</b>	TOTAL DEPTH <b>305'</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>N/A</b> GAS (MCF/DAY) <b>N/A</b>	DRY? <b>DRY HOLE</b>
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
<b>Pennsylvanian</b>			
<b>267-284</b>		<b>SLIGHT SHOW OIL &amp; GAS WITH SLIGHT SHOW WATER.</b>	<b>267-284</b>
			<b>HOLE CEMENTED FROM 305' (T.D.) UP TO 3' (APPROX) FROM SURF. PLUGGING OPERATOR</b>
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
<b>7"</b>	<b>54' 07"</b>	<b>NIL</b>	<b>51' 07"</b>
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)			
<b>CASING CUT OFF APPROX. 3' FROM SURF.</b>			
PACKERS AND SHOES			
<b>NIL</b>			
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER	

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
<b>(OPERATOR) PENSE BROS. DRILG. Co., Inc.</b>	<b>Box 551, FREDERICKTOWN, MD 63645</b>	<b>SOUTH &amp; EAST</b>
<b>(OWNERS) W. A. McMAHON</b>	<b>Box 193, DREXEL, MD 64742</b>	<b>SOUTH</b>
<b>JOHN W. MARKHAM</b>	<b>RT2, Box 46A, DREXEL, MD 64742</b>	<b>SOUTH</b>

METHOD OF DISPOSAL OF MUD PIT CONTENTS **DRILLED WITH ROTARY AIR - CUTTINGS ONLY IN PIT.**

NOTE FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL.)

CERTIFICATE I, the undersigned, state that I am the **ASST. V.P.** of the **Pense Bros Drilg Co., Inc.** (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE **B. E. Blancett** **PENSE BROS DRILG Co., Inc.** DATE **1/18/96**  
By: **B. E. BLANCETT, ASST. V.P.**

Pence Bros Drilling Co, Inc.  
Spudded 7/28/95

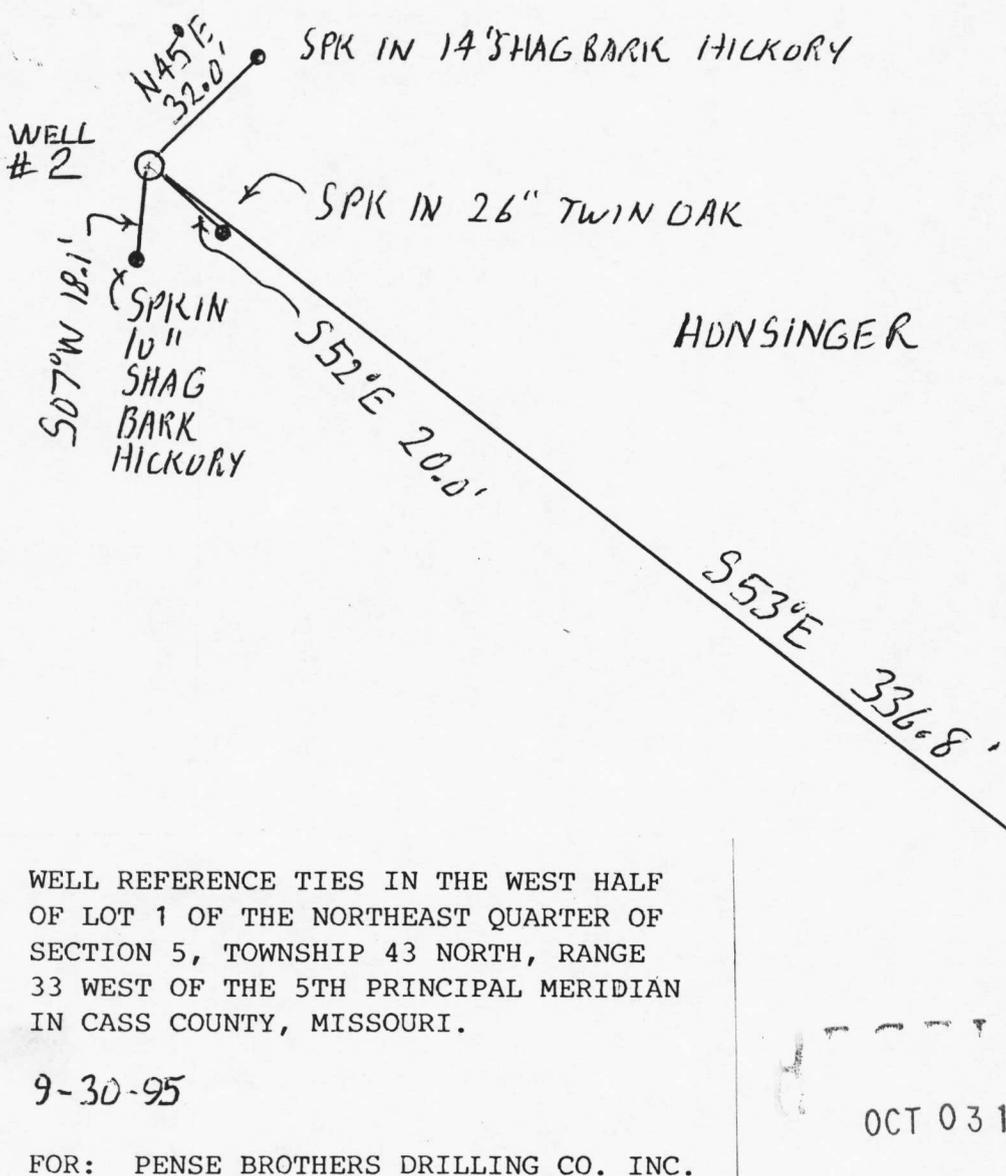
SURF. CSG. - 54' 07"  
ET: (TOP) 950'  
8/01/95  
BBA

HONSINGER # 2 WELL

- 0-64 VARIEGATED, TOPSOIL TO CLAY TO SILTSTONE - SANDSTONE WITH OCCASIONAL LIMESTONE STRIATION
- 64-75 LIMESTONE, DENSE, BUFF TO WHITE
- 75-87 SHALE, SLIGHTLY CALCAREOUS, GREY TO BLuish GREY
- 87-108 LIMESTONE, DENSE, TAN TO LIGHT BROWN
- 108-260 SHALE, VARIEGATED, SLIGHTLY CALCAREOUS IN LOWER SECTION, GREY TO DARK GREY
- 260-267 SHALE, CARBONACEOUS, DARK GREY TO BLACK AT BASE (W) SLIGHT SILTSTONE STRIATIONS IN BASAL 2 FEET.
- 267-284 SANDSTONE, TAN TO LIGHT BROWN, FAIR FLUORESCENCE CUT & STAINING FROM 269' TO 273', BALANCE SLIGHT FLUORESCENCE, STAINING & CUT. SLIGHT OIL ON P.T FROM 269' thru 273' WITH SLIGHT GAS SHOW. SOME RESIDUAL OIL STAINING NEAR BASE.
- 284-286 SILTSTONE WITH SHALE STRIATIONS.
- 286-305 SHALE, DENSE, GREY TO BLuish GREY.
- T.D - 305'

\* HOLE INDICATING SOME WATER FROM 270' TO 286'.

W. C. LETHCHO  
 COUNTY ENGINEER & SURVEYOR  
 Bates County Court House  
 BUTLER, MO. 64730  
 Phone 679-4031



MAG. BRG  
 8° E DECL  
 Sheet 1 of 2

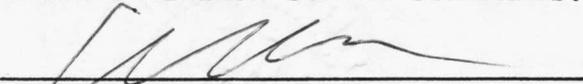
WELL REFERENCE TIES IN THE WEST HALF OF LOT 1 OF THE NORTHEAST QUARTER OF SECTION 5, TOWNSHIP 43 NORTH, RANGE 33 WEST OF THE 5TH PRINCIPAL MERIDIAN IN CASS COUNTY, MISSOURI.

9-30-95

FOR: PENSE BROTHERS DRILLING CO. INC.  
 ADRIAN, MO 64720

816-297-4433

THESE TIES ARE IN ACCORDANCE WITH CURRENT MINIMUM SURVEY STANDARDS.

  
 WILLIAM C. LETHCHO LS-1539

RECEIVED  
 OCT 03 1995  
 Oil & Gas Council

WELL #1



1" = 400'±

PAGE 2 of 2

ROAD

T44N

R-1

32 33

T43N

R-4

R33W

5

4

192.22AC

HONSINGER

GORMAN

2800'±

WELL LOCATION MAP  
CASS COUNTY TAX MAP 16-03 2

WILLIAM C. LETHICHU LS-1539

OCT 03 1995

Oil & Gas Council

CO ROAD

#2

1620'±

250'±

McMAHAN

Permit #: 20590

Date Issued: 7-25-95

County: Cass

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: 12/18/95

OGC FORMS	Date Received
1	
2	
3	<u>7-25-95 Fax</u>
3i	
4	<u>7-25-95</u>
4i	
5	<u>1/22/96</u>
6	
7	<u>1/22/96</u>
8	
11	
12	
Misc. Form 2	

COMMENTS:

*Dry Hole*

	TYPE	ID #	Date Received
Logs	<u>Lithology</u>		<u>1/22/96</u>
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: PENSE BROTHERS DRILLING Co., Inc. DATE: 7/25/95  
ADDRESS: 800 NEWBERRY ST. Box 551 CITY: FREDERICKTOWN STATE: MO ZIP CODE: 63645

NAME OF LEASE: HENSINGER WELL NUMBER: Developmental #2 ELEVATION (FEET/INCHES): 950 (Gr) (Top)

W/2 LOT 1    2900 FT. FROM (W) SECTION LINE    1692 FEET FROM (E) SECTION LINE  
SECTION: 5 TOWNSHIP: 43N RANGE: 33W COUNTY: CASS

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 250 FEET  
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 330 FEET

PROPOSED DEPTH: 300' DRILLING CONTRACTOR, NAME AND ADDRESS: PENSE BRAS. DRILG. Co., INC. Box 551, FREDERICKTOWN, MO. 63645 ROTARY OR CABLE TOOL: Rotary (A/R) APPROX DATE WORK WILL START: ON PERMIT  
NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 2  
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
NAME: N/A NO OF WELLS PRODUCING: 0  
ADDRESS: N/A INJECTION: 0  
INACTIVE: 2  
ABANDONED: 0

STATUS OF BOND:  SINGLE WELL AMOUNT \$     BLANKET BOND AMOUNT \$ 20,000.00     ON FILE     ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)  
N/A

PROPOSED CASING PROGRAM				APPROVED CASING -- TO BE FILED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM	AMOUNT	SIZE	WT/FT	CEM
50'	7"	19.1B	TO SURF	50'	7"	19.1b	To surface
300'	4 1/2"	10.5LB	TO SURF	300'	4 1/2"	10.51b	To surface

I, the undersigned, state that I am the ASST. V. P. of the Pense Bros Drilg Co, INC. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: By: S.E. BLANCKETT, ASST. V.P. PENSE BRAS. DRILG. Co., INC. DATE: 7/25/95

PERMIT NUMBER: 20590  
APPROVAL DATE: 7-25-95  
APPROVED BY: Jane Holly Williams  
 DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL STEM TEST INFO REQUIRED IF RUN  
 SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT \_\_\_\_\_

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION  
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

INITIALS AND SIGNATURE: \_\_\_\_\_ DATE: \_\_\_\_\_