



RECEIVED
Oil & Gas Council

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: Western Engineering / E.W.Stallings DATE: 10-4-96

ADDRESS: 2011 E. 171st. St. CITY: Belton STATE: Mo ZIP CODE: 64012

DESCRIPTION OF WELL AND LEASE:

NAME OF LEASE: Belton Unit WELL NUMBER: AD-9 ELEVATION (GROUND): 1077.9

WELL LOCATION: 660 FT. FROM (N) SECTION LINE 1540 FEET FROM (E) SECTION LINE

SECTION: 9 TOWNSHIP: 46N RANGE: 33W COUNTY: Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 1540 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: 220 FEET

PROPOSED DEPTH: _____ DRILLING CONTRACTOR, NAME AND ADDRESS: Faith Well Sevice ROTARY OR CABLE TOOLS: Work-Over APPROX. DATE WORK WILL START: 11-4-96

NUMBER OF ACRES IN LEASE: _____ NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: _____
NUMBER OF ABANDONED WELLS ON LEASE: _____

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? _____ NO. OF WELLS: PRODUCING _____
NAME: _____ INJECTION _____
ADDRESS: _____ INACTIVE _____
ABANDONED _____

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ 20,000 ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)
Re-Enter and Horizontal Open Hole Section

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<i>New Applic. for horizontal-recompletion</i>							

I, the undersigned, state that I am the President of the Western Engineering (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]* DATE: 10-4-96

PERMIT NUMBER: 20503 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
APPROVAL DATE: 10/9/96 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO. REQUIRED IF RUN
APPROVED BY: *[Signature]* SAMPLES REQUIRED SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK
for an oil well or gas well

NAME OF COMPANY OR OPERATOR E.W. STALLINGS / WEI DATE 7-21-87
9300 SHELBYVILLE LOUISVILLE KY
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease BELTON UNIT Well number AD-9 Elevation (ground) 1077.9

WELL LOCATION (give footage from section lines)
460 ft from (N) (S) sec line 1540 ft from (E) (W) sec. line

WELL LOCATION Section 9 Township 46N Range 33W County CASS

Nearest distance from proposed location to property or lease line 1540 feet
Distance from proposed location to nearest drilling, completed or applied for well on the same lease 220 feet

Proposed depth 700' Drilling contractor, name & address CASADY DRILLING Rotary or Cable Tools Rotary Approx. date work will start 7-28-87

Number of acres in lease OTTAWA, KS Number of wells on lease, including this well, completed in or drilling to this reservoir: 46
517 Number of abandoned wells on lease: 41

If lease, purchased with one or more wells drilled, from whom purchased Name MARATHON OIL Co. No. of Wells: producing 31
Address TULSA, OK injection 2
inactive 3
abandoned 41

Status of Bond Single Well Amt. Blanket Bond Amt 20,000.
 ON FILE
 ATTACHED

Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Table with 2 main columns: Proposed casing program and Approved casing - To be filled in by State Geologist. Each column has sub-columns for amt, size, wt/ft, and cem.

I, the undersigned, state that I am the OWNER of the E.W. STALLINGS (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature E. S. Stallings

Permit Number 20503 Drillers log required Drill stem test info. required if run
Approval Date 7-31-87 E-logs required if run Samples required
Approved By Jane Holly Williams Core analysis required if run Samples not required

Note This Permit not transferable to any other person or to any other location.
Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature
RECEIVED JUL 31 1987
WATER SAMPLES REQUIRED

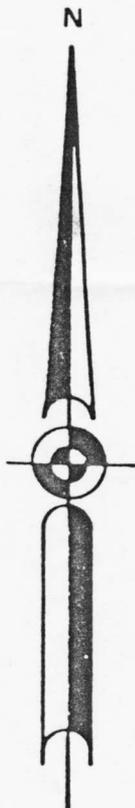
Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.
Economic Geology

WELL LOCATION PLAT

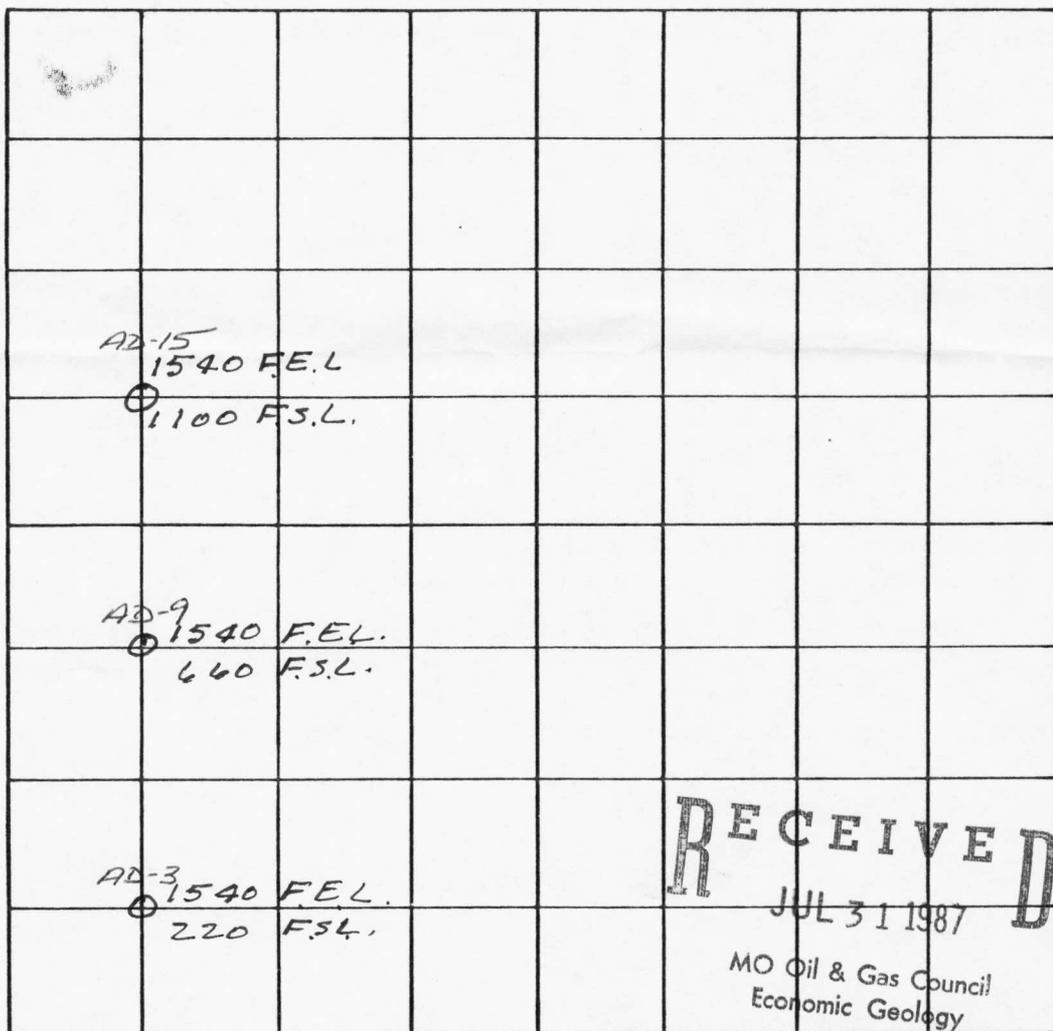
Owner: E.W. Stallings / WEZ

Lease Name: Abbey - Dunlap, Belton Unit County: Cass

_____ feet from _____ section line and _____ feet from _____ section line of Sec. 9, Twp. 46N., Range 33
(N)-(S) (E)-(W)



SCALE
1" =



REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50:2 030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
One will be returned.

Larry G. Knudsen
Registered Land Surveyor



Confidential *we* 8/4/98



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER WESTERN ENGINEERING	ADDRESS 2011 E 171ST STREET		
LEASE NAME BELTON UNIT	WELL NUMBER AA 9		
LOCATION 640 FSL 1540 FEL	SEC. TWP. AND RANGE OR BLOCK AND SURVEY 9 46N 33W		
COUNTY CASS	PERMIT NUMBER (OGC-3 OR OGC-31) 20503		
DATE SPUDDED NOV 96	DATE TOTAL DEPTH REACHED NOV 96	DATE COMPLETED READY TO PRODUCE OR INJECT APR 97	ELEVATION (OF. RKR, RT, OR Gr.) FEET
TOTAL DEPTH 903	ELEVATION OF CASING HD. FLANGE FEET		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Horizontal - See Attached		ROTARY TOOLS USED (INTERVAL) TO TS	CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	DRILLING FLUID USED AN-WATER	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST)			DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Horizontal		Recompletion				
					AUG 07 1997	

Oil & Gas Council

TUBING RECORD

LINER RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF		WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALC'D RATE OF PRODUCTION PER 24 HOURS		OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)							
METHOD OF DISPOSAL OF MUD PIT CONTENTS							

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE _____ OF THE _____ COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE **Aug 4/97** SIGNATURE *J Taylor*

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner E W STALLINGS / WIEZ		Address 9300 SHELBYVILLE Rd LOUISVILLE KY		
Lease Name BELTON UNIT		Well Number AD 9	9 - 46N - 33W	
Location 660 FSL 1540 FEL Sec. -- TWP-Range or Block & Survey				
County CASS	Permit number (OGC3 number)			
Date spudded 8/87	Date total depth reached 8/87	Date completed, ready to produce 9/87	Elevation (DF, RKB, RT or Gr.) feet	Elevation of casing hd. flange feet
Total depth 680'	P. B. T. D.			
Producing interval (s) for this completion 500 - 630		Rotary tools used (interval) From 0 to 680 Drilling Fluid used AIR		Cable tools used (interval) From - to -
Was this well directionally drilled? NO	Was directional survey made? NO	Was copy of directional survey filed? -	Date filed -	
Type of electrical or other logs run (list logs filed with the State Geologist) CRM / CLL				Date filed 11/87

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	9 1/4	6 5/8	-	20	3	-
CASING	6 1/4	4 1/2	10 1/2	500	APPROX 70	-

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
2 7/8 in.	500 ft.	- ft.	- in.	- ft.	- ft.	-	-

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
OPEN	HOLE			

INITIAL PRODUCTION

Date of first production 11/87		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Pumping 1 1/2" 3/4" WORKING RBBL				
Date of test -	Hrs. tested -	Choke size -	Oil prod. during test - bbls.	Gas prod. during test - MCF	Water prod. during test - bbls.	Oil gravity 26 API (Corr)
Tubing pressure -	Casing pressure -	Cal'ed rate of production per 24 hrs.	Oil 5 bbls.	Gas - MCF	Water - bbls.	Gas-oil ratio -

Disposition of gas (state whether vented, used for fuel or sold): **Heat Gunbarrel**

Method of disposal of mud pit contents: **PIT Dried up**

CERTIFICATE: I, the undersigned, state that I am the **Geologist** of the **WESTERN ENERGY** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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APR 01 1988

Signature: **Jeffrey A Taylor**

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
KANSAS CITY	0	248	LS
Pleasanton	248	370	SH ocl sand
Appanoose	370	417	SH ocl LS
FT SCOTT	417	469	LS SH SS
SQUIRREL	65 469	651	SS, SH, LS
WHEELER	649	651	BLK SH
ARDMORE	651		LS

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Western Engineering
Horizontal Well AD 9

Plug back w/ portland cmt from TD to 490'

Dress cement from 490'-550'

Kick off point for curve at 550'

Total vertical, curve, and horizontal section to measured TD
of 903'

Set slotted liner from 484' to TD.

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AUG 07 1997

Oil & Gas Council

Permit #: 20503

Date Issued: 7-31-87

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

OGC FORMS	Date Received
1	
2	
3	7-31-87
3i	
4	7-31-87
4i	
5	4-1-88
6	
7	
8	
11	
12	
Misc. Form 2	

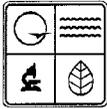
COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		
Additional Submitted Data:			

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FORM OGC-7

MAY 07 2012



**STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD**

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th St., Ste. 500, Overland Park, KS, 66210		
NAME OF LEASE Belton Unit		WELL NUMBER AD-9	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20503	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 49' 7.742"	LONGITUDE W94 34' 19.304"	COUNTY Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Western Engineering / E.W. Stallings		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) 5 est. GAS (MCF/DAY) 0	DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 04/04/2012	TOTAL DEPTH 903'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) 1 GAS (MCF/DAY) 0	WATER (BBLS/DAY) 9	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	494' - 630'	Squeezed 65 sacks from 662' to surface

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			501	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	INDICATE DEEPEST FORMATION CONTAINING FLUID None
--	---

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO, 64145	North
Thomas Effertz Farms, LLC	16401 S. Holmes Rd, Belton, MO, 64012	South
Correlia Anderson	PO Box 164, Belton, MO, 64012	West
Effertz Bros Inc Emp Profit Sharing Plan	16401 S. Holmes Rd, Belton, MO, 64012	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS	No mud present in plugging method.
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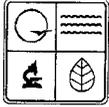
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the COO of the KRED (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE 	DATE 04/27/2012
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FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

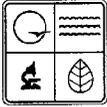
MAY 07 2012

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS Via Oil & Gas Council 9393 W 110th St., Ste. 500, Overland Park, KS, 66210			
NAME OF LEASE Belton Unit		WELL NUMBER AD-11	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20494		
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 49' 11.41"	LONGITUDE W94 34' 7.183"	COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Western Engineering / E.W. Stallings		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) 5 est.	GAS (MCF/DAY) 0	DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 03/19/2012	TOTAL DEPTH 953	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) 1		GAS (MCF/DAY) 0	WATER (BBLS/DAY) 10
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.	
Squirrel Sandstone		oil, water	510' - 620'	Squeezed 90 sacks from 565' to surface.	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			535	N/A	None
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
Benjamin Enterprises		622 Kenneth Rd., Kansas City, MO 64145		North	
Thomas Effertz Farms, LLC		16401 S. Holmes Rd., Belton, MO 64012		South	
Correlia Anderson		PO Box 164, Belton, MO 64012		West	
Effertz Bros Inc Emp Profit Sharing Plan		16401 S. Holmes Rd., Belton, MO 64012		East	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		No mud present in plugging method.			
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE I, the undersigned, state that I am the <u>COO</u> of the <u>KRED</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
SIGNATURE 					DATE 04/27/2012

RECEIVED

MAY 07 2012

FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th St., Ste. 500, Overland Park, KS, 66210		
NAME OF LEASE Belton Unit		WELL NUMBER AD-16	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20495	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 49' 11.41"	LONGITUDE W94 34' 13.53"	COUNTY Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Western Engineering / Eugene Stallings		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) 5 est. GAS (MCF/DAY) 0	DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 04/04/2012	TOTAL DEPTH 900	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) 1 GAS (MCF/DAY) 0	WATER (BBLS/DAY) 9	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	485' - 610'	Squeezed 65 sacks from 538' to surface.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			480	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID? Yes No

INDICATE DEEPEST FORMATION CONTAINING FR. H. T. T. F. None

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO 64145	North
Thomas Effertz Farms, LLC	16401 S. Holmes Rd., Belton, MO 64012	South
Correlia Anderson	PO Box 164, Belton, MO 64012	West
Effertz Bros Inc Emp Profit Sharing Plan	16401 S. Holmes Rd., Belton, MO 64012	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS
No mud present in plugging method.

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the COO of the KRED (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE  DATE 04/27/2012



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36569

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/4/12	4448	Belton Unit # AD-16	SE 9	46N	33W	Cass
CUSTOMER			TRUCK#			
Kansas Resources Expl + Dev			DRIVER			
MAILING ADDRESS			TRUCK#			
9393 W 110th St.			DRIVER			
CITY			STATE			
Overland Park			KS			
STATE			ZIP CODE			
KS			66210			

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH 900' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 7480 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT N/A DISPLACEMENT PSI _____ MIX PSI 400* RATE 2.5BPM.

REMARKS: Establish injection pump rate. Mix Pump 5/5 50/50
Por Mix Cement 6% Gel. Pressures to 600* PSI. Shut in
casing @ 350* PSI. Wash up equipment. Clean Valve @
Wellhead.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE Plug to Abandon.	495	695.00
5406	60.	MILEAGE	495	297.00
5407A	142.54	Tax Miles	558	191.00
5502C	1 1/2 hr	80 BBL Vac Truck	369	135.00
1124	65 sks	50/50 Por Mix Cement		71.75
1118B	328*	Premium Gel		68.58
			7.8%	SALES TAX
				ESTIMATED TOTAL
				2102.52

248971

Ravin 8787

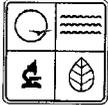
AUTHORIZATION DK TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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MAY 07 2012

FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th Street, Ste. 500			
NAME OF LEASE Belton Unit		WELL NUMBER R-26	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 037-20857		
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 49' 1.098"	LONGITUDE W94 34' 48.350"	COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Bradley Kramer		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) 0 GAS (MCF/DAY) 0		DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DATE OF ABANDONMENT 04/17/2012	TOTAL DEPTH 643	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) 0 GAS (MCF/DAY) 0		WATER (BBLS/DAY) 0	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.	
N/A		N/A	N/A	Squeezed 126 sacks from 643' to surface.	
SIZE PIPE		PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)
8 5/8"		21'	0	21'	N/A
PACKERS AND SHOES		None			
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
Joe & Marcia Gallagher Investments		21801 State Rte. D, Cleveland, MO 64734		West	
ANDERSON, CORRELIA M TR		PO BOX 164, BELTON, MO 64012		North	
THOMAS EFFERTZ FARMS LLC		16401 HOLMES RD, BELTON, MO 64012		South	
SEMCO KC LLC		50 Robinson Industrial Dr., Perryville, MO		East	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		No mud pit used in plugging method.			
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE I, the undersigned, state that I am the <u>COO</u> of the <u>KRED</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
SIGNATURE 					DATE 05/02/2012



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36652
LOCATION Ortawing
FOREMAN Alan Madas

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-12	4448	Belton Unit R26	NE 16	46	33	Cass Mo
CUSTOMER Kansas Resources E&P			TRUCK #			
MAILING ADDRESS 9393 W 110th			DRIVER			
CITY Overland Park			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66210			TRUCK #			
JOB TYPE plug			DRIVER			
HOLE SIZE 6 3/4			TRUCK #			
HOLE DEPTH 643			DRIVER			
CASING DEPTH			TRUCK #			
DRILL PIPE			DRIVER			
TUBING 1"			TRUCK #			
OTHER			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING			TRUCK #			
DISPLACEMENT			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE 1 bpm			TRUCK #			

REMARKS: Hold crew meet. Washed down 1" to hole T.D.
Mixed & pumped 126 gal 50150 cement plus 29 gal
filled hole to surface. Pulled 1" out. Topped off
well with 53k
131 gals total

Alan Madas

368
368
510
370

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		1030.00
5406		MILEAGE		
5407A	337.98	ten miles		452.89
5502C	2	80 gal		180.00
1124	131.5k	50150 cement		1434.45
1118B	220#	gal		46.20
			SALES TAX	115.49
			ESTIMATED TOTAL	3259.03

Rev'n 3737

249017

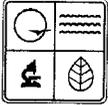
AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RECEIVED

MAY 07 2012

FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th Street, Ste. 500			
NAME OF LEASE Belton Unit		WELL NUMBER UK-1		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) Unknown	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 48' 51.640"	LONGITUDE W94 34' 16.838"	COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Bradley Kramer		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 5 est. GAS (MCF/DAY) 0		DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 04/17/2012	TOTAL DEPTH 600'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 0.25 GAS (MCF/DAY) 0		WATER (BBL/DAY) 2.25	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.	
Squirrel Sandstone		oil, water	500' - 600'	Squeezed 45 sacks from 600' to surface.	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"	0	0	500'	N/A	None
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
Joe & Marcia Gallagher Investments		21801 State Rte. D, Cleveland, MO 64734		West	
Benjamin Enterprises		622 Kenneth Rd., Kansas City, MO 64145		North	
THOMAS EFFERTZ FARMS LLC		16401 HOLMES RD, BELTON, MO 64012		South	
SEMCO KC LLC		50 Robinson Industrial Dr., Perryville, MO		East	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		No mud pit used in plugging method.			
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE I, the undersigned, state that I am the <u>COO</u> of the <u>KRED</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
SIGNATURE					DATE 05/02/2012



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36650

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-12	4448	Belton Unit 4K-1	ZONE 11	46	B3	Cass Mo
CUSTOMER Kansas Resources E+D						
MAILING ADDRESS 9393 W 110th						
CITY Overland Park		STATE KS	ZIP CODE 66210			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			516	Alan M	Safety	Meet
			368	Gary M	GM	
			370	Keith C	KL	
			510	Daniel G	DG	

JOB TYPE plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 600 DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 bpm

REMARKS: Held crew meet. Washed 1" to 600. Mike & pumped 45 5k 50/50 cement plus 290 gal circulated cement. Pulled 1" out & topped off well with 5sk
50 sk total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE		1030.00
5406	600	MILEAGE		240.00
5407A	129	formulas		172.86
5302C	1/2	80 vac		135.00
1124	50	50/50 cement		
118B	84#	gel		
			SALES TAX	44.09
			ESTIMATED TOTAL	2187.09

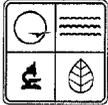
AVIN 3737 AUTHORIZATION TSK TITLE 249215 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RECEIV

MAY 07 2012

FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th Street, Ste. 500	
NAME OF LEASE Belton Unit		WELL NUMBER UK-2	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) Unknown
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 16 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 48' 49.773"	LONGITUDE COUNTY W94 34' 19.262" Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Bradley Kramer		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 5 est. GAS (MCF/DAY) 0 DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 04/17/2012	TOTAL DEPTH 600'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 0.25 GAS (MCF/DAY) 0	WATER (BBL/DAY) 2.25

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	500' - 600'	Squeezed 45 sacks from 600' to surface.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"	0	0	500'	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID?
 Yes No

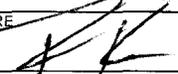
INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
None

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
Joe & Marcia Gallagher Investments	21801 State Rte. D, Cleveland, MO 64734	West
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO 64145	North
THOMAS EFFERTZ FARMS LLC	16401 HOLMES RD, BELTON, MO 64012	South
SEMCO KC LLC	50 Robinson Industrial Dr., Perryville, MO	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS
No mud pit used in plugging method.

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the COO of the HR&E (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE  DATE **05/02/2012**



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36651

LOCATION Ottawa

FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-12	4448	Belton Unit 4K-2	NE 16	46	33	Cass Mo
CUSTOMER Kansas Resources E&D			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 9393 W 110th			516	Alan M	Safety	Meat
CITY STATE ZIP CODE Overland Park KS 66210			368	Gary M	GM	
			370	Isaac	IC	
			510	Daniel C	DC	

JOB TYPE plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 600 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI 100 RATE 4 bpm

REMARKS: Hold crew meet. Est. abolished rate. Mixed & pumped 60.5K 50/150 cement plus 2# gel & 25# cottonseed hulls. Well pressured up to 100 PSI. Closed valve, leaving casing full to surface.

Alan Maden

368
368
510
370

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE		695.00
5706		MILEAGE		
5707A	154.80	700 miles		207.43
5502C	1 1/2	80 vac		135.00
1184	60	50/150 cement		657.00
1183B	101#	gel		262.1
1105	25#	cottonseed hull		11.00
			SALES TAX	53.76
			ESTIMATED TOTAL	1780.40

Rev'n 3737

AUTHORIZATION BK TITLE 249216 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form