



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR <i>Dean Shideley</i>		DATE <i>6-25-91</i>	
ADDRESS <i>RR2 Box 20</i>	CITY <i>Drexel</i>	STATE <i>Mo</i>	ZIP CODE <i>64742</i>

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE <i>Dean Shideley Farm</i>	WELL NUMBER <i>8-A</i>	ELEVATION (GROUND) <i>976</i>
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WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)
1665 FT. FROM (N)(S) SECTION LINE *1725* FEET FROM (E) (W) SECTION LINE

WELL LOCATION SECTION <i>8</i>	TOWNSHIP <i>43</i>	RANGE <i>33</i>	COUNTY <i>Cass</i>
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NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE *312* FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE _____ FEET

PROPOSED DEPTH <i>450</i>	DRILLING CONTRACTOR, NAME AND ADDRESS <i>Dean Shideley</i>	ROTARY OR CABLE TOOLS <i>Rotary</i>	APPROX. DATE WORK WILL START <i>7-11-91</i>
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NUMBER OF ACRES IN LEASE <i>965</i>	NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR <i>9</i>
NUMBER OF ABANDONED WELLS ON LEASE _____	

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME _____ ADDRESS _____

NO. OF WELLS: PRODUCING *4*
INJECTION _____
INACTIVE *2*
ABANDONED *1*

STATUS OF BOND	<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____	<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ <i>10,000</i>	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
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REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<i>20'</i>	<i>6 1/4</i>		<input checked="" type="checkbox"/>	<i>20'</i>	<i>6 1/4</i>		<i>To Surface</i>
<i>450'</i>	<i>2 3/8</i>		<input checked="" type="checkbox"/>	<i>450'</i>	<i>2 3/8</i>		<i>To Surface</i>

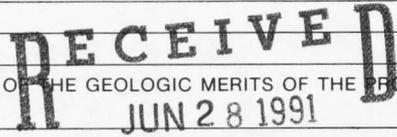
I, the undersigned, state that I am the _____ of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE *Dean Shideley* DATE *6-25-91*

PERMIT NUMBER #20533	<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED	<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN
APPROVAL DATE <i>6/28/91</i>	<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN	<input checked="" type="checkbox"/> DRILL STEM TEST INFO. REQUIRED IF RUN
APPROVED BY <i>Jarrett Williams</i>	<input checked="" type="checkbox"/> SAMPLES REQUIRED	
	<input type="checkbox"/> SAMPLES NOT REQUIRED	
	<input type="checkbox"/> WATER SAMPLES REQUIRED AT _____	

NOTE ▶ THIS PERMIT IS NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.



I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE	DATE
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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER <i>Dean Shideley</i>		ADDRESS <i>Box 20 RR2 Drexel Mo 64742</i>			
LEASE NAME <i>Shideley Farm</i>		WELL NUMBER <i>8-A</i>			
LOCATION <i>1665 FSL - 1725 FEL</i>			SEC. TWP. AND RANGE OR BLOCK AND SURVEY <i>8-43N-33W</i>		
COUNTY <i>Cass</i>	PERMIT NUMBER (OGC-3 OR OGC-31) <i>20533</i>				
DATE SPUNDED <i>7-12-91</i>	DATE TOTAL DEPTH REACHED <i>7-13-91</i>	DATE COMPLETED READY TO PRODUCE OR INJECT <i>7-24-91</i>	ELEVATION (DF, RKR, RT, OR Gr.) FEET <i>976</i>	ELEVATION OF CASING HD. FLANGE <i>976</i> FEET	
TOTAL DEPTH <i>290</i>	PLUG BACK TOTAL DEPTH <i>280.3</i>				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION <i>245-255</i>			ROTARY TOOLS USED (INTERVAL) <i>0 TO 290</i>		CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? <i>NO</i>			WAS DIRECTIONAL SURVEY MADE?		DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) <i>Gamma Ray - neutron</i>					DATE FILED <i>7-25-91</i>

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
<i>surface</i>	<i>9"</i>	<i>6 1/4</i>		<i>15</i>	<i>6</i>	<i>0</i>
<i>casing</i>	<i>5 1/8</i>	<i>2 3/8</i>		<i>280.3</i>	<i>35</i>	<i>0</i>

TUBING RECORD

LINER RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
<i>2</i>		<i>245-255</i>	<i>750 gal 15% acid</i>	<i>245-255</i>

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION <i>none yet</i>		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) <i>F</i>					
DATE OF TEST <i>7-24-91</i>	HOURS TESTED <i>2</i>	CHOKE SIZE <i>1"</i>	OIL PRODUCED DURING TEST <i>0</i> bbls.	GAS PRODUCED DURING TEST <i>17</i> MCF	WATER PRODUCED DURING TEST <i>0</i> bbls.	OIL GRAVITY API (CORR.)	
TUBING PRESSURE	CASING PRESSURE <i>76 lb</i>	CAL'D RATE OF PRODUCTION PER 24 HOURS		OIL <i>200</i> bbls. MCF	GAS <i>0</i> bbls.	WATER <i>0</i> bbls.	

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)
To be sold

METHOD OF DISPOSAL OF MUD PIT CONTENTS
evaporate, to fill pit

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE *owner* OF THE *farm* COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE <i>7-25-91</i>	SIGNATURE <i>Dean Shideley</i>	MO Oil & Gas Council
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MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

OWNER <i>Dean Shideley</i>		ADDRESS <i>1007 E ST RT00</i>	
NAME OF LEASE <i>Shideley farm</i>		WELL NUMBER <i>8-A</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20533</i>
LOCATION OF WELL <i>1665 FSL 1725 FEL</i>		SEC-TWP-RNG OR BLOCK & SURVEY <i>8-43N 33W</i>	COUNTY <i>Cash</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>owner</i>	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	DRY? GAS (MCF/DAY)
DATE ABANDONED <i>10-31-99</i>	TOTAL DEPTH <i>277</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	WATER (BBLS/DAY) GAS (MCF/DAY) <i>5 MCF</i>

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
<i>Hepler</i>	<i>none</i>	<i>245-255</i>	<i>12 sks to surface</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>2 1/8</i>	<i>277'</i>	<i>none</i>	<i>277</i>	<i>none</i>	<i>none</i>

WAS WELL FILLED WITH MUD-LADEN FLUID? INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
<i>Growth Ind.</i>	<i>Grandview</i>	<i>N-E-S</i>

RECEIVED
DEC 23 1999

METHOD OF DISPOSAL OF MUD PIT CONTENTS MO Oil & Gas Council

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I ^{was} ~~am~~ the owner of the farm (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE *Dean Shideley* DATE *12-20-99*

8A

0-6	Clay
6-10	Limestone
10-23	Shale
23-59	L.S.
59-62	Shale
62-65	Black Shale
65-67	Shale
67-86	L.S.
86-91	Black Shale
91-93	L.S.
93-95	Shale
95-101	L.S.
101-103	Shale
103-107	L.S.
107-237	Shale
237-239	B.S.
239-245	Shale
245-257	Sandstone
257-264	Shale
264-268	S.S.
268-295	Shale
295-297	L.S.
297-298	Shale

RECEIVED

JUL 29 1991

MO Oil & Gas Council

8A

0-6	Clay
6-10	Limestone
10-23	Shale
23-59	L.S.
59-62	Shale
62-65	Black Shale
65-67	Shale
67-86	L.S.
86-91	Black Shale
91-93	L.S.
93-95	Shale
95-101	L.S.
101-103	Shale
103-107	L.S.
107-237	Shale
237-239	B.S.
239-245	Shale
245-257	Sandstone
257-264	Shale
264-268	S.S.
268-275	Shale
275-277	L.S.
277-290	Shale

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JUL 29 1991

MO Oil & Gas Council

W. C. LETHCHO
 COUNTY ENGINEER & SURVEYOR
 Bates County Court House
 BUTLER, MO. 64730
 Phone 679-4031

February 20, 1991

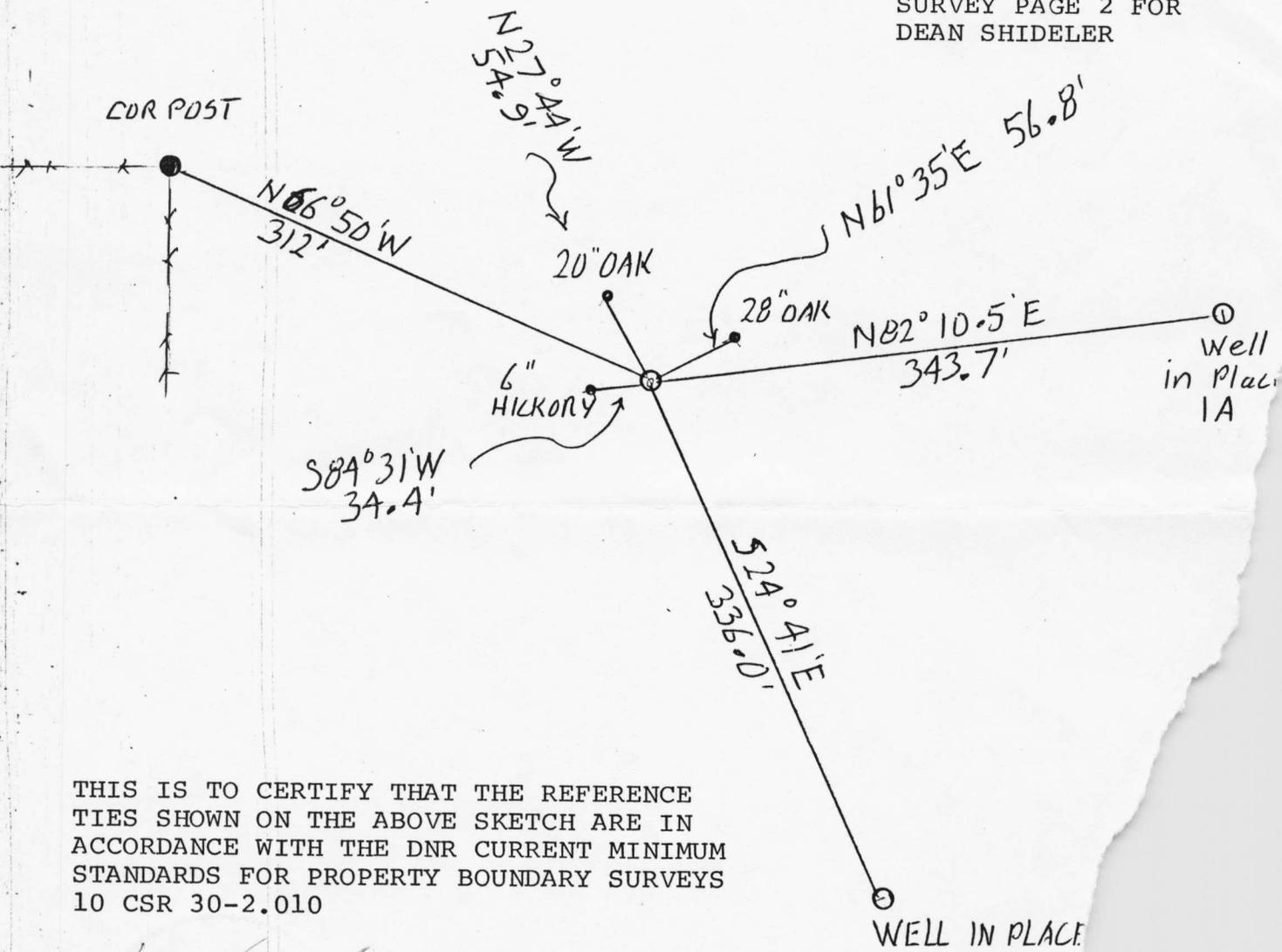
WELL REFERENCE TIES
 IN THE NE $\frac{1}{4}$ SW $\frac{1}{4}$
 SEC 8, T43N, R33W



1"=100"

SOUTH LINE 8-43-33
 ASSUMED WEST-EAST

SURVEY PAGE 2 FOR
 DEAN SHIDELER



THIS IS TO CERTIFY THAT THE REFERENCE
 TIES SHOWN ON THE ABOVE SKETCH ARE IN
 ACCORDANCE WITH THE DNR CURRENT MINIMUM
 STANDARDS FOR PROPERTY BOUNDARY SURVEYS
 10 CSR 30-2.010

[Handwritten Signature]

RE



1" = 540' ±

WELL LOCATION

MAP

CASS CD TAX

MAP 16-03

B-43-33

Sheet 1 of 2

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JUN 28 1991

MO Oil & Gas Council

WILLIAM C. LETHCHO
BATES COUNTY SURVEYOR
COURTHOUSE
BUTLER, MO. 64730

William C. Lethcho
2-28-91

LEGEND

SEE MAP NO. 16-03

TOWNSHIP 16N R27E

18 17

17 16

22.00 AC (D)
24.65 AC (C)

4.00 AC
11.00 AC

65.00 AC (D)
62.60 AC (C)
SCHOOL
1.00 AC

5.00 AC

1.00 AC

975 ±

405 ±

PROPOSED
WELL

Shideler

Quarter
Lines

1000.00 AC

Permit #: 20533

Date Issued: 6-28-91

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

OGC FORMS	Date Received
1	
2	
3	6-28-91
3i	
4	
4i	
5	7-29-91
6	
7	
8	
11	
12	
Misc. Form 2	

COMMENTS:

	TYPE	ID #	Date Received
Logs	E-log		7-29-91
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data: