



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: Dean Shideley    DATE: 3-30-92

ADDRESS: RR2-Box20    CITY: Drexel    STATE: Mo    ZIP CODE: 64742

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: Shideley Farm    WELL NUMBER: 11-A    ELEVATION (GROUND): 971

WELL LOCATION: 1060 FT. FROM (N)(S) SECTION LINE 1510 FEET FROM (E)(W) SECTION LINE

WELL LOCATION: SECTION 8    TOWNSHIP 43 N    RANGE 33 W    COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 190 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE: 543 FEET

PROPOSED DEPTH: 450    DRILLING CONTRACTOR, NAME AND ADDRESS: Dean Shideley    ROTARY OR CABLE TOOLS: Rotary    APPROX. DATE WORK WILL START: 4-10-92

NUMBER OF ACRES IN LEASE: 965    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 5

NUMBER OF ABANDONED WELLS ON LEASE: 5

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?    NO. OF WELLS: PRODUCING 5

NAME: \_\_\_\_\_    INJECTION: \_\_\_\_\_

ADDRESS: \_\_\_\_\_    INACTIVE: \_\_\_\_\_

ABANDONED: 5

STATUS OF BOND:  SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ 10,000     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>20'</u>	<u>6 1/4"</u>		<u>✓</u>	<u>20'</u>	<u>6 1/4"</u>		<u>To Surface</u>
<u>450</u>	<u>2 3/8"</u>		<u>✓</u>	<u>450'</u>	<u>2 7/8"</u>		<u>To Surface</u>

I, the undersigned, state that I am the owner of the farm (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Dean Shideley    DATE: 3-30-92

PERMIT NUMBER: 20545     DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN

APPROVAL DATE: 4/6/92     CORE ANALYSIS REQUIRED IF RUN     DRILL STEM TEST INFO. REQUIRED IF RUN

APPROVED BY: Jane Holly Williams     SAMPLES REQUIRED     SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED AT \_\_\_\_\_

**RECEIVED**  
APR 02 1992

**NOTE** ▶ THIS PERMIT IS NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

**MO Oil & Gas Council**

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

Form OGC-5

NEW WELL  WORKOVER  DEEPEN  PLUG BACK  INJECTION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  DRY

OWNER <i>Dean Shideley</i>		ADDRESS <i>RR2 130x20 Drexel mo</i>			
LEASE NAME <i>Shideley farm</i>		WELL NUMBER <i>11-A</i>			
LOCATION			SEC. TWP. AND RANGE OR BLOCK AND SURVEY <i>8-43N-33W</i>		
COUNTY <i>Cass</i>	PERMIT NUMBER (OGC-3 OR OGC-31) <i>20545</i>				
DATE SPUDDED <i>4-15-92</i>	DATE TOTAL DEPTH REACHED <i>4-18-92</i>	DATE COMPLETED READY TO PRODUCE OR INJECT <i>4-30-92</i>	ELEVATION (DF, RKR, RT, OR Gr.) FEET <i>971</i>	ELEVATION OF CASING HD. FLANGE <i>971</i> FEET	
TOTAL DEPTH <i>450</i>	PLUG BACK TOTAL DEPTH <i>283</i>				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION <i>252-262</i>			ROTARY TOOLS USED (INTERVAL) TO <i>450</i>		CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? <i>NO</i>		WAS DIRECTIONAL SURVEY MADE? <i>NO</i>		WAS COPY OF DIRECTIONAL SURVEY FILED?	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) <i>Gamma Ray - Neutron</i>					DATE FILED <i>6-17-92</i>

**CASING RECORD**

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
<i>15' surface</i>	<i>9"</i>	<i>6 1/4</i>			<i>4</i>	<i>0</i>
<i>casing</i>	<i>5 1/4</i>	<i>2 7/8</i>		<i>283</i>	<i>34</i>	<i>0</i>

**TUBING RECORD**

**LINER RECORD**

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

**PERFORATION RECORD**

**ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD**

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
<i>2</i>	<i>2" DML</i>	<i>252-262</i>	<i>750 gal 15% acid</i>	<i>252-262</i>

**INITIAL PRODUCTION**

DATE OF FIRST PRODUCTION OR INJECTION <del><i>4-29-92</i></del>		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) <i>F</i>				
DATE OF TEST <i>4-28-92</i>	HOURS TESTED <i>4</i>	CHOKE SIZE <i>None</i>	OIL PRODUCED DURING TEST <i>0</i> bbls.	GAS PRODUCED DURING TEST <i>80</i> MCF	WATER PRODUCED DURING TEST <i>Trace</i> bbls.	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE <i>50</i>	CAL'ATED RATE OF PRODUCTION PER 24 HOURS		OIL bbls.	GAS <i>20</i> MCF	WATER <i>Trace</i> bbls.

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)  
*well shut in*

METHOD OF DISPOSAL OF MUD PIT CONTENTS  
*evaporated, pit filled*

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE *owner* OF THE *farm* COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE *6-17-92* SIGNATURE *Dean Shideley* MO Oil & Gas Council

RECEIVED JUN 22 1992



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**PLUGGING RECORD**

FORM OGC-7

OWNER <i>Dean S. Hildeley</i>		ADDRESS <i>1007 E ST RT 00</i>	
NAME OF LEASE <i>S. Hildeley Farm</i>		WELL NUMBER <i>11-A</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20545</i>
LOCATION OF WELL <i>1060 FSL 1510 FEL</i>		SEC-TWP-RNG OR BLOCK & SURVEY <i>8-43N 33W</i>	COUNTY <i>Cass</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>owner</i>	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) _____ GAS (MCF/DAY) _____	
DATE ABANDONED <i>10-31-99</i>	TOTAL DEPTH <i>282</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) _____ GAS (MCF/DAY) <i>10</i>	WATER (BBL/DAY) _____

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
<i>Hesper</i>	<i>dry</i>	<i>252-262</i>	<i>12 sks to surface</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>2 7/8</i>	<i>282</i>	<i>0</i>	<i>282</i>	<i>none</i>	<i>none</i>

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
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**NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

NAME	ADDRESS	DIRECTION FROM THIS WELL
<i>Growth Industries</i>	<i>Grandview Mo</i>	<i>N-E-S.</i>

METHOD OF DISPOSAL OF MUD PIT CONTENTS	RECEIVED DEC 23 1999 MO Oil & Gas Council
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NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the *owner* of the *farm* (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *Dean S. Hildeley* DATE: *12-20-99*

Slide 11 A

0 - 11	Clay		
11 - 19	Shale	349 - 353	B.S.
19 - 55	L.S.	353 - 356	S.S.
55 - 57	Shale	356 - 359	S.S.
57 - 58	B.S.	359 - 362	Shaley S.S.
58 - 61	Shale	362 - 386	L.S.
61 - 80	L.S.	386 - 393	Shale
80 - 82	Shale	393 - 396	L.S.
82 - 85	B.S.	396 - 400	B.S.
85 - 87	L.S.	400 - 404	Shale
87 - 90	Shale	404 - 408	L.S.
90 - 96	L.S.	408 - 416	Shale
96 - 98	Shale	416 - 419	B.S.
98 - 101	Shaley L.S.	419 - 431	Shaley S.S.
101 - 112	Shale	431 - 450	Shale TD
112 - 121	Shaley S.S.		
121 - 233	Shale		
233 - 235	B.S.		
235 - 244	Shale		
244 - 266	Shaley S.S.		
266 - 272	Shale		
272 - 280	Shaley S.S.		
280 - 296	Shale		
296 - 301	L.S.		
301 - 317	limy Shale		
317 - 328	L.S.		
328 - 346	limy Shale		
346 - 349	L.S.		

