MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

ORD-OGC-3

RECEIVED
OCT 07 1996
Oil & Gas Council

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR		DATE	
Western Engineering/E.W.Stallings		10-4-96	
ADDRESS	CITY	STATE	ZIP CODE
2011 E. 171st. St.	Belton	Mo.	64012

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Belton Unit	AD-11	1079.8

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)
660 FT. FROM (N) X (S) SECTION LINE 575 FEET FROM (E) X (W) SECTION LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	COUNTY
	9	46N	33W	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 575 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 220 FEET

PROPOSED DEPTH	DRILLING CONTRACTOR, NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
	Faith Well Service	Work-Over	11-4-96

NUMBER OF ACRES IN LEASE

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR
NUMBER OF ABANDONED WELLS ON LEASE

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME
ADDRESS

NO. OF WELLS: PRODUCING
INJECTION
INACTIVE
ABANDONED

STATUS OF BOND ☐ SINGLE WELL AMOUNT $ ☒ BLANKET BOND AMOUNT $ 20,000 ☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

Re-Enter Open Hole Section and Horizontal

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.

I, the undersigned, state that I am the President of the Western Engineering (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE [signature] DATE 10-4-96

PERMIT NUMBER 20494
APPROVAL DATE 10/9/96
APPROVED BY [signature]

☑ DRILLER'S LOG REQUIRED
☑ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☑ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT
☑ E-LOGS REQUIRED IF RUN
☑ DRILL STEM TEST INFO. REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE DATE

MO 780-0211 (2-88)

REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☑ DEEPEN ☐ PLUG BACK ☐

for an oil well ☑ or gas well ☐

NAME OF COMPANY OR OPERATOR E.W. STALLINGS DATE 5-25-87

9300 SHELBYVILLE RD. SUITE 1300 (Address) LOUISVILLE (City) KY 40222 (State)

DESCRIPTION OF WELL AND LEASE

Name of lease	Well number	Elevation (ground)
BELTON UNIT	AD-11	1079.8

WELL LOCATION (give footage from section lines)

660 ft. from (N) (S) sec. line 575 ft. from (E) (W) sec. line

WELL LOCATION: Section 9 Township 46N Range 33W 3 County CASS

Nearest distance from proposed location to property or lease line: 575 feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease: 220 feet

Proposed depth	Drilling contractor, name & address	Rotary or Cable Tools	Approx. date work will start
700'	CASADY DRILLING 1632 CHESTNUT	ROTARY	5-25-87

Number of acres in lease OTTAWA, KS 66067: 517.21

Number of wells on lease, including this well, completed in or drilling to this reservoir: 40

Number of abandoned wells on lease: 41

If lease, purchased with one or more wells drilled, from whom purchased: Name MARATHON OIL CO; Address TULSA, OK

No. of Wells: producing 31; injection 2; inactive 3; abandoned 41

Status of Bond

Single Well ☐ Amt. _____ Blanket Bond ☑ Amt 5000

☑ ON FILE ☐ ATTACHED

Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program amt	size	wt /ft	cem.	Approved casing -- To be filled in by State Geologist amt	size	wt /ft	cem.
700'	4 1/2	RNG 2	SURFACE	✓	✓	✓	✓

I, the undersigned, state that I am the OWNER of the E.W. STALLINGS (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature E.W. Stallings

Permit Number 20494

Approval Date 6/10/87

Approved By Jasper Hall Williams

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401

One will be returned for driller's signature

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MO Oil & Gas Council Economic Geology

☑ Driller's log required

☑ E-logs required if run

☑ Core analysis required if run

☑ Drill stem test info. required if run

☐ Samples required

☒ Samples not required

WATER SAMPLES REQUIRED @

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

3/12/82

4-27-83

Missouri Oil and Gas Council

WELL LOCATION PLAT

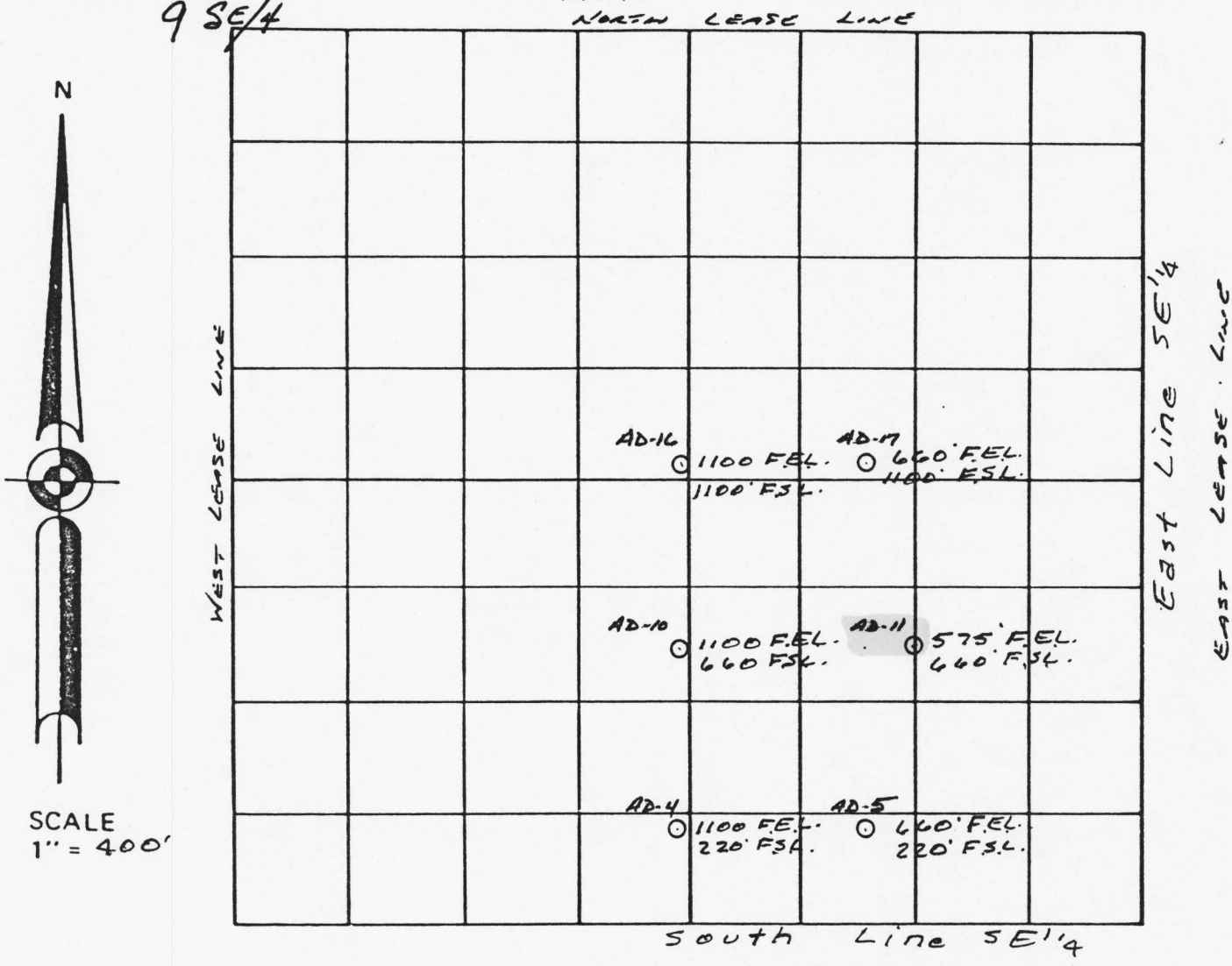
Form OGC-4

Owner: E.W. Stallings

Lease Name: Abbey-Dunlap, Belton Unit County: Cass

____ feet from ____ (N)-(S) section line and ____ feet from ____ (E)-(W) section line of Sec. 9, Twp. 46 N., Range 33 W

9 SE/4



REMARKS: SE/4 Section 9 is part of Unit - The nearest lease line is the same as the nearest section line (East line SE/4)

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401

One will be returned.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

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MO Oil & Gas Council

~~Economic Geology~~

Larry G. Knudsen
Registered Land Surveyor

MISSOURI
No. LS-1760
LARRY G. KNUDSEN
REGISTERED
LAND SURVEYOR
SEAL

Confidential til 8/4/98

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

☐ NEW WELL ☑ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☑ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☑ OIL ☐ GAS ☐ DRY

OWNER: WESTERN ENGINEERING	ADDRESS: 2011 E 17ST STREET
LEASE NAME: BELTON UNIT	WELL NUMBER: AS 11
LOCATION: 660 FSL 575 FEL	SEC. TWP. AND RANGE OR BLOCK AND SURVEY: 9 46N 33W
COUNTY: CASS	PERMIT NUMBER (OGC-3 OR OGC-31): 20494

DATE SPUDDED	DATE TOTAL DEPTH REACHED	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKR, RT, OR Gr.) FEET	ELEVATION OF CASING HD. FLANGE FEET
NOV 96	JAN 97	APR 97		

TOTAL DEPTH	PLUG BACK TOTAL DEPTH
953'	

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION	ROTARY TOOLS USED (INTERVAL) TO	CABLE TOOLS USED (INTERVAL)
SEE ATTACHED	DRILLING FLUID USED AIR-WATER	

WAS THIS WELL DIRECTIONALLY DRILLED?	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) — DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED

TUBING RECORD

SIZE IN.	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH

LINER RECORD

TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET

PERFORATION RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

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INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION	PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)

TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS	OIL bbls.	GAS MCF	WATER bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

METHOD OF DISPOSAL OF MUD PIT CONTENTS

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE Geologist OF THE Weir COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE	SIGNATURE
Aug 4/97	J Tayk

(Rev. 1-86)

MO 780-0215 (1-86)

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☑ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☑ Gas ☐ Dry ☐

Owner: E W STALLINGS / WEI

Address: 9300 Shelbyville Rd Suite 130 Louisville KY

Lease Name: BELTON UNIT

Well Number: AS 11

9 46N - 33W

Location: 660 FSL 660 FEL

Sec. — TWP-Range or Block & Survey

County: CASS

Permit number (OGC3 number): 20494

Date spudded	Date total depth reached	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.)	Elevation of casing hd. flange
7/87	7/87	9/87	1072 feet	1073 feet

Total depth: 680

P. B. T. D.:

Producing interval (s) for this completion: 533-640

Rotary tools used (interval) From 0 to 680; Drilling Fluid used AIR

Cable tools used (interval) From — to —

Was this well directionally drilled? NO

Was directional survey made? NO

Was copy of directional survey filed? —

Date filed —

Type of electrical or other logs run (list logs filed with the State Geologist): GRN / CCL

Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surface	9 1/4	6 5/8	—	20	3	—
CASING	6 1/4	4 1/2	10 1/2	533	70	—

TUBING RECORD

Size	Depth set	Packer set at
2 7/8 in.	530 ft.	— ft.

LINER RECORD

Size	Top	Bottom	Sacks cement	Screen (ft.)
— in.	— ft.	— ft.	—	—

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval
OPEN	H&L	

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production: 9/87

Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:): Pump 1 25/32 WORKING BBL

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
—	—	—	— bbls.	— MCF	— bbls.	26 API (Corr.)

Tubing pressure	Casing pressure	Cal'ted rate of Production per 24 hrs.	Oil	Gas	Water	Gas—oil ratio
—	—		3 bbls.	— MCF	— bbls.	—

Disposition of gas (state whether vented, used for fuel or sold): Heat Contained

Method of disposal of mud pit contents: PIT Dried Up

CERTIFICATE: I, the undersigned, state that I am the Geologist of the Western Eng (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature: Jeffry A Taylor

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APR 01 1988
MO Oil & Gas Council
Economic Geology

Remit two copies; one will be returned.

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
KANSAS City	—	247	LS
PLEASANTON	247	382	SH occ Sad
Appanoose	382	426	SH & Sad
Ft Scott	426	483	LS, SH, Sad
SQUIRREL	483	650	Sad, SH, LS
WHEELER	650	652	SH BK
ARDMORE	652		LS

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Reconditioning report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Western Engineering
Horizontial Well AD 11

Plug back w/ portland cmt from TD to 500'

Dress cement from 500'-560'

Kick off point for curve at 560'

Total vertical, curve, and horizontial section to measured TD of 953'

Set slotted liner from 485' to TD.

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FORM OGC-7
OCT 28 2013

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME	ADDRESS		
Kansas Resource Exploration & Development, LLC	9393 W 110th St., Ste. 500, Overland Park, KS, 66210		
NAME OF LEASE	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER	
Belton Unit	AD-11	20494	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY	LATITUDE	LONGITUDE	COUNTY
Sec. 9 Township 46 North Range 33 ☐ East ☑ West	N38 49' 11.41"	W94 34' 7.183"	Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	GAS (MCF/DAY)	DRY?
Western Engineering / E.W. Stallings	☑ Yes ☐ No	5 est.	0	☐ Yes ☑ No

DATE OF ABANDONMENT	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)
03/19/2012	953	1	0	10

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	510' - 620'	Squeezed 90 sacks from 565' to surface.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			535	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
☐ Yes ☑ No	None

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO 64145	North
Thomas Effertz Farms, LLC	16401 S. Holmes Rd., Belton, MO 64012	South
Correlia Anderson	PO Box 164, Belton, MO 64012	West
Effertz Bros Inc Emp Profit Sharing Plan	16401 S. Holmes Rd., Belton, MO 64012	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS	No mud present in plugging method.
NOTE	FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the COO of the _____ (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE	DATE
BK	04/27/2012

MO 780-0217 (6-06) REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 573/ 368-2143.
ONE (1) COPY WILL BE RETURNED.