

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

for an oil well or gas well

NAME OF COMPANY OR OPERATOR E.W. STALLINGS DATE 5-11-87

9300 SHELBYVILLE RD SUITE 1300 LOUISVILLE KY 40222
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease BELTON UNIT Well number AD-5 Elevation (ground) 1086.6

WELL LOCATION (give footage from section lines)
220 ft. from (N) (S) sec. line 660 ft. from (E) (W) sec. line

WELL LOCATION Section 9 Township 46N Range 35W County CASS

Nearest distance from proposed location to property or lease line: 660 feet
Distance from proposed location to nearest drilling, completed or applied for well on the same lease: 220 feet

Proposed depth 700' Drilling contractor, name & address CASADY DRILLING 1632 CHESTNUT Rotary or Cable Tools ROTARY Approx. date work will start 5-25-87

Number of acres in lease OTTAWA, KS 66067 Number of wells on lease, including this well, completed in or drilling to this reservoir: 39
517.21 Number of abandoned wells on lease: 41

If lease, purchased with one or more wells drilled, from whom purchased Name MARATHON OIL CO. No. of Wells: producing 31
Address TULSA, OK injection 2
inactive 3
abandoned 41

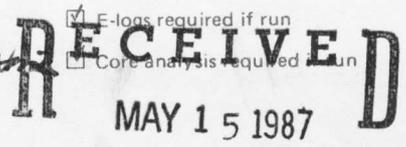
Status of Bond Single Well Amt. Blanket Bond Amt. 5000. ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program				Approved casing - To be filled in by State Geologist			
amt	size	wt /ft	cem.	amt	size	wt /ft	cem.
<u>700'</u>	<u>4 1/2</u>	<u>RM 2</u>	<u>SURFACE</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

I, the undersigned, state that I am the OWNER of the E.W. STALLINGS (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature E.W. Stallings

Permit Number 20492 Drillers log required Drill stem test info. required if run
Approval Date 6-10-87 E-logs required if run Samples required
Approved By Jane Holly Williams Core analysis required if run Samples not required



Note: This Permit not transferable to any other person or to any other location
Remit two copies to: Missouri Oil and Gas Council, P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature
WATER SAMPLES REQUIRED @

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

Owner: E.W. Stallings

Lease Name: Abbey - Dunlap, Belton Unit County: Cass

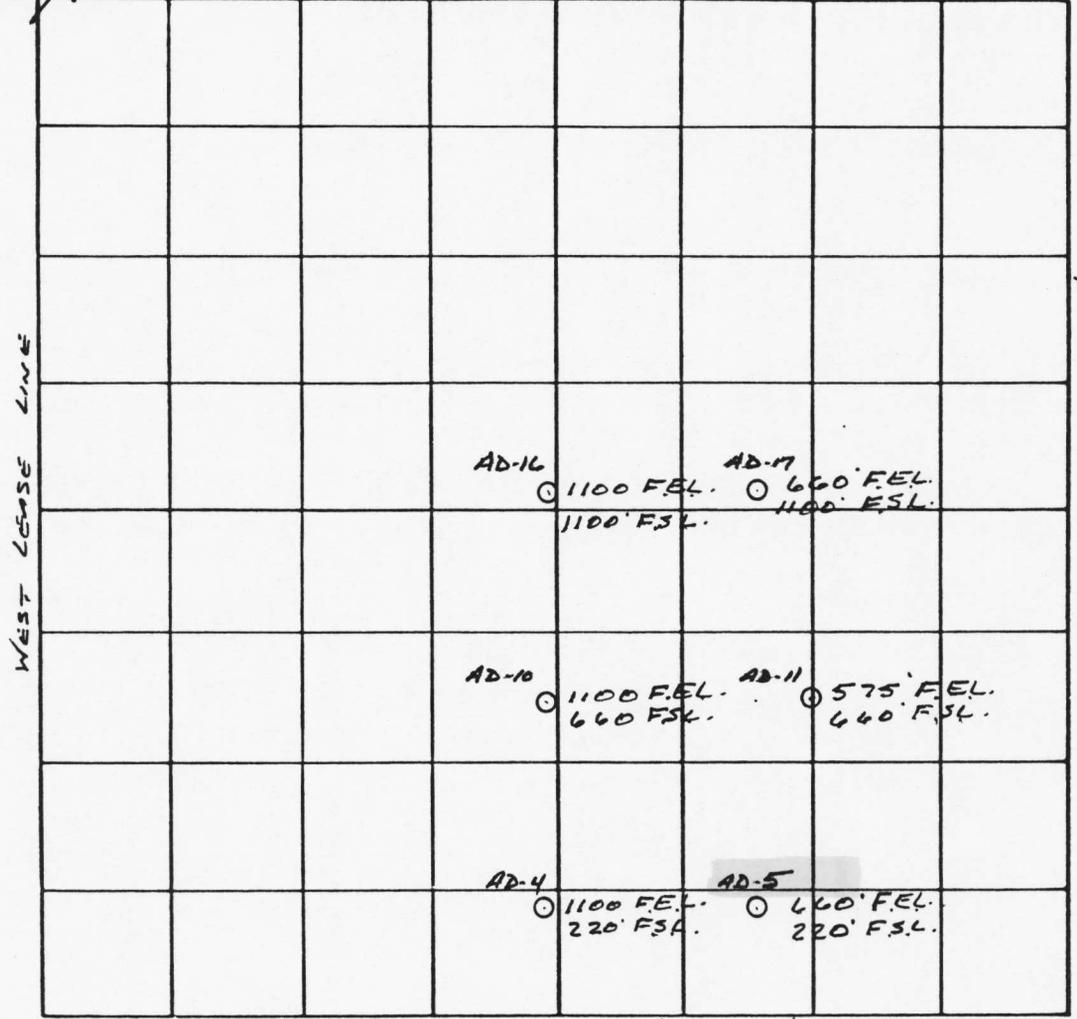
___ feet from ___ section line and ___ feet from ___ section line of Sec. 9, Twp. 46 N., Range 33 W
(N)-(S) (E)-(W)

9 SE/4

NORTH LEASE LINE



SCALE
1" = 400'



EAST LEASE LINE
EAST LEASE LINE

REMARKS: SE/4 SECTION 9 IS PART OF UNIT - THE NEAREST LEASE LINE IS THE SAME AS THE NEAREST SECTION LINE (EAST LINE SE 1/4)

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2 030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the

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MO Oil & Gas Council
Economic Geology

Larry G. Knudsen
Registered Land Surveyor

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
One will be returned.



WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner <i>FW STALLINGS / WESTERN ENG</i>		Address <i>Stark 1300</i> <i>9300 SHELBYVILLE RA LOUISVILLE KY</i>		
Lease Name <i>BELTON UNIT</i>		Well Number <i>AD 5 9 46N 33W</i>		
Location <i>220 440 FSL 660 FEL</i>		Sec. — TWP-Range or Block & Survey		
County <i>CASS</i>	Permit number (OGC3 number) <i>20492</i>			
Date spudded <i>20492 6/87</i>	Date total depth reached <i>6/87</i>	Date completed, ready to produce <i>9/87</i>	Elevation (DF, RKB, RT or Gr.) <i>1086</i> feet	Elevation of casing hd. flange <i>1087</i> feet
Total depth <i>700'</i>	P. B. T. D.			
Producing interval (s) for this completion <i>580-620</i>		Rotary tools used (interval) From <i>0</i> to <i>70</i> Drilling Fluid used <i>AIR</i>		Cable tools used (interval) From _____ to _____
Was this well directionally drilled? <i>NO</i>	Was directional survey made? <i>NO</i>	Was copy of directional survey filed? <i>—</i>	Date filed <i>—</i>	
Type of electrical or other logs run (list logs filed with the State Geologist) <i>GRN / CCL</i>			Date filed <i>11/87</i>	

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
<i>Surface</i>	<i>9 1/4</i>	<i>6 3/8</i>		<i>20'</i>	<i>3</i>	<i>—</i>
<i>LONG String</i>	<i>6 1/4</i>	<i>4 1/2</i>	<i>10 1/2</i>	<i>580</i>	<i>70</i>	<i>—</i>

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2 7/8</i> in.	<i>576</i> ft.						

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
<i>OPEN Hole</i>				

INITIAL PRODUCTION

Date of first production <i>Sept 87</i>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): <i>Pumping 125/32 WORKING BBL</i>					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)	
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil <i>5</i> bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold): *fuel for Gunbare!*

Method of disposal of mud pit contents: *PIT Dried up*

CERTIFICATE: I, the undersigned, state that I am the *Geologist* of the *WESTERN ENG* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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Signature *Jeff A Taylor*

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
KANSAS City	0	259	LS & SH
PLEASANTON	260	394	SH occ SS
Appanoose	395	438	SH, Sand
Ft Scott	439	498	LS - HD SH occ SS
SQUIRREL	499	660	SS SH LS
WHEELER	661	662	Blk SH
ARDMORE	663		LS

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Permit #: 20492

Date Issued: 6-10-87

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

OGC FORMS	Date Received
1	
2	
3	5-15-87
3i	
4	5-15-87
4i	
5	4-1-88
6	
7	
8	
11	
12	
Misc. Form 2	

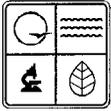
COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		
Additional Submitted Data:			

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AUG 20 2012

FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th St., Ste. 500, Overland Park, KS, 66210	
NAME OF LEASE Belton Unit		WELL NUMBER AD-5	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20492
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38° 49' 2.577"	LONGITUDE COUNTY W94° 34' 8.058" Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Western Engineering / Eugene Stallings		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 5 est. GAS (MCF/DAY) 0
DATE OF ABANDONMENT 07/19/2012	TOTAL DEPTH 700	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 10 GAS (MCF/DAY) 0	WATER (BBL/DAY) 90

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	593' - 661'	Squeezed 70 sacks from 700' to surface.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			581	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None
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NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO 64145	North
Thomas Effertz Farms, LLC	16401 S. Holmes Rd., Belton, MO 64012	South
Correlia Anderson	PO Box 164, Belton, MO 64012	West
Effertz Bros Inc Emp Profit Sharing Plan	16401 S. Holmes Rd., Belton, MO 64012	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS	No mud present in plugging method.
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NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the COO of the KREd (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE 	DATE 08/13/2012
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 37458

LOCATION Dxtawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/19/12	4448	Belton Unit # AD-5	5E 9	46N	33W	Cass

CUSTOMER
Kansas Resources Expl + Dev.
MAILING ADDRESS
9393 W. 110 St
CITY Overland Park STATE KS ZIP CODE 66210

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred Mad	Safety	Walt
495	Kai Car	KC	
369	Dermas	DM	
548	Mikhaa	MH	

JOB TYPE Plug HOLE SIZE 7 HOLE DEPTH 500' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 0.500' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
DISPLACEMENT w/t DISPLACEMENT PSI 300* MIX PSI 250* RATE 4 BPM

REMARKS: Establish pump rate. Mix Pump 70 SKS 50/50 port mix
Cement 270 gal + 10* Cottonseed hulls. Pressure to 300* PSI
shut in well.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE <u>Bullhead Plug</u>	495	695.00
5406	160 mi	MILEAGE	495	240.00
5407A	180.6	Tom Miles	548	242.00
5502C	1 hr	80 BBL Vac Truck	369	90.00
1124	70 SKS	50/50 Port Mix Cement		766.50
1115B	115*	Premium Fuel		24.28
1105	10*	Cottonseed hulls		4.40
			7.8%	SALES TAX
				ESTIMATED TOTAL

[Handwritten signature/initials]

Rev'n 3737

AUTHORIZATION No Co. Rep or S. Te TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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