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JUN 22 1992

MO Oil & Gas Council

W. C. LETHCHO  
COUNTY ENGINEER & SURVEYOR  
Bates County Court House  
BUTLER, MO. 64730  
Phone 679-4031

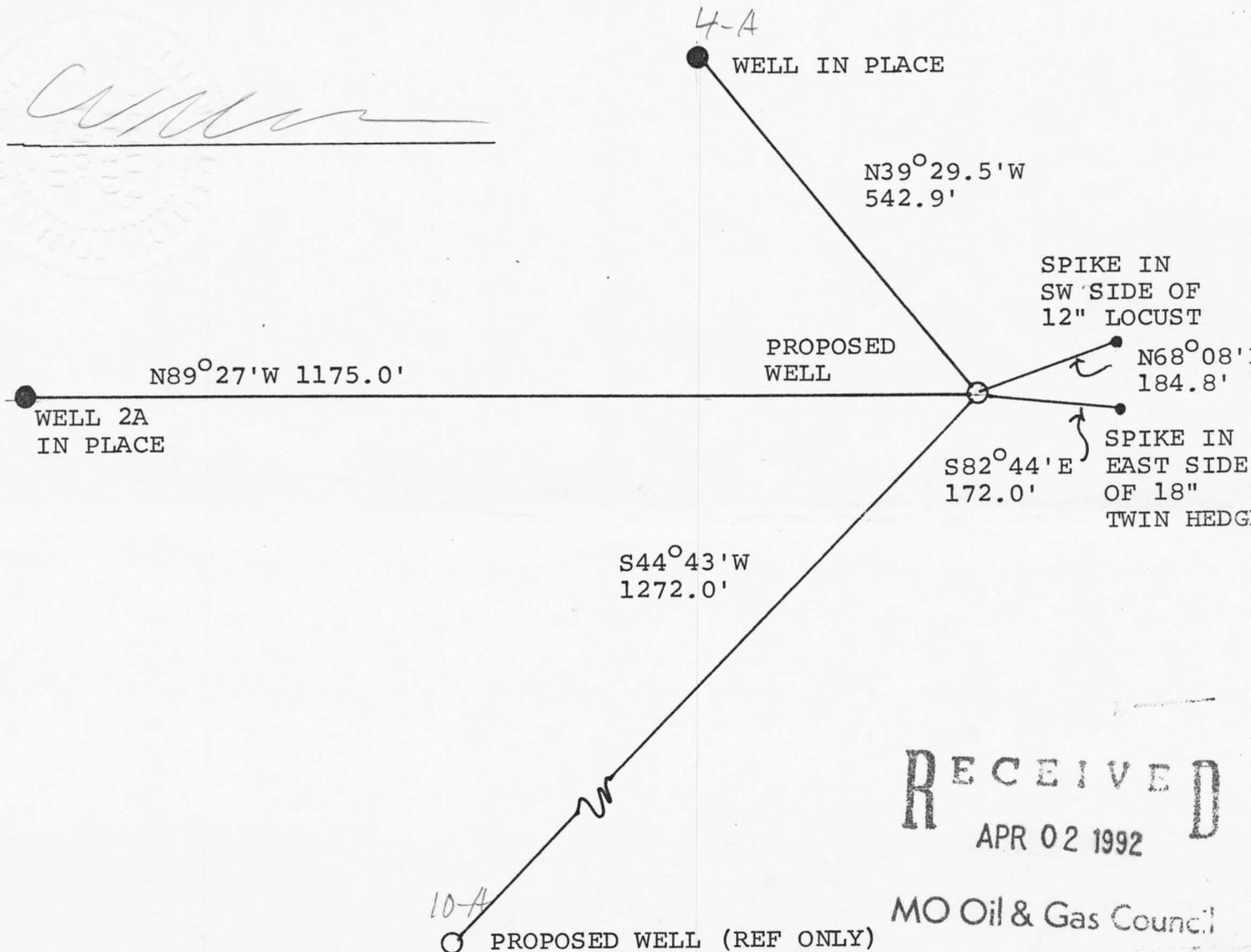
FEBRUARY 29, 1992  
WELL REFERENCE TIES  
SEC 8, T43N, R33W  
SOUTH LINE ASSUMED  
WEST-EAST

PAGE 1 OF 2  
DEAN SHIDELER



1"=200'

THIS IS TO CERTIFY THAT THE REFERENCE TIES  
SHOWN ON THIS SKETCH ARE IN ACCORDANCE  
WITH CURRENT MINIMUM STANDARDS FOR  
PROPERTY BOUNDARY SURVEYS 10 CSR 30-2.010



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T43 R33  
F8 17

SEE MAP

22.00 AC (D)  
24.65 AC (C)

4.00 AC  
11.00 AC

65.00 AC (D)  
62.60 AC (C)

SCHOOL  
1.00 AC

5.00 AC

1.00 AC

SEC LINE

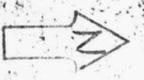
SHIDLER

Sheet 2 of 2

B-43-33

WELL LOCATION MAP  
CASSED TRX MAP 16-03

1" = 400' E



PROPOSED WELL

T4 E. SEC LINE

1510' E

1060' E

WILLIAM C. LETHCHO  
BATES COUNTY SURVEYOR  
COURTHOUSE  
BUTLER, MO. 64730

2-29-92

Permit #: 20545

Date Issued: 4-6-92

County: Cass

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: \_\_\_\_\_

OGC FORMS	Date Received
1	
2	
3	<u>11-2-92</u>
3i	
4	
4i	
5	<u>6-22-92</u>
6	
7	
8	
11	
12	
Misc. Form 2	

COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data: