

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

for an oil well or gas well

NAME OF COMPANY OR OPERATOR E.W. Stallings DATE 5-11-87

9300 SHELBYVILLE RD. SUITE 1300 LOUISVILLE Ky 40227
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <u>BELTON UNIT</u>	Well number <u>AD-17</u>	Elevation (ground) <u>1082.4</u>
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WELL LOCATION (give footage from section lines)
1100 ft. from (N) sec. line 660 ft from (E) (W) sec. line

WELL LOCATION Section 9 Township 46N Range 35W County CASS

Nearest distance from proposed location to property or lease line: 660 feet
Distance from proposed location to nearest drilling, completed or applied for well on the same lease: 220 feet

Proposed depth <u>700'</u>	Drilling contractor, name & address <u>CASADY DRILLING</u> <u>1632 CHESTNUT</u>	Rotary or Cable Tools <u>ROTARY</u>	Approx. date work will start <u>5-25-87</u>
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Number of acres in lease <u>OTTAWA, KS 66067</u> <u>517.21</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>42</u> Number of abandoned wells on lease: <u>41</u>
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If lease, purchased with one or more wells drilled, from whom purchased:
Name MARATHON OIL CO. No. of Wells: producing 31
Address TULSA OK injection 2
inactive 3
abandoned 41

Status of Bond
Single Well Amt. _____ Blanket Bond Amt. 5000.
 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing -- To be filled in by State Geologist			
amt.	size	wt /ft.	cem.	amt.	size	wt /ft.	cem.
<u>700'</u>	<u>4 1/2</u>	<u>RNG 2</u>	<u>SURFACE</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

I, the undersigned, state that I am the OWNER of the E.W. STALLINGS (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature E. W. Stallings

Permit Number 20496

Approval Date 4/10/87

Approved By Jessie Shelby Williams

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature

Drillers log required

E-logs required if run

Core analysis required if run

Drill stem test info. required if run

Samples required

Samples not required

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WATER SAMPLES REQUIRED @

MO Oil & Gas Council
Economic Geology

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

Owner: E.W. Stallings

Lease Name: Abbey - Dunlap, Belton Unit County: Cass

___ feet from ___ section line and ___ feet from ___ section line of Sec. 9, Twp. 46 N., Range 33 W
(N)-(S) (E)-(W)

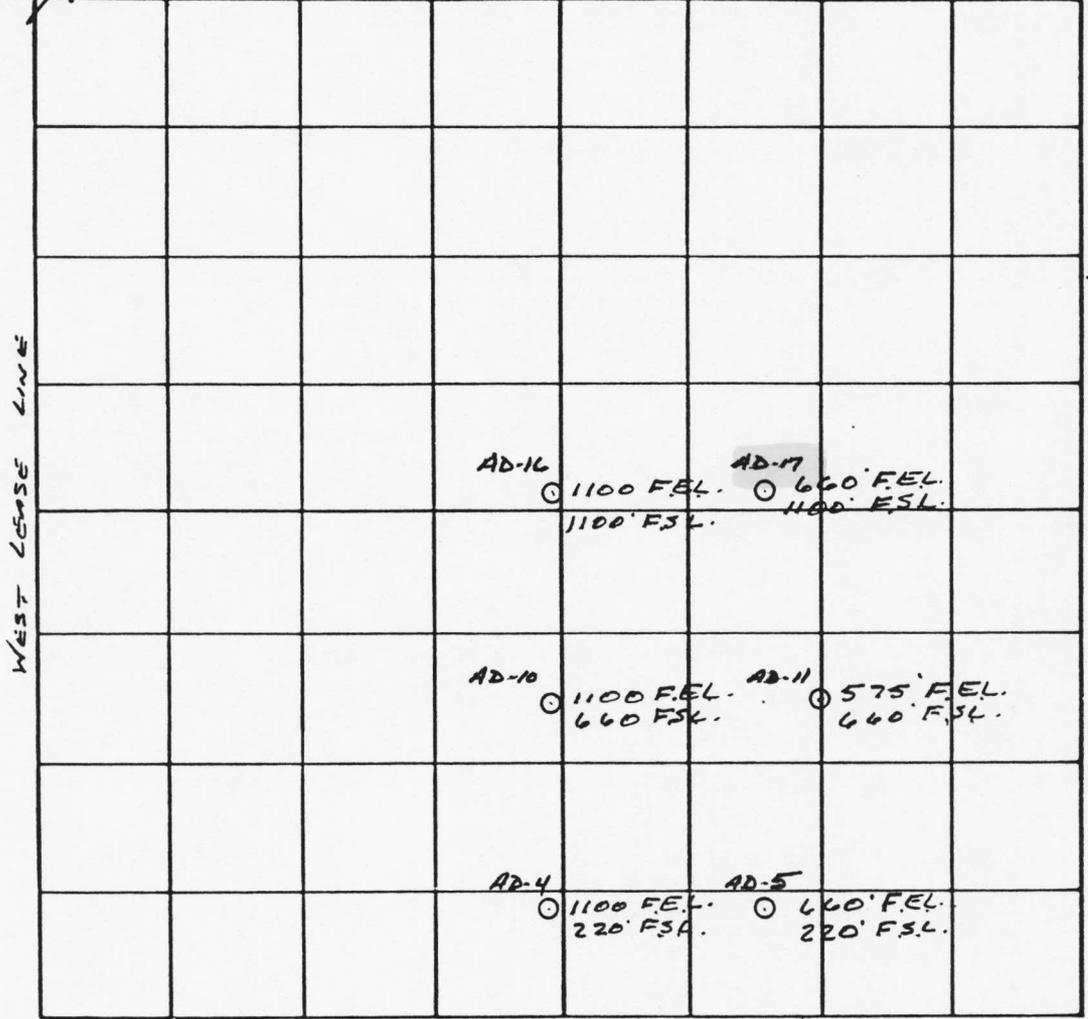
9 SE/4

NORTH LEASE LINE

East Line SE 1/4
EAST LEASE LINE



SCALE
1" = 400'



REMARKS: SE/4 SECTION 9 IS PART OF UNIT - THE NEAREST LEASE LINE IS THE SAME AS THE NEAREST SECTION LINE (EAST LINE SE/4)

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2 030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

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MO Oil & Gas Council
Economic Geology

Larry G. Knudsen
Registered Land Surveyor



Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
One will be returned.

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner <i>EW STALLINGS / WEI</i>		Address <i>9300 SHELBYVILLE Rd</i> <i>Suite 1300 LOUISVILLE KY</i>		
Lease Name <i>BELTON UNIT</i>		Well Number <i>AD 17 9-46N 33W</i>		
Location: <i>1100 FSL 660 FEL</i>		Sec. — TWP-Range or Block & Survey		
County <i>CASS</i>	Permit number (OGC3 number) <i>20496</i>			
Date spudded <i>8/87</i>	Date total depth reached <i>8/87</i>	Date completed, ready to produce <i>9/87</i>	Elevation (DF, RKB, RT or Gr.) <i>1082</i> feet	Elevation of casing hd. flange <i>1083</i> feet
Total depth <i>680</i>	P. B. T. D.			
Producing interval (s) for this completion <i>565-635</i>		Rotary tools used (interval) From <i>0</i> to <i>680</i> Drilling Fluid used <i>AIR</i>		Cable tools used (interval) From _____ to _____
Was this well directionally drilled? <i>NO</i>	Was directional survey made? <i>NO</i>	Was copy of directional survey filed? —		Date filed —
Type of electrical or other logs run (list logs filed with the State Geologist) <i>GRN / CCL</i>				Date filed <i>11/87</i>

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
<i>SURFACE</i>	<i>9 1/4</i>	<i>6 5/8</i>	—	—	<i>20</i>	—
<i>CASING</i>	<i>6 1/4</i>	<i>4 1/2</i>	<i>10 1/2</i>	<i>565</i>	<i>Approx 70</i>	—

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2 7/8</i> in.	<i>565</i> ft.	— ft.	— in.	— ft.	— ft.	—	—

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
<i>OPEN</i>	<i>HOLE</i>			

INITIAL PRODUCTION

Date of first production <i>9/87</i>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): <i>Pumping 12 1/2" 32 WORKING BBL</i>					
Date of test —	Hrs. tested —	Choke size —	Oil prod. during test — bbls.	Gas prod. during test — MCF	Water prod. during test — bbls.	Oil gravity <i>26</i> API (Corr)	
Tubing pressure —	Casing pressure —	Cal'ed rate of Production per 24 hrs.	Oil <i>5</i> bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

Heat Gun barrel

Method of disposal of mud pit contents:

PIT Dried UP

CERTIFICATE: I, the undersigned, state that I am the Geologist of the WESTERN ENG. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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Signature *Jeffrey A Taylor*

Remit two copies; one will be returned.

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
KC Line	0	244	LS SH
PLEASANTON	244	380	SH occ sand
APPANOOSE	380	423	SH sand
FT SCOTT	423	476	LS SH occ sand
SQUIRAEL	476	648	sand, SH, LS
WHEELER	658	647 659	BLK SH
ARMORE	649 659	-	LS

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Cass
 COMPANY OR OWNER E.W. Stallings, Inc.
 FARM Belton Unit WELL NO. AD-17
 LOCATION 1100'FSL & 660'FEL SEC 9 T 46N R 33W
 CONTRACTOR/DRILLER Casady
 COMMENCED _____ COMPLETED _____
 PRODUCTION _____
 CASING RECORD _____
 WATER RECORD _____
 SOURCE OF LOG _____
 REMARKS OGC #20496, Logged by Ken Deason 11/87

MGS LOG NO. 28649

+	+	+	+
-	-	-	-
+	+	+	+
-	-	-	-
+	+	+	+
-	-	-	-
+	+	+	+
-	-	-	-

NO. SAMPLES _____ SAMPLES RECEIVED 12-7-86

ELEV. 1082.4'
 TOTAL DEPTH 680'
 SWL _____

FORMATION	FROM (ft)	TO (to)	*	FORMATION	FROM (ft)	TO (to)
No Samples	0	30	*			
Kansas City Group	30	240	*			
Pleasanton Group	240	425	*			
Marmaton Group	425	680	*			

Permit #: 20496

Date Issued: 6-10-87

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

OGC FORMS	Date Received
1	
2	
3	5-15-87
3i	
4	5-15-87
4i	
5	4-1-88
6	
7	
8	
11	
12	
Misc. Form 2	

COMMENTS:

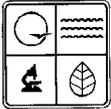
	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

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DEC 12 2012

FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th St., Ste. 500, Overland Park, KS, 66210	
NAME OF LEASE Belton Unit		WELL NUMBER AD-17	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20496
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 49' 11.279"	LONGITUDE W94 34' 7.936" COUNTY Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Western Engineering / Eugene Stallings	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 5 est. GAS (MCF/DAY) 0	DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 11/01/2012	TOTAL DEPTH 700'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 2 GAS (MCF/DAY) 0	WATER (BBL/DAY) 18

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	485' - 610'	Squeezed 45 sacks from 700' to surface.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			550	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID? Yes No

INDICATE DEEPEST FORMATION CONTAINING FLUID: None

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO 64145	North
Thomas Effertz Farms, LLC	16401 S. Holmes Rd., Belton, MO 64012	South
Correlia Anderson	PO Box 164, Belton, MO 64012	West
Effertz Bros Inc Emp Profit Sharing Plan	16401 S. Holmes Rd., Belton, MO 64012	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS
No mud present in plugging method.

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the COO of the Kred (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE  DATE 11/30/2012



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 35149

LOCATION Ottawa

FOREMAN Alan Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-12	4448	Belton Unit AD 17	SE 9	46	33	Leas
CUSTOMER Kansas Resources E+D			TRUCK #			
MAILING ADDRESS 9393 W110th			DRIVER Alan Maden		TRUCK # 368	
CITY Overland Park			DRIVER Ken Det		TRUCK # 675	
STATE KS			DRIVER Bre Man		TRUCK # 558	
ZIP CODE 66210						
JOB TYPE plug	HOLE SIZE 4 1/2	HOLE DEPTH 700	CASING SIZE & WEIGHT 4 1/2			
CASING DEPTH 550	DRILL PIPE	TUBING 1" 700	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING yes			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI 1000	RATE 3 bpm			
REMARKS: Held meeting. Washed 1" pipe to hole TD. Mixed & pumped 45 sk 50/50 cement plus 270 gal. Pulled 1" to 400'. Filled well to surface & tapped off after pulling 1" out. 78 total sk cement						

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	368	1030.00
5406	—	MILEAGE	368	—
5402	550'	casing footage	368	—
5407A	201.24	ton miles	558	269.66
5502C	1 1/2	80 gal	675	135.00
1184	78 sk	50/50 cement		854.10
1118B	131 #	gel		27.54
SALES TAX				68.77
ESTIMATED TOTAL				2385.04

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE

DATE

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

254374