



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: W. B. Royse DATE: _____

ADDRESS: 3904 E. 205th St. CITY: Belton STATE: MO ZIP CODE: 64012

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Seinity Farms (Royse) WELL NUMBER: #1 ELEVATION (GROUND): 1000

WELL LOCATION: _____ (GIVE FOOTAGE FROM SECTION LINE) _____ FEET FROM (N) (S) SECTION LINE _____ FEET FROM (E) (W) SECTION LINE

WELL LOCATION: SECTION 26 TOWNSHIP 46 RANGE 33 COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1100' FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 0 FEET

PROPOSED DEPTH: 500 DRILLING CONTRACTOR, NAME AND ADDRESS: Glaze Drilling - P.O. Box 309A - Springfield, KS 66083 ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: June 25th 1991

NUMBER OF ACRES IN LEASE: 286 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1 NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____
NAME: n/a ADDRESS: _____ none

STATUS OF BOND: SINGLE WELL AMOUNT \$ 750.00 Letter of Credit BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)
n/a

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>20'</u>	<u>7"</u>	<u>18#</u>	<u>6 sacks</u>	<u>20'</u>	<u>7"</u>	<u>18#</u>	<u>6 sacks</u>
<u>500'</u>	<u>2"</u>	<u>9#</u>	<u>Pressurized</u>	<u>500'</u>	<u>2"</u>	<u>9#</u>	<u>To surface</u>

I, the undersigned, state that I am the OWNER OF PROPERTY of the _____ (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: W. B. Royse DATE: 6-24-91

PERMIT NUMBER: #20532 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO. REQUIRED IF RUN

APPROVAL DATE: 6/25/91 SAMPLES REQUIRED SAMPLES NOT REQUIRED requested
 WATER SAMPLES REQUIRED AT _____

APPROVED BY: Steve Holy Williams

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION RECEIVED JUN 25 1991

I Alva G. Glaze of the Glaze Drilling Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative. MO Oil & Gas Council

DRILLER'S SIGNATURE: Alva G. Glaze DATE: 6-19-91



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

FORM OGC-4

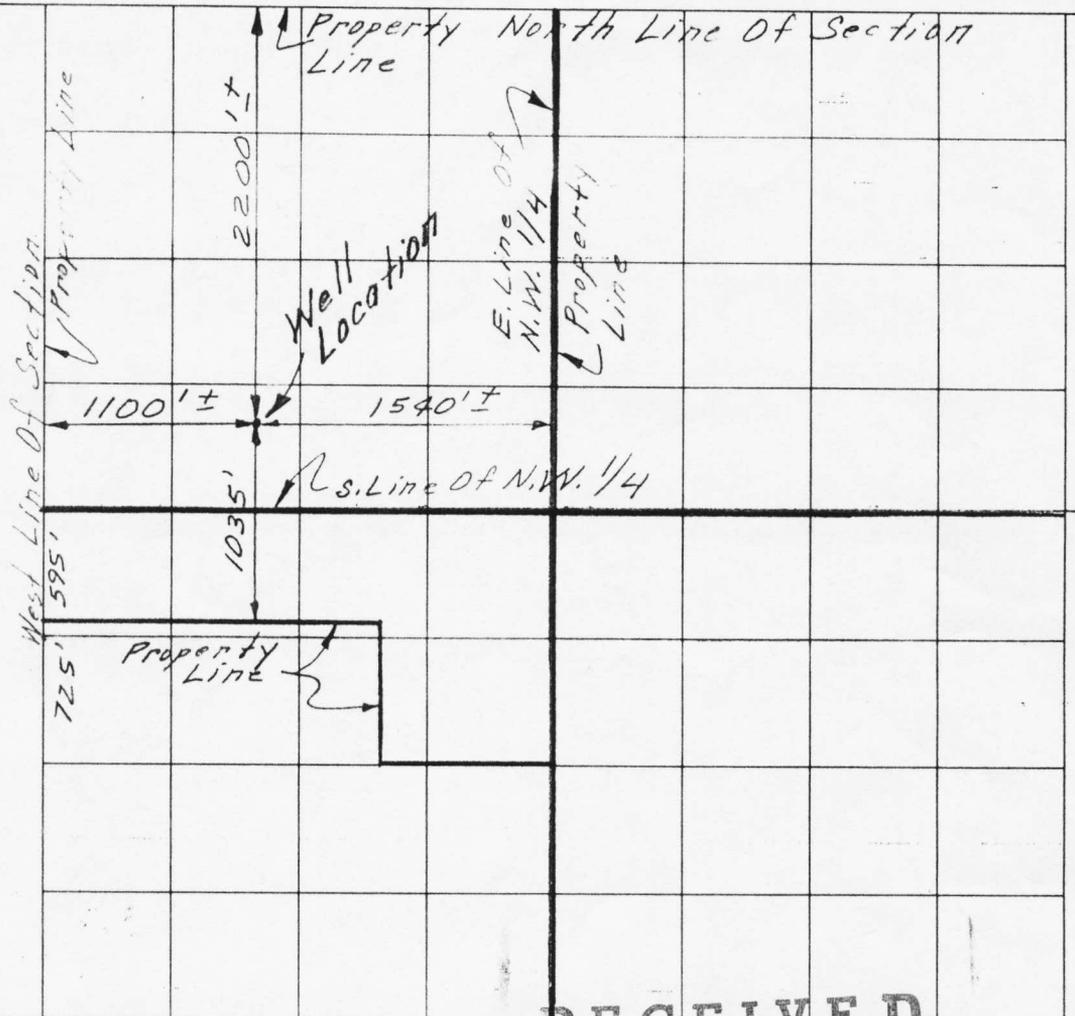
OWNER
W.B. Rayse
LEASE NAME

COUNTY
Cass

1100 ± FEET FROM West SECTION LINE AND 2200 ± FEET FROM North SECTION LINE OF SEC. 26, TWP 46 N, RANGE 33
(N) - (S) (E) - (W)



SCALE
1" = 1000'



REMARKS
#20582

RECEIVED
JUN 25 1991

MO Oil & Gas Council

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

Thomas W. Clemens

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER

1958



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

RECEIVED
SEP 07 1993

RECEIVED
AUG 19 1993
FORM OGC-7

OWNER W. B. Royse		ADDRESS 3904 E. 205th St DNR/DGLS DNR/DGLS Station MO	
NAME OF LEASE Serenity Farms		WELL NUMBER #1	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20532
LOCATION OF WELL 26 - T46N - R33W		SEC-TWP-RNG OR BLOCK & SURVEY 2200 FNL 1100FWL	COUNTY Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: W. B. Royse	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) _____ GAS (MCF/DAY) _____	
DATE ABANDONED	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) _____ GAS (MCF/DAY) _____	WATER (BBL/DAY) _____
		DRY? Yes	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
			Set bridge 500'
			5 sacks Portland
			Set bridge 310'
			5 SACKS PORTLAND
			Set bridge 175'

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	
-7"	20ft		20ft.		5 sacks Portland PACKERS AND SHOES Set bridge 30' Cement to surface

WAS WELL FILLED WITH MUD-LADEN FLUID? _____ INDICATE DEEPEST FORMATION CONTAINING FRESH WATER _____

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS **▶**

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE ▶ I, the undersigned, state that I am the _____ of the **AG Glaze Drilling Co.** (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE **Alva G. Glaze** DATE **8/31/93**

A. G. Glaze Drilling Co., Inc.

WELL LOG

WELL OWNER _____

API # _____

LEASE NAME _____

DATE _____

WELL # _____

DRILLER _____

RECEIVED

AUG 19 1993

DNR/DGL'S

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
20	Surface	20				
12	Shale	32				
6	lime	38				
19	Shale	57				
10	lime	67				
15	Shale	82				
10	lime	92				
2	Shale	94				
4	lime	98				
10	Shale	108				
4	lime	112				
10	Shale	122				
6	lime	128				
2	Shale	130				
10	lime	140				
8	Blk Shale	148				
6	lime	154				
2	Shale	156				
3	lime	159				
10	Shale	169				
6	lime	175				
7	Shale	182				
6	lime	188				
25	Shale	213				
2	lime	215				
4	Shale	219				
5	lime	224				
16	Shale	240				
3	lime	243				
18	Shale	261				
5	lime	266				
14	Shale	280				
2	lime	282				
12	Shale	294				

