

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK
for an oil well or gas well

NAME OF COMPANY OR OPERATOR E.W. Stallings DATE 5-11-87

9300 SWELAYVILLE RD. SUITE 1300 LOUISVILLE KY 40222
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>BELTON UNIT</u>	Well number <u>I-33</u>	Elevation (ground) <u>1077.4</u>	
WELL LOCATION (give footage from section lines) <u>880</u> ft from (N) <input checked="" type="checkbox"/> sec line <u>880</u> ft from (E) (W) sec line			
WELL LOCATION Section <u>9</u> Township <u>46N</u> Range <u>35W</u>		County <u>CASS</u>	
Nearest distance from proposed location to property or lease line <u>880</u> feet		Distance from proposed location to nearest drilling, completed or applied for well on the same lease <u>720</u> feet	
Proposed depth <u>700'</u>	Drilling contractor, name & address <u>CASADY DRILLING</u> <u>1632 CHESTNUT</u>	Rotary or Cable Tools <u>ROTARY</u>	Approx. date work will start <u>5-25-87</u>
Number of acres in lease <u>OTTAWA, KS 66067</u> <u>517.21</u>		Number of wells on lease, including this well, completed in or drilling to this reservoir. <u>44</u> Number of abandoned wells on lease <u>41</u>	
If lease, purchased with one or more wells drilled, from whom purchased Name <u>MARATHON OIL CO.</u> Address <u>TULSA, OK</u>		No. of Wells producing <u>31</u> injection <u>2</u> inactive <u>3</u> abandoned <u>41</u>	
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>5000.</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed			
Proposed casing program		Approved casing - To be filled in by State Geologist	
amt <u>700'</u>	size <u>2 7/8</u>	wt /ft	cem <u>SURFACE</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
I, the undersigned, state that I am the <u>OWNER</u> of the <u>E.W. STALLINGS</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge			
Signature <u>E.W. Stallings</u>			

Permit Number 20498
Approval Date 6/10/87
Approved By Jesse Holly Wilson
Note: This Permit not transferable to any other person or to any other location
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250-Rolla, Mo. 65401
One will be returned for driller's signature

Drillers log required Drill stem test info. required if run
 Entlogs required if run Samples required
 Core analysis required if run Samples not required
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MAY 15 1987
WATER SAMPLES REQUIRED

MO Oil & Gas Council
Economic Geology

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

Note: Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

Missouri Oil and Gas Council

Form OGC-31

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INJECTION WELL PERMIT APPLICATION: to drill, deepen, plug back, or convert an existing well

APPLICATION TO DRILL DEEPEN PLUG BACK CONVERSION

NAME OF COMPANY OR OPERATOR E.W. STALLINGS/WET DATE 10/20/87

RT 1 MO Oil & Gas Council's Belton MO 64012
Address City State
Economic Geology

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>BELTON UNIT</u>	Well number <u>T 33</u>	Elevation (ground) <u>1077.4</u>	
WELL LOCATION (give footage from section lines) <u>880</u> ft. from (N) <u>(S)</u> sec line <u>880</u> ft. from (E) (W) sec line			
WELL LOCATION Section <u>9</u> Township <u>46 N</u> Range <u>33 W</u>			COUNTY <u>CASS</u>
Nearest distance from proposed location to property or lease line <u>880</u> feet			
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease <u>200</u> feet			
Proposed depth <u>670</u>	Rotary or Cable tools <u>Rotary</u>	Drilling Contractor, name and address <u>CASADY Drilling</u>	Approx. date work will start <u>Nov 10</u>
Number of acres in lease <u>517</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>45</u>		
If lease purchased with one or more wells drilled, from whom purchased? Name <u>MARATHON OIL CO</u> Address <u>TULSA, OK</u>			No of Wells: producing <u>31</u> injection <u>2</u> inactive <u>3</u> abandoned <u>41</u>
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>20,000</u>			<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
Outline Proposed Stimulation Program <u>Acid Frac w/ 50 gal HCl/Per FT</u>			
Proposed casing program		Approved casing - To be filled in by State Geologist	
amt. <u>655</u>	size <u>2 7/8</u>	wt/ft <u>49.5</u>	cem. <u>surface</u>
_____	_____	_____	_____
_____	_____	_____	_____
I, the undersigned, state that I am the <u>Geologist</u> of the <u>WESTERN ENG</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature <u>Jeffrey A Taylor</u>			

Permit Number 20498 SAMPLES REQUIRED SAMPLES NOT REQUIRED

Approved Date 6/28/88 WATER SAMPLES REQUIRED @ _____

Approved by James Holly Weidman

Note: This Permit not transferable to any other person or to any other location

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
One will be returned for driller's signature

#20498

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

I _____ of the _____

Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

Driller's signature _____

Date _____

Proposed Operations Data

Proposed average daily injection, pressure 400 psig, rate 50 bpd/gpm, volume 50 bbl/gal

Approved average daily injection, (to be filled in by State Geologist). pressure 400 psig, rate 50 bpd/gpm, volume 50 bbl/gal

Proposed maximum daily injection, pressure 600 psig, rate 100 bpd/gpm, volume 100 bbl/gal

Approved maximum daily injection, (to be filled in by State Geologist). pressure 600 psig, rate 100 bpd/gpm, volume 100 bbl/gal

Estimated fracture pressure/gradient of injection zone 1500 psi/foot

Describe the source of the injection fluid MISSISSIPPIAN SUPPLY Well

Submit an appropriate analysis of the injection fluid. (Submit on separate sheet).

Describe the compatibility of the proposed injected fluid with that of the receiving formations, including total dissolved solids comparisons.

<u>Squirrel</u>	<u>TOTAL Solids</u>	<u>5765 ppm</u>	<u>Cl</u>	<u>1834</u>
<u>MISSISSIPPI</u>	<u>"</u>	<u>2232 ppm</u>		<u>1214</u>

Give an accurate description of the injection zone including lithologic descriptions, geologic name, thickness, depth, porosity, and permeability.

486-625 CHEROKEE GROUP, MULKEY-LAGOON SQUIRREL SS: V FINE-COARSE, W cont-UNCONSOLIDATED SS, INTERBEDDED w/ LS & SH, AVE Ø 18% AVE Pores 500 md

Give an accurate description of the confining zones including lithologic description, geologic name, thickness, depth, porosity, and permeability.

ABOVE: FT SCOTT: Hd LS v low Ø & Pores @ 466'
Below: ARDMORE LS APPROX 656'

Submit all available logging and testing data on the well.

Give a detailed description of any well needing corrective action which penetrates the injection zone in the area of review (1/2 mile radius around well). Include the reason for and proposed corrective action.

None

WELL LOCATION PLAT

Owner: E.W. Stallings

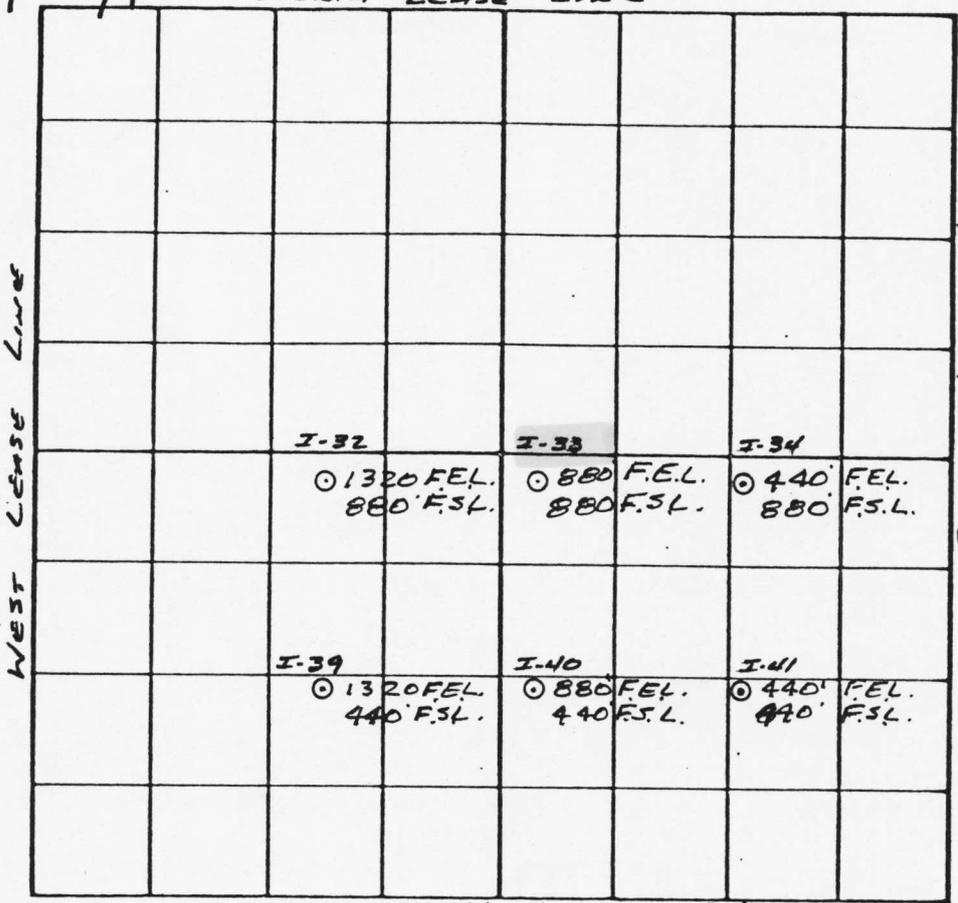
Lease Name: Abbey-Dunlap, Belton Unit County: Cass

feet from (N)-(S) section line and feet from (E)-(W) section line of Sec. 9, Twp. 46N., Range 33W



9 SE/4

NORTH LEASE LINE



SCALE 1" = 400'

REMARKS: THE SE/4 SECTION 9 IS PART OF A UNIT
THE NEAREST LEASE LINE IS THE SAME AS THE
NEAREST SECTION LINE (EAST LINE SE/4)

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate injection and area of review wells (wells within a 1/2 mile radius of the injection well that penetrate the injection interval) in accordance with 10 CSR 50-2.030 which states that the results are correctly shown on the above plat.

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MAY 15 1987

MO Oil & Gas Council
Economic Geology
Larry G. Knudsen
Registered Land Surveyor



Remit two copies to: Missouri Oil and Gas Council
P.O. Box 260, Rolla, MO 65401
One will be returned.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER <i>WET</i>		ADDRESS <i>2011 E 171st ST Belton MO</i>			
LEASE NAME <i>Belton Unit</i>		WELL NUMBER <i>T 33</i>			
LOCATION <i>880' FSL 880' FSL</i>			SEC. TWP. AND RANGE OR BLOCK AND SURVEY <i>9 33W 46N</i>		
COUNTY <i>CASS</i>	PERMIT NUMBER (OGC-3 OR OGC-31) <i>20498</i>				
DATE SPUDDED <i>Aug 87</i>	DATE TOTAL DEPTH REACHED <i>8/31/87</i>	DATE COMPLETED READY TO PRODUCE OR INJECT <i>Nov 91</i>	ELEVATION (DF, RKR, RT, OR Gr.) FEET <i>1077.4</i>	ELEVATION OF CASING HD. FLANGE FEET <i>1078</i>	
TOTAL DEPTH <i>680</i>	PLUG BACK TOTAL DEPTH <i>660</i>				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION <i>589-599 607.5-612 577-587</i>			ROTARY TOOLS USED (INTERVAL) TO <i>0 TO 71</i>		CABLE TOOLS USED (INTERVAL) —
WAS THIS WELL DIRECTIONALLY DRILLED? <i>NO</i>			WAS DIRECTIONAL SURVEY MADE? —		DATE FILED —
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) <i>GRN/CC CBL</i>					DATE FILED <i>10/13/87</i>

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
<i>Surface</i>	<i>9 1/4</i>	<i>6 5/8</i>	<i>NA</i>	<i>20</i>	<i>3</i>	<i>None</i>
<i>CASING</i>	<i>2 3/4 5 1/4</i>	<i>2 1/8</i>	<i>8-6</i>	<i>660</i>	<i>76</i>	<i>—</i>

TUBING RECORD

LINER RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
<i>2</i>	<i>2" SML RTG</i>	<i>589-599 607.5-612</i>	<i>600 gal Acid</i>	<i>589-599 607.5-612</i>
<i>4</i>	<i>2" HSC</i>	<i>577-587</i>	<i>240 gal</i>	<i>577-587</i>

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION <i>Aug 93</i>		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CAL'ED RATE OF PRODUCTION PER 24 HOURS		OIL bbls.	GAS MCF	WATER bbls.

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE *Geologist* OF THE *WET* COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE *MARCH 8, 94* SIGNATURE *Jeff Taylor*

MO Oil & Gas Council

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER E.W. Stallings/ Western Engineering		ADDRESS 2011 E 171st Street Belton, MO 64012			
LEASE NAME Belton Unit-Abbey Dunlop		WELL NUMBER I-33			
LOCATION 880' FSL 880' FEL			SEC. TWP. AND RANGE OR BLOCK AND SURVEY 9 33W 46N		
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-31) 20498				
DATE SPUDDED Aug. 87	DATE TOTAL DEPTH REACHED 8-31-1987	DATE COMPLETED READY TO PRODUCE OR INJECT Nov. 91	ELEVATION (DF, RKR, RT, OR Gr.) FEET 1077.4 gr	ELEVATION OF CASING HD. FLANGE 1078 FEET	
TOTAL DEPTH 680'	PLUG BACK TOTAL DEPTH 660'				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION 589-599 607.5-612		ROTARY TOOLS USED (INTERVAL) 0 TO 680		CABLE TOOLS USED (INTERVAL) ---	
DRILLING FLUID USED air	WAS THIS WELL DIRECTIONALLY DRILLED? no		WAS DIRECTIONAL SURVEY MADE? ---		DATE FILED ---
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) grn/cc1 cbl				DATE FILED 10-13-87	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	9 1/4'	6 5/8"	na	20'	3	none
casing	5 1/4"	2 7/8"	8.6	660'	76	---

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
---	IN.	FEET	INCH	FEET	FEET	FEET	FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	2"D.M.L. R.T.G.	589-599 607.5-612	600 gal acid	589-599 607.5-612

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION Dec. 91		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) Injection					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF		WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CAL'ATED RATE OF PRODUCTION PER 24 HOURS		OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) ---							
METHOD OF DISPOSAL OF MUD PIT CONTENTS ---							

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 DEC 23 1991

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE Geologist OF THE Western Engineering INC. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE Dec. 20, 1991	SIGNATURE <i>Jeff Taylor</i>
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MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner <i>WESTERN ENG / EW STALLINGS</i>		Address <i>Rt 1 Hwy 58 BELTON MO</i>			
Lease Name <i>BELTON UNIT</i>		Well Number <i>I 33</i>		<i>9 46N 33 SW</i>	
Location: <i>880 FSL 880 FEL</i> Sec. — TWP-Range or Block & Survey					
County <i>CASS</i>		Permit number (OGC3 number)			
Date spudded <i>7/87</i>		Date total depth reached <i>680' 7/87</i>	Date completed, ready to produce <i>4/88</i>	Elevation (DF, RKB, RT or Gr.) feet	Elevation of casing hd. flange feet
Total depth <i>680</i>		P. B. T. D.			
Producing interval (s) for this completion <i>474-620</i>			Rotary tools used (interval): From <i>Surface</i> to <i>680'</i> Drilling Fluid used <i>AIR</i>		Cable tools used (interval): From <i>Surface</i> to
Was this well directionally drilled? <i>NO</i>		Was directional survey made?		Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist) <i>GRM / CCL</i>					Date filed <i>4/88</i>

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
<i>Surface</i>	<i>9 1/4</i>	<i>6 1/4</i>		<i>20'</i>	<i>3</i>	<i>—</i>
<i>Long string</i>	<i>5 1/4</i>	<i>2 7/8</i>		<i>661</i>	<i>70</i>	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
<i>NA</i>				

INITIAL PRODUCTION

Date of first production <i>—</i>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): <i>CONVERTING TO INJECTION</i>					
Date of test <i>—</i>	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)	
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents: *PIT DRIED UP*

CERTIFICATE: I, the undersigned, state that I am the *Geologist* of the *WESTERN Eng. Corp* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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APR 01 1988

#20498

Jeffrey A. Taylor
Signature

Missouri Oil and Gas Council
Economic Geology

Remit two copies: one will be returned.

DETAIL OF FORMATIONS PENETRATED

Z 33

Formation	Top	Bottom	Description*
KANSAS CITY	Surface	239	LS
PLEASANTON	240	415	SH
FT. SCOTT	416	473	LS SH
Squirrel	474	620	Sand LS SH

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APR 01 1988

Geological Council
Missouri Geological Survey

#20498

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

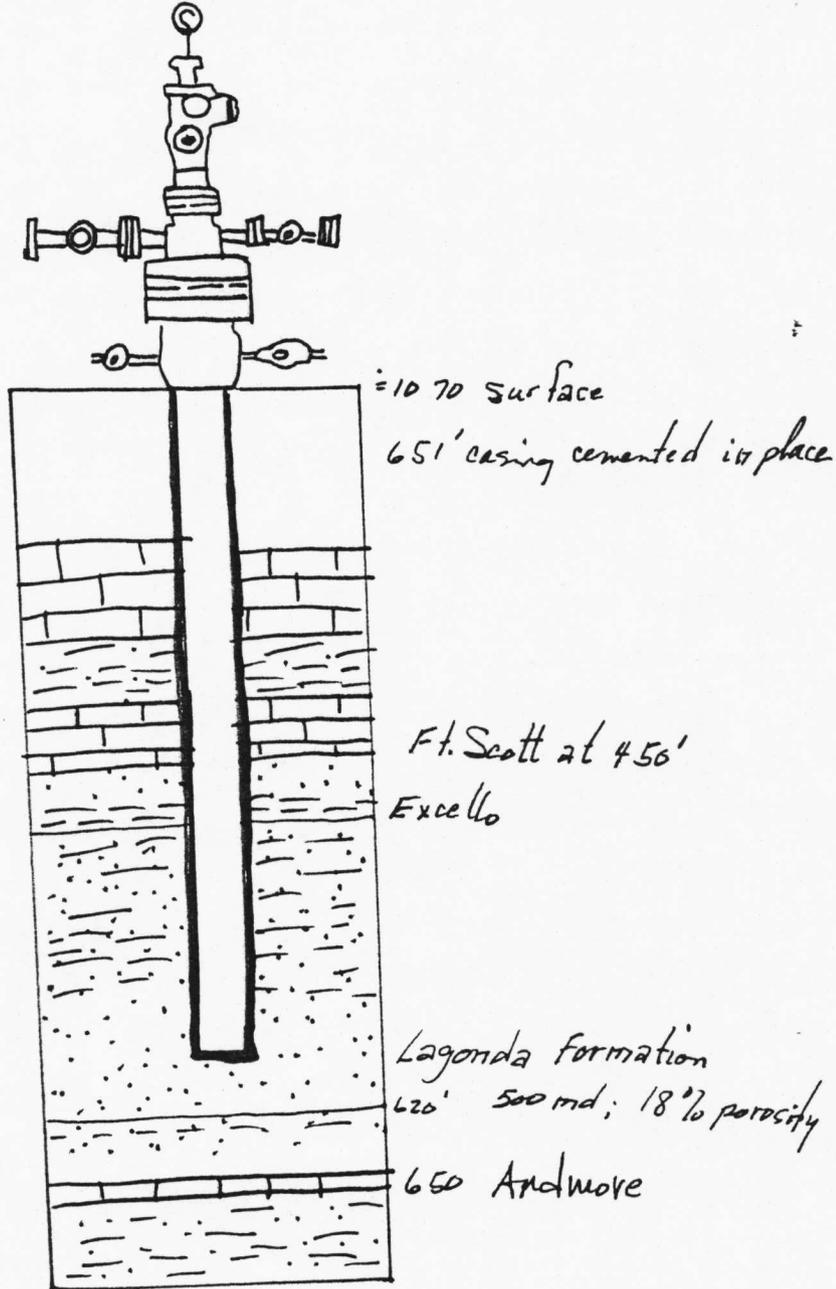
INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
 INJECTION WELL SCHEMATIC

COUNTY <i>Cass</i>	PERMIT NUMBER <i>20498</i>	OPERATOR <i>WESTERN Engineering</i>	WELL NUMBER <i>I-33</i>
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#20498

INSTRUCTIONS ON THE ABOVE SPACE DRAW A NEAT, ACCURATE SCHEMATIC DIAGRAM OF THE APPLICANT INJECTION WELL, INCLUDING THE FOLLOWING: CONFIGURATION OF WELL HEAD, TOTAL DEPTH OR PLUG BACK TOTAL DEPTH, DEPTH OF ALL INJECTION OR DISPOSAL INTERVALS, AND THEIR FORMATION NAMES, LITHOLOGY OF ALL FORMATIONS PENETRATED, DEPTHS OF THE TOPS AND BOTTOMS OF ALL CASING AND TUBING, SIZE AND GRADE OF ALL CASING AND TUBING, AND THE TYPE AND DEPTH OF PACKER, DEPTH, LOCATION, AND TYPE OF ALL CEMENT, DEPTH OF ALL PERFORATIONS AND SQUEEZE JOBS, AND GEOLOGIC NAME AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER WHICH MAY BE AFFECTED BY THE INJECTION. USE BACK IF ADDITIONAL SPACE IS NEEDED, OR ATTACH SHEET



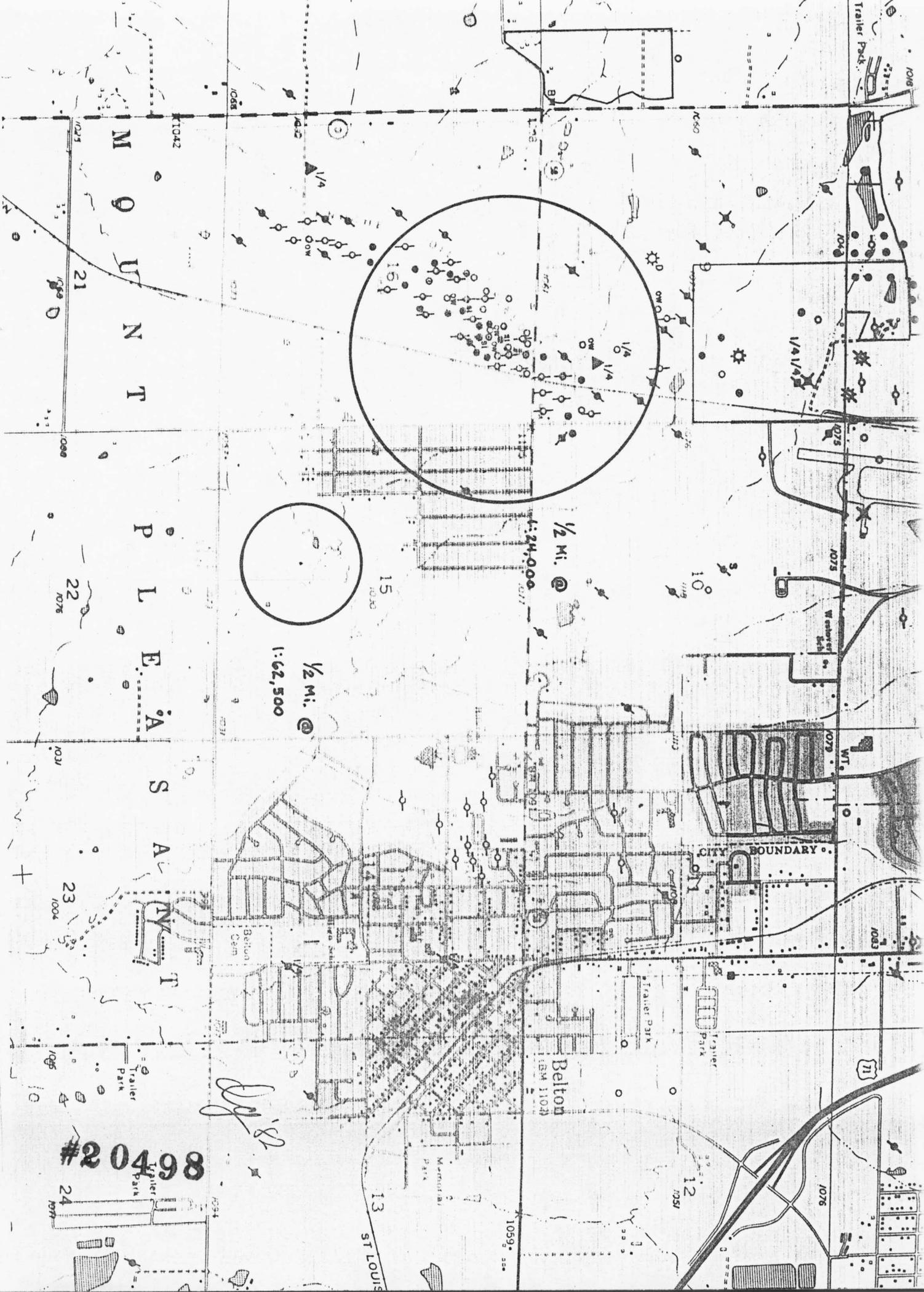
MISSOURI DEPARTMENT OF NATURAL RESOURCES
 MISSOURI OIL AND GAS COUNCIL
INJECTION WELL MONITORING REPORT

INSTRUCTIONS

RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20498	WEI	I33	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) JAN.	-	-	-	No injection
(02) FEB.	42 bpd	540	2/19/93	
(03) MARCH	99	490	3/3/93	
(04) APRIL	70	460	4/25/93	
(05) MAY	78	550	5/20/93	
(06) JUNE	40	510	6/24/93	
(07) JULY	13	530	7/28/93	
(08) AUG.	90	325	8/31/93	
(09) SEPT.	55	335	9/16/93	
(10) OCT.	55	350	10/27/93	
(11) NOV.	50	415	11/30/93	
(12) DEC.	55	465	12/07/93	

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MONTANA

PLUM

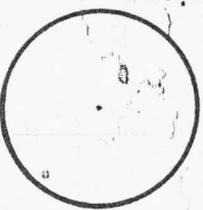
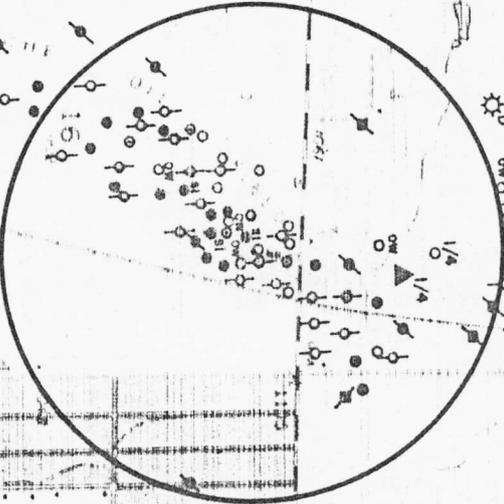
SAULT

21

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24



1/2 Mi. @
1:62,500

1/2 Mi. @
1:24,000

#20498

[Handwritten signature]

13 ST LOUIS

Belton
LSM 1103

CITY BOUNDARY

31

MISSOURI Mechanical Integrity Test

Test Date: 11-3-06
Operator: D.E. Exploration
Address: 516 MAIN
PO Box 128, wellsville ks 66902
Contact: Doug Evans
Phone: 785-883-4057
Lease: Belton Unit **Well No.:** I-33
County: Cass **Permit No.:** 20498

TEST INFORMATION

Pressure Radioactive Tracer Survey Temperature Survey

	Run #1	Run #2	Run #3	Run #4
Start Time:	12:45			
End Time:	1:30			
Length of Test:	45			
Initial Pressure (PSI):	340			
Ending Pressure (PSI):	340			
Pressure Change:	0			

Fluid Used For Test (water, nitrogen, CO2, etc.): Air

Perforations: 542'-599'

Comments: 540 X 433 = 232 * 195 = 327

The bottom of the tested zone is shut in with Fluid Depresson Test at a depth of 540 feet. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature *Frank Winklich*
 Operator, Contact Person or Approved Agent

Contractor
 Title

FOR INTERNAL USE ONLY

Results were: Satisfactory <input checked="" type="checkbox"/>	Not Satisfactory <input type="checkbox"/>	Computer Update: <input checked="" type="checkbox"/>
Remarks: _____		
State Agent: <u><i>Jeff Jaques</i></u>	Witnessed: Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

!! FILE WITH PERMIT !!



MISSOURI

Mechanical Integrity Test

Test Date: 9-26-01

Operator: D.E. Exploration, Inc.
 Address: 618 Main
P.O. Box 128 Wellsville, KS 66092
 Contact: Doug Evans
 Phone: 785-883-4057

Lease: Belton Unit Well No.: I-33
 County: Cass Permit No.: 20498

TEST INFORMATION

Pressure Radioactive Tracer Survey Temperature Survey

	Run #1	Run #2	Run #3	Run #4
Start Time:	10:30			
End Time:	11:35			
Length of Test:	1:05			
Initial Pressure (PSI):	3434			
Ending Pressure (PSI):	340			
Pressure Change:	5#			

Fluid Used For Test (water, nitrogen, CO2, etc.): air

Perforations: 589'-599'

Comments: 542' X .433 =

The bottom of the tested zone is shut in with fluid depression test at a depth of 589 feet. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the test date shown above.

Signature Mary Wundlich
 Operator, Contact Person or Approved Agent

Contractor
 Title

FOR INTERNAL USE ONLY

Results were: Satisfactory <input checked="" type="checkbox"/>	Not Satisfactory <input type="checkbox"/>	Computer Update: <input checked="" type="checkbox"/>
Remarks: _____		
State Agent: <u>SAH</u>	Witnessed: Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

!! FILE WITH PERMIT !!

037-20498
In Comp

CASING MECHANICAL INTEGRITY TEST

Disposal Enhanced Recovery:

OW-OP Repressuring X
 5 YR TEST Flood
 Tertiary

Date injection started _____
 PERMIT # 20498

_____ SE, Sec 9, T 46 N, R 33 W

880 Feet from South Section Line
 880 Feet from East Section Line

Lease BELTON UNIT Well # I-33
 County CASS, MISSOURI

Operator: WESTERN ENGINEERING
 Name & Address 2011 E. 171ST STREET
 BELTON, MO 64012

Operator License # _____
 Contact Person JEFF TAYLOR
 Phone 913/883-4523

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	6 5/8"	2 7/8"	_____	_____	_____
Set at	_____	20'	660'	_____	Set at _____	_____
Cement Top	_____	0	0	_____	Type _____	_____
" Bottom	_____	20'	660'	_____	_____	_____
DV/Perf.	_____	_____	_____	_____	_____	_____
Packer type	_____	_____	_____	_____	_____	_____
Zone of injection	577	ft. to ft. 612	_____	_____	_____	_____

TD (and plug back) 680 ft. depth
 Size Set at _____
 Perf. ~~or open hole~~ PERFORATE

Type Mit: Pressure X Radioactive Tracer Survey Temperature Survey

F Time: Start 20 Min. 40 Min. 60 Min.
 I
 E Pressures: 410 410 410
 L
 D
 D
 A
 T Tested: Casing X or Casing - Tubing Annulus
 A

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 SEP 30 1996
 Missouri Oil & Gas Council

The bottom of the tested zone is shut in with FLUID DEPRESSION TEST

Test Date 9/23/96 Using MIDWEST SURVEYS Company's Equipment

The operator hereby certifies that the zone between 0 feet and 577 feet was the zone tested

Steven W. Windisch Signature CONTRACTOR Title

The results were Satisfactory XX, Marginal _____, Not Satisfactory _____

State Agent Sheri Stoner Title Geologist Witness: Yes _____ No X

REMARKS: WELL WAS FULL OF FLUID WITH 160# OF PRESSURE.
 577 X .43 = 248 + 160 = 408

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

Nov. 11, 1991

MECHANICAL INTEGRITY TEST

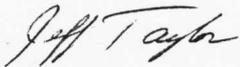
As prescribed in Missouri Oil and Gas Rules and Regulations
10 CSR 50-2.040 (6) the following well(s) have been pressured tested.

Well Number and Lease	Permit Number	Minutes Tested	Pressure Reading Commenced	Pressure Reading Concluded
Abbey Dunlop				
I 32	20497	30	600 psi	600 psi
I 33	20498	30	600 psi	600 psi
I 39	20500	30	600 psi	600 psi
I 40	20501	30	600 psi	600 psi

These wells were tested and cementing records forward.

Witness signature: _____

Cementing records are on file at the Missouri Geologic Survey, Missouri Oil and Gas Council; including form ogc-5, and cement bond logs. The above wells were tested on Oct. 21, 1991.



Jeff Taylor
Production Mgr., Western Engineering

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NOV 1 1991

MO Oil & Gas Council



Western Engineering Inc.

Specialists — E.O.R. & Property Evaluation

Hurstbourne Place
9300 Shelbyville Road
Suite 1300
Louisville, KY 40222
502-429-0122

November 26, 1987

M.I.T. Tests
Belton Unit, Cass, Co. Mo.

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JAN 25 1988

MO Oil & Gas Council
Economic Geology

WELL #	ISIP	FSIP	TIME
I-32	650 psi	648psi	30/min
I-33	650 psi	646psi	30/min
I-34	650 psi	649psi	30/min
I-39	650 psi	650psi	30/min
I-41	650 psi	645psi	30/min
I-40	650 psi	647psi	30/min

[Handwritten Signature]

Witnessed/Nov. 26, 1987

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APR 01 1988

MO Oil & Gas Council
Economic Geology

Monday-Friday 7:30 A.M.-8:00 P.M.
 Saturday 8:00-1:00 P.M.

Business Counter

Monday-Friday 7:30 A.M.-5:00 P.M.
 Closed Saturdays, Sundays and Holidays

Ad Placement, Cancellation or Correction Deadlines:

- Ads submitted by noon, Monday thru Friday may start in the next morning's publication.
- Saturday Automotive ads deadline 10:30 A.M. Friday
- Sunday ads should be placed by 8 P.M. Friday. (NOTE: Sunday Real Estate, Rental & Mobile Homes ads by 5 P.M. Thursday.)
- Sunday commercial property for rent & sale by 5 P.M. Wednesday.

Please Check Your Ad

for errors on the first day of publication. If an error is made, we will be happy to correct it as soon as possible. However, we will not be responsible for errors that appear in advertisements after the first available business day following publication of the error.



Cards of Thanks	122
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SERVICES

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Accounting/Tax Service/	178
Bookkeeping	181
Doctors	184
Dentists	187
Chiropractors	203-270
Specialized Services	203-270
EDUCATIONAL	301
Educational	301
Pre School/Child Care	307

- 2 lines-4 days-\$10
- 3 lines-4 days-\$10
- 4 lines-4 days-\$12
- 5 lines-4 days-\$14
- 6 lines-4 days-\$16
- 7 lines-4 days-\$18

* These rates apply on ads offering personal estate does not qualify. Because of these special rates made if Person-to-Person

EMPLOYMENT

Help Wanted	401
Health Care	406
Sales Help Wanted	406
Teachers Wanted	411
Employment Agencies	411
Employment Services	411
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BUSINESS & FINANCIAL

Business Opportunities	507
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Business Opportunities	511
Wanted	511
Wholesale To Dealers	511
Patents/Models/Inventions	511
Stocks/Bonds/Mortgages	511
Financial Services	511
Insurance	511

Public Notices 104

The Kansas City, Police Department seized the following property: (1) on November 17, 1987, at 1437 Independence Avenue, Kansas City, Missouri, \$1,141.00 in U.S. Currency, from William L. Bevens, this property was adopted by Agents of the Federal Bureau of Investigation (FBI) on April 22, 1988, at Kansas City, Missouri; and (2) on March 12, 1988, at 3325 Brookside, Kansas City, Missouri, \$1,045.00 in U.S. Currency from Barbara Jackson, this property was adopted by Agents of the FBI on April 27, 1988, at Kansas City, Missouri. These forfeitures were seized for violation of THE CONTROLLED SUBSTANCES ACT. These forfeitures are being conducted pursuant to Title 21, United States Code (U.S.C.), Section 881 and the following additional federal laws and regulations: 19 U.S.C., Sections 1602-1619, and Title 21, Code of Federal Regulations (C.F.R.), Sections 1316.71-1316.81. You may contest the seizure and forfeiture of this property and/or petition to the FBI and request a pardon of the forfeited property. If you want to contest the seizure or forfeiture of the property in court, you must file a claim of ownership and a bond in the amount of ten percent of the appraised value but not less than \$250 with the FBI by JUNE 20, 1988. The bond may be in cash or a cashier's check payable to the U.S. Department of Justice or provide a surety. If you are indigent (need, if you are poor), you may not have to post the bond. To request a waiver of the bond, you must fully disclose your finances in a signed statement. Declaration in Support of Request to Proceed in Forma Pauperis. You can obtain this form from the FBI Field Office listed below. File the signed Declaration and a claim of ownership of the property with the FBI by JUNE 20, 1988. If you want to request

Public Notices 104

Bids are requested for tables and chairs (3498). Bids will be received at the Purchasing Office, Administration Building, 304, Central Missouri State University, Warrensburg, MO 64093, until 6-15-88 at 2pm. Call 816-429-4001 for specifications.

Bids are requested for television equipment (3486). Bids will be received at the Purchasing Office, Administration Building, 304, Central Missouri State University, Warrensburg, MO 64093, until 6-08-88 at 2pm. Call 816-429-4001 for specifications.

On DECEMBER 4, 1987, at KANSAS CITY, MISSOURI, agents of the Federal Bureau of Investigation (FBI) seized a 1984 CHEVROLET CAMARO, VIN N U M B E R 1G1AP87G3EL100111 for forfeiture for violation of THE CONTROLLED SUBSTANCES ACT. The property was appraised at \$8,425. This forfeiture is being conducted pursuant to Title 21, United States Code (U.S.C.), Section 881 and the following additional federal laws and regulations: 19 U.S.C., Sections 1602-1619, and Title 21, Code of Federal Regulations (C.F.R.), Sections 1316.71-1316.81. You may contest the seizure and forfeiture of this property and/or petition to the FBI and request a pardon of the forfeited property. If you want to contest the seizure or forfeiture of the property in court, you must file a claim of ownership and a bond in the amount of \$842 with the FBI by JULY 5, 1988. The bond may be in cash or a cashier's check payable to the U.S. Department of Justice or provide a surety. If you are indigent (need, if you are poor), you may not have to post the bond. To request a waiver of the bond, you must fully disclose your finances in a signed statement. Declaration in Support of Request to Proceed in Forma Pauperis. You can obtain this form from the FBI by JULY 5, 1988. If you

Public Notices 104

ADVERTISEMENT FOR BIDS
 SANITARY SEWER IMPROVEMENTS PROJECT NO. S-8502-(1220)-B

The City Clerk of the City of Grandview, Missouri, will receive sealed bids for the construction of sanitary sewer improvements until 10:00 A.M. on the 28th day of June, 1988, at the Municipal Services Building, 1200 Main Street, Grandview, Missouri 64030, at which time all bids received will be publicly opened and read aloud.

The contract provides for the construction of 1744 feet of sanitary sewer, manholes, pavement replacement and other associated items in the area of 15th Street and Duck Road.

Plans and Contract Documents may be obtained from Burns & McDonnell Engineering Company upon deposit of twenty-five dollars (\$25.00) for each set of documents. Deposits are refundable as provided in the instruction to Bidders. Bid Documents may be obtained at the following location:

Burns & McDonnell Engineering Company
 4800 E. 63rd Street
 Kansas City, MO

All wages paid for work under this Contract shall comply with requirements of the prevailing wage law of the State of Missouri, Missouri Public Law 294, Sec. 290.210 through Sec. 290.340, R.S. Mo. 1969, as amended. The project will be awarded on July 12th with anticipated contract execution by the City on July 26th, 1988.

WESTERN ENGINEERING, INC. 4350 Brownsboro Rd., Box 207, Louisville, Ky. 40207. Secondary Recovery Project, section 9, 46 north, 33 west, Dept. of Natural Resources, P.O. Box 250, 111 Fairgrounds Rd., Rolla, Mo 65401.

Notation if you have any questions or concerns, please contact the City of Grandview, Missouri, at 816-429-4001. Notice is hereby given that by Order of the Circuit Court of the County of Jackson, Missouri on the 17th day of May, 1988, the name of Penny Lynn Nick

Public Notices 104

Advertisement For Bids
 Blue Valley Recreation Center Improvements (Revised) June 28, 1988
 Contact Dennis McMan 444-3113

PUBLIC NOTICE
 Mr. Paul Ballard will preside during the Board's Budget Committee meeting on Thursday, June 9, 1988. The public is invited to attend the 5 p.m. meeting in the Board Room at 1211 McGee. The 1988-89 Operating Budget of the Kansas City School District will be reviewed.

PUBLIC NOTICE
 To Lease Space to the United States of America

The United States is interested in leasing space to provide transient quarters for soldiers stationed at Fort Leavenworth Military Reservation, Kansas. Offers must be for quality located in a quality building(s) of sound and substantial construction. A total of up to 264 bedroom units are required, and proposals will not be accepted for less than twenty-four (24) bedroom units or multiples of twelve (12) thereof, 24, 36, 48, etc. in one location or complex. However, if the space offered consists of three-bedroom units, a minimum of thirty-six (36) bedroom units must be made available. The offered space must be located within the following delineated geographical areas:

That portion of Atchison County, Kansas, in which the southern boundary is the south line of Atchison County; the western boundary is the northerly extension of the west line of Leavenworth County, Kansas; the northern boundary is the U.S. Highway 59; the eastern boundary is the Missouri River; and That portion of Leavenworth County, Kansas, lying north of the Missouri River and south of the northern line of Wyandotte County, Kansas.

Lost

- DOG-Black Lab, mte chin, orange collar of 13 Hwy & 1-70, please call 816-584-3777
- DOG, black male L no collar, Crestview 454-3548, 452-1532, 523
- DOG-Black Pomeranian 40 Hwy & 1-70, reward, 356-3257
- DOG blond x sheph shrt hair-b ears 78
- DOG-cream colored Y Highway & Pros answers to Maaga reward, 4 After 6 p.m.
- DOG-LAB MALE, REWARD 356-3640, 764-8260
- DOG-LHASA APS, tered male, gold color, 1 1/2 yrs. answers to Dandy, & Ridgeview, REWARD 764-8260
- DOG-Male Brittan 39th & State Line 492-7274
- DOG-male Pug, vk Spruce, Fawn w/ble needs medical attention, call 483-0872
- DOG-Sm sandy a derbite & 1 drat Platte Ridge-Platte area, reward, 74 274-8402
- DOG-small black ShihTzu, answers to Vic, 83rd & Metcalf.
- PUPPY-Keeshond, cinity 39th & 1 during gar sale, silver markings, W lavender collar sentimental value, 353-8928, 358-6668.
- RING-Gold mesh diamond buckle, parking lot of Ama 95th & Metcalf, 677-3008.
- WALLET-w/keys, Vic. Truman Lake.
- WATCH-Ladle's celest-style Jewels brand, Vicinity 81 Lane, Fri, May 13, 491-4915
- LOST DOG? - Fol Call Lost Dog Reg thru Fri, 10-3, 333-0
- LOST your Armwa

#20498

In Row of Note

COUNTY: CASS

API: 24 037 20498

Procedure Dates:

COMPANY NAME: DE EXPLORATION, INC.

COMPANY NUMBER: DE022

DATE APPPROV: 6/28/1988

LEASE NAME: BELTON UNIT

WELL NUMBER: 1-33

CAN_DT: 7/1/1987

WELL ORDER: 1-33

SPUD DATE: 4/1/1988

ORIGINAL OPERATOR: STALLINGS, E. W.

COMPL_DT: 7/1/1987

WELL TYPE: 4

PLUG_DT: 7/1/1987

WELL STATUS: AC

BONDED Y/N: Y

TOWNSHIP: 46

RANGE: 33

SECTION: 9

SURVEY LOC1: 880 FSL

SURVEY LOC2: 880 FEL

LATITUDE: 38 49 9

LONGITUDE: 94 34 8

ELEVATION: 1077

PROPOSED ID: 700

ACTUAL ID: 680

LOG DEPTH: 680

PBTD: 0

PERF INT: 542-280

LOG TYPE: CBND GRN

IP: 542-280

SPL LOG: 542-280

GRAVITY: 542-280

GOR: 542-280

PROD FORM: 542-280

MIT 1: 10/26/1987

MIT 2: 9/23/1996

MIT 3: 9/26/2001

MIT 4: 9/26/2001

WIT 1: 10/26/1987

WIT 2: 9/23/1996

WIT 3: Y

WIT 4: Y

LAST WIT: 9/26/2001

LAST MIT: 9/26/2001

MIT COMMENT: CONVERTED TO INJECTION

INSP 1: 7/1/1992

INSP 2: 9/26/2001

INSP 3: 9/26/2001

COMMENT: 7/1/1992

Print Form

U Update File

R Return to Permit Menu

Select Action by Clicking on Button or Typing Number or Letter

9-26

10:30

11:35

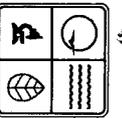
1:05

3:45

3:40

5#

5-42' X-433



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	
Cass	20498 037	D.E. Exploration, Inc.	Belton Unit #33	
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	91.55	295	January 31, 2006	
(02) February	129.86	300	February 28, 2006	
(03) March	100.45	290	March 31, 2006	
(04) April	101.62	295	April 30, 2006	
(05) May	94.52	300	May 31, 2006	
(06) June	100.27	285	June 30, 2006	
(07) July	113.35	300	July 31, 2006	
(08) August	110.77	295	August 31, 2006	
(09) September	101.34	290	September 30, 2006	
(10) October	100.61	300	October 31, 2006	
(11) November	99.64	290	November 30, 2006	
(12) December	91.55	295	December 31, 2006	

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AUG 15 2007

MO Oil & Gas Council

MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143.
ONE (1) COPY WILL BE RETURNED.



STATE OF MISSOURI
 MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

MONTH	INJECTION RATE - bpd/gpm	PERMIT NUMBER	INJECTION PRESSURE - psig	OPERATOR	DATE MEASUREMENT TAKEN	WELL NUMBER	REMARKS
(01) January	121.55	037-20498	295	D.E. Exploration, Inc.	January 31, 2007	Belton Unit #33	RECEIVED FEB 11 2008 Mo Oil & Gas Council
(02) February	99.85		300		February 28, 2007		
(03) March	99.98		290		March 31, 2007		
(04) April	96.74		295		April 30, 2007		
(05) May	99.97		300		May 31, 2007		
(06) June	102.63		285		June 30, 2007		
(07) July	89.06		300		July 31, 2007		
(08) August	106.23		295		August 31, 2007		
(09) September	85.23		290		September 30, 2007		
(10) October	96.65		300		October 31, 2007		
(11) November	99.63		290		November 30, 2007		
(12) December	93.03		295		December 31, 2007		

MO 790-0208 (8-06)

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS

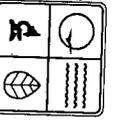
Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	96.35	295	January 31, 2008	<p>RECEIVED JAN 08 2009 Mo Oil & Gas Council</p>
(02) February	98.86	300	February 29, 2008	
(03) March	104.29	290	March 31, 2008	
(04) April	99.53	295	April 30, 2008	
(05) May	84.65	300	May 31, 2008	
(06) June	58.90	285	June 30, 2008	
(07) July	90.94	300	July 31, 2008	
(08) August	105.32	295	August 31, 2008	
(09) September	94.87	290	September 30, 2008	
(10) October	95.90	300	October 31, 2008	
(11) November	98.63	290	November 30, 2008	
(12) December	85.16	295	December 31, 2008	

Cass PERMIT NUMBER 20498 OPERATOR D.E. Exploration, Inc. WELL NUMBER Belton Unit #33

MO 780-0208 (8-06)

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

RECEIVED

FORM OGC-12

JAN 14 2010

INSTRUCTIONS

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually

COUNTY **Cass** PERMIT NUMBER **20498** OPERATOR **D.E. Exploration, Inc.** WELL NUMBER **Belton Unit #1-33**

MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	90.42	295	January 31, 2009	
(02) February	102.29	300	February 28, 2009	
(03) March	94.32	290	March 31, 2009	
(04) April	95.77	295	April 30, 2009	
(05) May	100.52	300	May 31, 2009	
(06) June	72.20	285	June 30, 2009	
(07) July	83.06	300	July 31, 2009	
(08) August	93.03	295	August 31, 2009	
(09) September	104.60	290	September 30, 2009	
(10) October	99.00	300	October 31, 2009	
(11) November	104.23	290	November 30, 2009	
(12) December	106.65	295	December 31, 2009	

MO 780-0208 (8-06)

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