



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: VEREXCO DATE: _____

ADDRESS: 1114 PINKSTON CITY: GRANDVIEW STATE: MO. ZIP CODE: 64030-3075

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: ASJES WELL NUMBER: 1 ELEVATION (GROUND): 1080

WELL LOCATION: _____ (GIVE FOOTAGE FROM SECTION LINE) _____ FEET FROM (N)(S) SECTION LINE _____ FEET FROM (E)(W) SECTION LINE

WELL LOCATION: SECTION 10 TOWNSHIP 46N RANGE 33W COUNTY CASS

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 200 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE: _____ FEET

PROPOSED DEPTH: 800' DRILLING CONTRACTOR, NAME AND ADDRESS: LESTER TOWN SUMMERSET, KS. ROTARY OR CABLE TOOLS: ROTARY APPROX. DATE WORK WILL START: 3/93

NUMBER OF ACRES IN LEASE: 57 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 0
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? _____
NAME: _____ ADDRESS: _____
NO. OF WELLS: PRODUCING 0 INJECTION 0 INACTIVE 0 ABANDONED 0

STATUS OF BOND: SINGLE WELL AMOUNT \$ 2,000.00 BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
20 ft.	7 in	14lbs.	5 sacks	20 ft.	7 in	14 lb	5 Sacks
800 ft.	4.5 in.	9lbs.	110 sacks	800 ft	4.5 in.	9 lb	110 Sacks

I, the undersigned, state that I am the SECRETARY of the VEREXCO (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]* DATE: 3/21/93

PERMIT NUMBER: #20561 APPROVAL DATE: 4-15-93 APPROVED BY: *[Signature]* EF

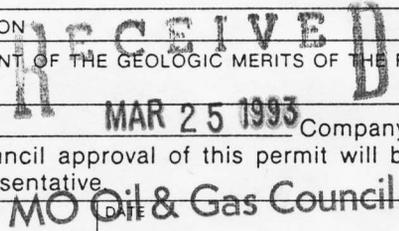
DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO. REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____
MO Oil & Gas Council





MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

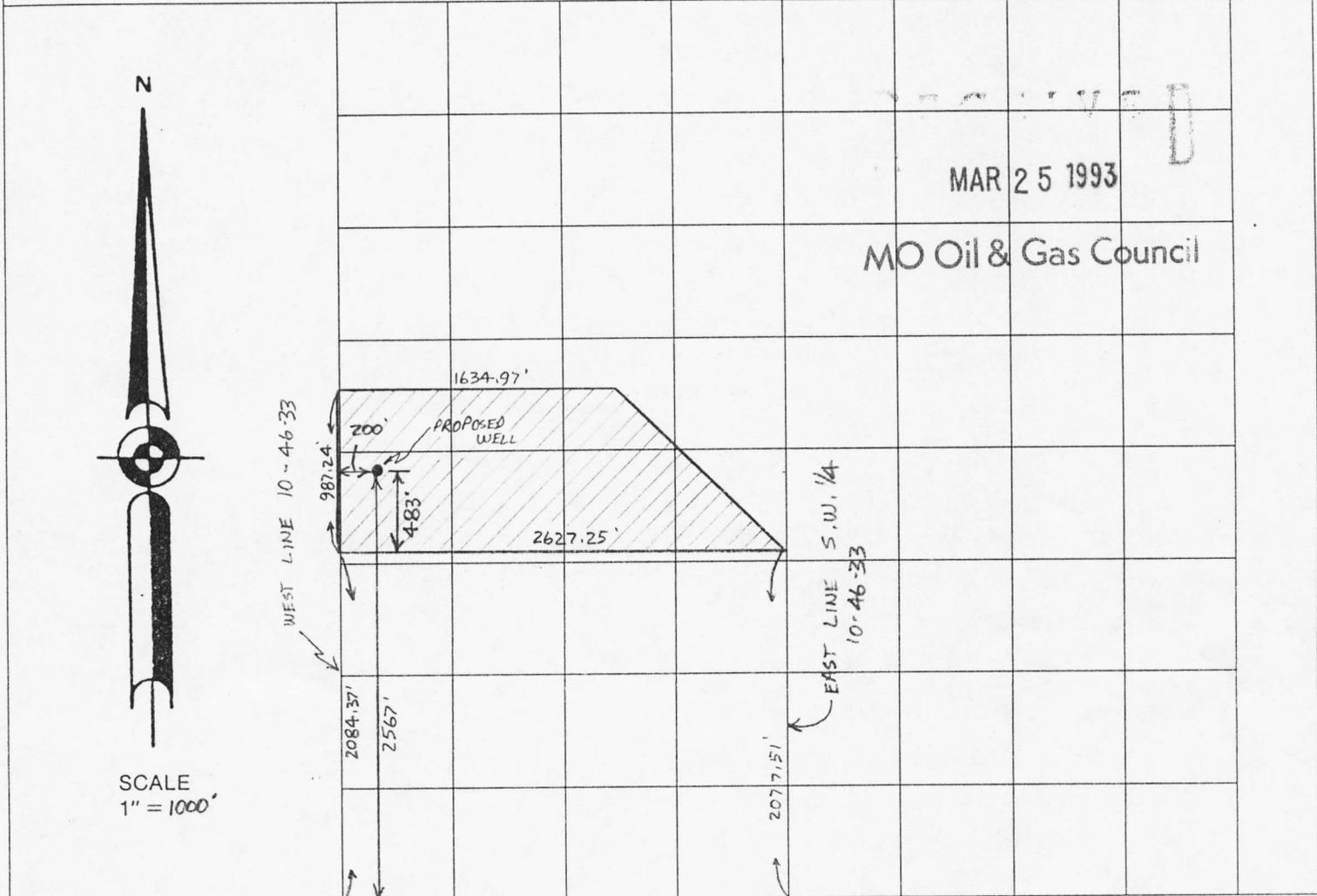
FORM OGC-4

OWNER
VEREXCO, INC.

LEASE NAME
ASJES

COUNTY
CASS

2567 FEET FROM S SECTION LINE AND **200** FEET FROM W SECTION LINE OF SEC. **10**, TWP **46** N, RANGE **33W**
(N) - (S) (E) - (W)



REMARKS
 SOUTH LINE 10-46-33

<p>INSTRUCTIONS</p> <p>On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.</p>	<p>This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.</p> <p><i>Michael L. Baldus</i> (SEAL)</p>
<p>REMIT TWO (2) COPIES TO: MISSOURI OIL AND GAS COUNCIL P.O. BOX 250, ROLLA, MO 65401</p>	<p>REGISTERED LAND SURVEYOR Michael L. Baldus LAND SURVEY COMPANY P.O. Box 528 Grandview, Mo. 64030</p> <p>NUMBER RLS-2131</p>



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

RECEIVED MAR 17 1995

OWNER Verexco		ADDRESS 1114 Pinkston Grandview, MO. 64030			
NAME OF LEASE Asjes		WELL NUMBER 1	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20561		
LOCATION OF WELL 2567' FSL 200' FWL		SEC-TWP-RNG OR BLOCK & SURVEY 10-46N-33W		COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Verexco		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____		DRY? Yes
DATE ABANDONED 11-8-93	TOTAL DEPTH 800	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____		WATER (BBLS/DAY) _____	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
				Size, kind, & depth of plugs used, giving amount cement.	
				17 sacks cement @ 615'	
				Filled with cement from	
				260' to surface	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
Surface cut off below	plow depth				
None					
WAS WELL FILLED WITH MUD-LADEN FLUID?			INDICATE DEEPEST FORMATION CONTAINING FRESH WATER		
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Covered with dirt			
NOTE: FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE: I, the undersigned, state that I am the <u>partner</u> of the <u>Town Oil Co.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
SIGNATURE <i>Lester Town</i>				DATE 3-14-95	

STATE OF MISSOURI
DEPARTMENT OF NATURAL RESOURCES

Mel Carnahan, Governor • David A. Shorr, Director

DIVISION OF GEOLOGY AND LAND SURVEY
P.O. Box 250 111 Fairgrounds Rd. Rolla, MO 65401-0250
FAX (314)368-2111

February 16, 1995

Mr. Galen Verhulst
Verexco, Inc.
1114 Pinkston
Grandview, MO 64030-3075

Certified Receipt P 337 401 361
Return Receipt Requested

RE: Failure to file plugging report - First Notice

Dear Mr. Verhulst:

Our records indicate that a well plugging report (form OGC-7) has never been received on the Asjes #1 well, permit #20561, Cass County. On November 8, 1993 I received a phone call from Lester Town of Town Oil Company indicating that the Asjes #1 was to be plugged. Missouri Oil and Gas Council regulations place the burden on the operator to file a plugging report within 30 days of abandonment (see 10 CSR 50-2.060, paragraph 7). Please complete the enclosed OGC-7 form in duplicate and submit to this office. One copy of the report will be returned to you stamped with the date on which we received it.

Sincerely,

DIVISION OF GEOLOGY AND LAND SURVEY

Evan A Kifer

Evan A. Kifer, Chief
UIC/Oil and Gas Unit
(314)368-2168

EAK/pb

Enclosure: 2 OGC-7 forms

Permit #: 20561

Date Issued: 04-15-93

County: CASS

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 11-8-93

OGC FORMS	Date Received
1	
2	
3	<u>03-25-93</u>
3i	
4	<u>03-25-93</u>
4i	
5	
6	
7	<u>11-8-93</u>
8	
11	
12	
Misc. Form 2	

COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data: