



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

RECEIVED FEB 26 1991

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: Dean Shideley    DATE: 2-22-91

ADDRESS: RR2 Box 20    CITY: Drexel    STATE: Mo    ZIP CODE: 64742

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: Shideley farm    WELL NUMBER: 7-A    ELEVATION (GROUND): 1044

WELL LOCATION: 175 FT. FROM (N) SECTION LINE 1155 FEET FROM (E) SECTION LINE

WELL LOCATION: SECTION 17    TOWNSHIP 43N    RANGE 33W    COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 175 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE: 1925 FEET

PROPOSED DEPTH: 500    DRILLING CONTRACTOR, NAME AND ADDRESS: Same    ROTARY OR CABLE TOOLS: Ratary    APPROX. DATE WORK WILL START: 3-11-91

NUMBER OF ACRES IN LEASE: 965    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED OR DRILLING TO THIS RESERVOIR: 7

NUMBER OF ABANDONED WELLS ON LEASE: \_\_\_\_\_

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? \_\_\_\_\_

NAME: \_\_\_\_\_    ADDRESS: \_\_\_\_\_

NO. OF WELLS: PRODUCING \_\_\_\_\_    INJECTION \_\_\_\_\_    INACTIVE 6    ABANDONED \_\_\_\_\_

STATUS OF BOND:  SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ 10,000     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>20'</u>	<u>6 1/4</u>		<u>✓</u>	<u>20'</u>	<u>6 1/4</u>		<u>to surface</u>
<u>500'</u>	<u>2 7/8</u>		<u>✓</u>	<u>500'</u>	<u>2 7/8</u>		<u>to surface</u>

I, the undersigned, state that I am the owner of the farm (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: Dean Shideley    DATE: 2-22-91

PERMIT NUMBER: 20528     DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN

APPROVAL DATE: 3/7/91     CORE ANALYSIS REQUIRED IF RUN     DRILL STEM TEST INFO. REQUIRED IF RUN

APPROVED BY: [Signature]     SAMPLES REQUIRED     SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED AT \_\_\_\_\_

**NOTE** ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

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MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**PLUGGING RECORD**

FORM OGC-7

OWNER <i>Dean Shideley</i>		ADDRESS <i>RR2 Box 20 Drexel Mo, 64742</i>	
NAME OF LEASE <i>Shideley Farm</i>		WELL NUMBER <i>7-A</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>20528</i>
LOCATION OF WELL		SEC-TWP-RNG OR BLOCK & SURVEY <i>17 43N 33W</i>	COUNTY <i>Cass</i>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <i>Dean Shideley</i>	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) _____ GAS (MCF/DAY) _____	DRY? <input checked="" type="checkbox"/>
DATE ABANDONED <i>4-12-91</i>	TOTAL DEPTH <i>524</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) _____ GAS (MCF/DAY) <i>NONE</i>	WATER (BBLS/DAY) _____

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
<i>No</i>	<i>oil or gas</i>		<i>cement up all of well 55 sacks</i>

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<i>6 1/4</i>	<i>17'</i>	<i>0</i>	<i>17'</i>	<i>surface casing</i>	

WAS WELL FILLED WITH MUD-LADEN FLUID? <i>water only</i>	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <i>none</i>
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**NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

NAME	ADDRESS	DIRECTION FROM THIS WELL
<i>Adolph Heine</i>	<i>Drexel Mo</i>	<i>N</i>
<i>Hall Ranch</i>	<i>Drexel mo</i>	

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METHOD OF DISPOSAL OF MUD PIT CONTENTS **MO Oil & Gas Council**  
*left to evaporate, to fill pit later*

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the *owner* of the *farm* (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE <i>Dean Shideley</i>	DATE <i>4-19-91</i>
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7A

0 - 6	Clay	424 - 428	L.S.
6 - 22	Shale	428 - 429	Shale
22 - 26	Limestone	429 - 430	B.S.
26 - 76	Shale	430 - 431	Shale
76 - 83	L.S.	431 - 438	limy S.S.
83 - 94	Shale	438 - 464	L.S.
94 - 130	L.S.	464 - 471	Shale
130 - 133	Shale	471 - 473	L.S.
133 - 136	Black Shale	473 - 475	Shale
136 - 156	L.S.	475 - 479	B.S.
156 - 160	Shale	479 - 482	Shale
160 - 161	B.S.	482 - 495	L.S. & Shale
161 - 163	L.S.	495 - 497	B.S.
163 - 166	Shale	497 - 500	Shale
166 - 171	L.S.	500 - 510	Shaley S.S.
171 - 174	Shale	510 - 524	Shale
174 - 177	L.S. - Sandy		
177 - 189	Shale		
189 - 197	Shaley S.S.		
197 - 310	Shale		
310 - 311	B.S.		
311 - 320	Shale		
320 - 340	S.S.		
340 - 373	Shale		
373 - 378	L.S.		
378 - 396	Shale & L.S. Stringers		
396 - 406	L.S.		
406 - 424	Shale		

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HEINE

Section Line

PROPOSED WELL

175±

1155±

420.00AC

SHIDELER

8

17

16



1" = 400'±

WELL LOCATION MAP  
CASS CO TAX MAP  
# 16-04

17-44-33

Sheet 1 of 2

Section Line

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WILLIAM C. LETHCHO  
BATES COUNTY SURVEYOR  
COURTHOUSE  
BUTLER, MO. 64730

2-2091

4

60.00AC

W. C. LETHCHO  
 COUNTY ENGINEER & SURVEYOR  
 Bates County Court House  
 BUTLER, MO. 64730  
 Phone 679-4031

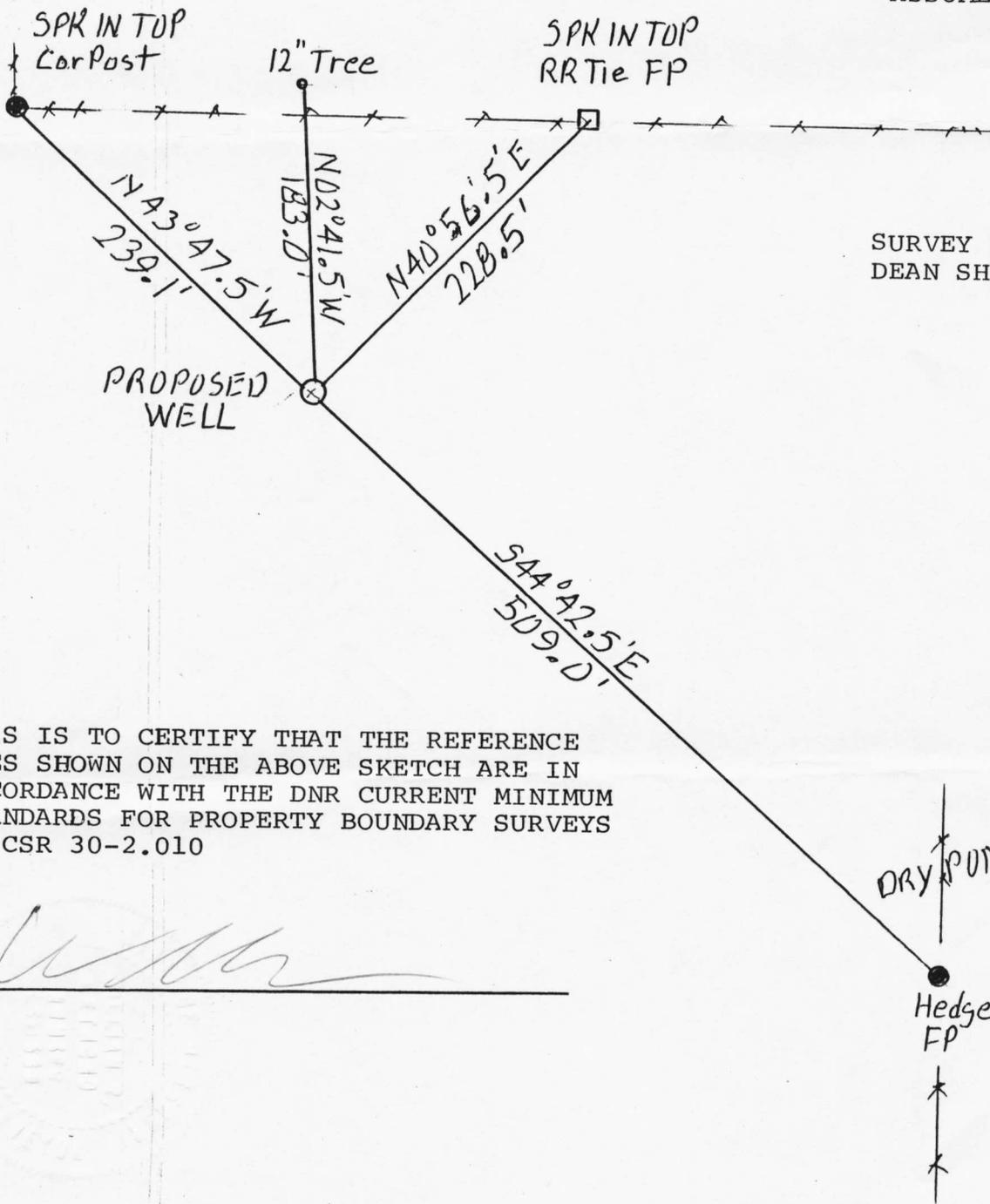
February 20, 1991

WELL REFERENCE TIES IN  
 THE NE $\frac{1}{4}$ NE $\frac{1}{4}$  SEC 17, T43N,  
 R33W



1"=100'

NORTH LINE 17-43-33  
 ASSUMED WEST-EAST



SURVEY PAGE 2 FOR  
 DEAN SHIDELER

THIS IS TO CERTIFY THAT THE REFERENCE  
 TIES SHOWN ON THE ABOVE SKETCH ARE IN  
 ACCORDANCE WITH THE DNR CURRENT MINIMUM  
 STANDARDS FOR PROPERTY BOUNDARY SURVEYS  
 10 CSR 30-2.010

*W. C. Lethcho*

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MO Oil & Gas Council

Permit #: 20528

Date Issued: 3-7-91

County: Cass

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: 4-12-91

OGC FORMS	Date Received
1	✓
2	✓
3	2-26-91
3i	
4	
4i	
5	
6	
7	4-24-91
8	
11	
12	
Misc. Form 2	

COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data: