Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐

for an oil well ☑ or gas well ☐

NAME OF COMPANY OR OPERATOR E.W. STALLINGS / WEI DATE 7-21-87

Address: 800 SHELBYVILLE RD City: LOUISVILLE, State: KY 40222

DESCRIPTION OF WELL AND LEASE

Name of lease	Well number	Elevation (ground)
BELTON UNIT	AD-3	1084.1

WELL LOCATION (give footage from section lines)
220 ft from (N) (S) sec. line 1540 ft from (E) (W) sec. line

WELL LOCATION Section 9 Township 46N Range 33W County CASS

Nearest distance from proposed location to property or lease line 1540 feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease 220 feet

Proposed depth	Drilling contractor, name & address	Rotary or Cable Tools	Approx. date work will start
700'	CASADY DRILLINGS	ROTARY	7-28-87

Number of acres in lease OTTAWA, KS 517

Number of wells on lease, including this well, completed in or drilling to this reservoir: 45

Number of abandoned wells on lease: 41

If lease, purchased with one or more wells drilled, from whom purchased Name MARATHON OIL CO. Address TULSA, OK

No. of Wells: producing 37, injection 2, inactive 3, abandoned 41

Status of Bond

Single Well ☐ Amt. _____ Blanket Bond ☑ Amt 20,000.

☑ ON FILE ☐ ATTACHED

Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed

Proposed casing program

amt	size	wt./ft	cem.
700'	4 1/2	10.5/RNG2	SURFACE

Approved casing - To be filled in by State Geologist

amt	size	wt./ft	cem.
✓	✓	✓	✓

I, the undersigned, state that I am the OWNER of the E.W. STALLINGS (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge

Signature E.W. Stallings

Permit Number 20504

Approval Date 7-31-87

Approved By James Holly Williams BWN

☑ Drillers log required

☑ E-logs required if run

☑ Core analysis required if run

☑ Drill stem test info. required if run

☐ Samples required

☒ Samples not required

Note This Permit not transferable to any other person or to any other location

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401

One will be returned for driller's signature

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WATER SAMPLES REQUIRED @

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

3/12/82

4-27-83

Missouri Oil and Gas Council

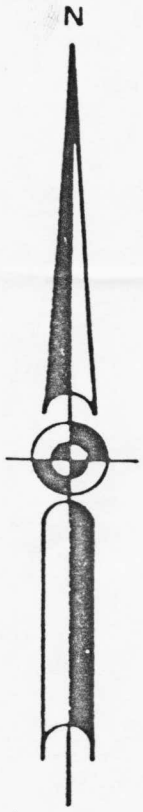
WELL LOCATION PLAT

Form OGC-4

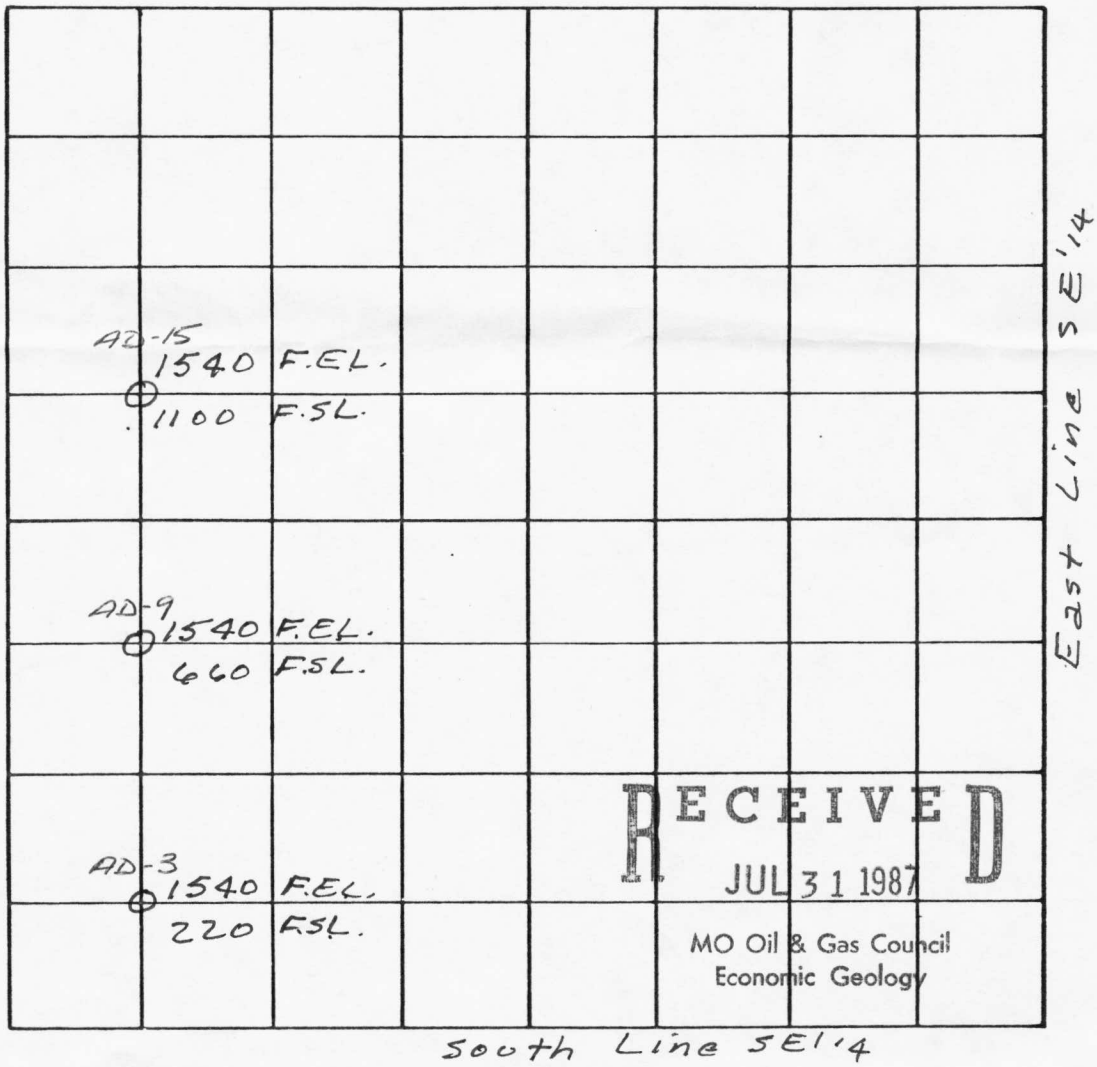
Owner: E.W. Stallings / WEI

Lease Name: Abbey Dunlap, Belton Unit County: Cass

____ feet from ____ (N)-(S) section line and ____ feet from ____ (E)-(W) section line of Sec. 9, Twp. 46 N., Range 33



SCALE
1" =



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Economic Geology

REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

MISSOURI
No. LS-1760
(SEAL)
LARRY G. KNUDSEN
REGISTERED
LAND SURVEYOR

Larry G. Knudsen
Registered Land Surveyor

1760
Number

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☑ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☑ Gas ☐ Dry ☐

Owner: E. W. STALLINGS / WESTERN Eng	Address: 9300 Shelbyville Rd Suite 1300 LOUISVILLE KY
Lease Name: Belton Unit	Well Number: AB 3
Location: 220 FSL 1540 FEL	Sec. — TWP-Range or Block & Survey: 9 46N - 33W
County: CASS	Permit number (OGC3 number):
Date spudded: 9/87	Date total depth reached: 9/87
Date completed, ready to produce: 9/87	Elevation (DF, RKB, RT or Gr.) feet:
Elevation of casing hd. flange feet:	
Total depth: 680	P. B. T. D.:
Producing interval (s) for this completion:	Rotary tools used (interval) From 0 to 680; Drilling Fluid used AIR
Cable tools used (interval) From — to —	
Was this well directionally drilled? NO	Was directional survey made? NO
Was copy of directional survey filed? —	Date filed —
Type of electrical or other logs run (list logs filed with the State Geologist):	Date filed:

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	8 1/4	6 5/8	—	20	3	—
CASING	6 1/4	4 1/2	10 1/2		70	

TUBING RECORD			LINER RECORD				
Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD			ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD	
Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
OPEN	HOLE			

INITIAL PRODUCTION

Date of first production:

Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity °API (Corr.)
						25

Tubing pressure	Casing pressure	Cal'ted rate of Production per 24 hrs.	Oil	Gas	Water	Gas—oil ratio
			5 bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold): Heat Gunsand

Method of disposal of mud pit contents: Pit Dried up

CERTIFICATE: I, the undersigned, state that I am the Geologist of the WESTERN Eng (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED APR 01 1988

Signature

MO Oil & Gas Council
Economic Geology

Remit two copies; one will be returned.

Western Engineering Inc.

Specialists — E.O.R. & Property Evaluation

9300 Shelbyville Road ● Suite 1300 ● Louisville, KY 40222 ● 502-429-0122
Route 1 ● Belton, Missouri 64012 ● 816-331-2306
Route 1 ● Louisburg, Kansas 66053 ● 913-837-2484

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MO Oil & Gas Council
Economic Geology

BRUCE,

WOULD YOU PLEASE RETURN THE PERMITS TO OUR BELTON OFFICE.

THANKS

JW S

Permit #: 20504 Date Issued: 7-31-87

County: Cass Date Cancelled:

CONFIDENTIAL UNTIL: Date Plugged:

OGC FORMS	Date Received
1	
2	
3	7-31-87
3i	
4	7-31-87
4i	
5	4-1-88
6	
7	
8	
11	
12	
Misc. Form 2	

COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

RECEIVED

AUG 20 2012

Mo Oil & Gas Council

FORM OGC-7

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

PLUGGING RECORD

OWNER'S NAME	ADDRESS
Kansas Resource Exploration & Development, LLC	9393 W 110th St., Ste. 500, Overland Park, KS, 66210

NAME OF LEASE	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER
Belton Unit	AD-3	20504

LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY	LATITUDE	LONGITUDE	COUNTY
Sec. 9 Township 46 North Range 33 ☐ East ☑ West	N38° 49' 3.244"	W94° 34' 19.570"	Cass

APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	GAS (MCF/DAY)	DRY?
Western Engineering / Eugene Stallings	☑ Yes ☐ No	10 est.	0	☐ Yes ☑ No

DATE OF ABANDONMENT	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)
07/19/2012	638	7	0	63

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	540' - 630'	Squeezed 110 sacks from 638' to surface.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			499	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FR[illegible]
☐ Yes ☑ No	None

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO 64145	North
Thomas Effertz Farms, LLC	16401 S. Holmes Rd., Belton, MO 64012	South
Correlia Anderson	PO Box 164, Belton, MO 64012	West
Effertz Bros Inc Emp Profit Sharing Plan	16401 S. Holmes Rd., Belton, MO 64012	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS	No mud present in plugging method.

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the COO of the KREd (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE	DATE
	08/13/2012

MO 780-0217 (6-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 573/ 368-2143.
ONE (1) COPY WILL BE RETURNED.

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37461
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/9/12	4448	Belton Unit # AD-3	SE 9	46N	33W	Cass

CUSTOMER: Kansas Resources Expl & Dev.
MAILING ADDRESS: 9393 W 110th St.
CITY: Overland Park | STATE: KS | ZIP CODE: 66210

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fre Mad	Safety	MG
495	Kei Car	KC	
369	Der Mas	DM	
548	Mik Han	MH	

JOB TYPE [redacted] Plug HOLE SIZE 5" HOLE DEPTH 600' CASING SIZE & WEIGHT 4½"
CASING DEPTH 500' DRILL PIPE ____ TUBING ____ OTHER ____
SLURRY WEIGHT ____ SLURRY VOL ____ WATER gal/sk ____ CEMENT LEFT in CASING 0 in Known
DISPLACEMENT N/A. DISPLACEMENT PSI ____ MIX PSI ____ RATE 1 BPM.

REMARKS: Rig ran 1" tubing to TD. Mix + Pump 110 sks 50/50 Por Mix Cement 2% Gel. Well did not circulate. Rig unable to pull 1" tubing from well. Will check for top of Cement @ later date.

Fred Mader

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE 495		1030.00
5406	—	MILEAGE		N/C
5407A	283.80	Ton Miles 548		380.29
5502C	2 hrs	80 BBL Vac Truck 369		180.00
1124	110 sks	50/50 Por Mix Cement		1204.50
1118B	185#	Premium Gel.		38.85
				96.98
		7.8%	SALES TAX	[redacted]
			ESTIMATED TOTAL	2930.62

Ravin 3737

AUTHORIZTION No. Co Rep. on site TITLE ____ DATE ____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251392