

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

for an oil well  or gas well

NAME OF COMPANY OR OPERATOR E.W. STALLINGS DATE 5-11-87

9300 SHELBYVILLE RD. SUITE 1300 LOUISVILLE Ky. 40222  
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>BELTON UNIT</u>	Well number <u>AD 4</u>	Elevation (ground) <u>1084.3</u>	
WELL LOCATION (give footage from section lines) <u>440</u> ft. from (N) <input checked="" type="radio"/> sec. line <u>1100</u> ft. from (E) <input type="radio"/> (W) sec. line			
WELL LOCATION Section <u>9</u> Township <u>46N</u> Range <u>35W</u>		County <u>CASS</u>	
Nearest distance from proposed location to property or lease line: <u>1100</u> feet		Distance from proposed location to nearest drilling, completed or applied for well on the same lease. <u>220</u> feet	
Proposed depth <u>700'</u>	Drilling contractor, name & address <u>CASADY DRILLING</u> <u>1632 CHESTNUT</u>	Rotary or Cable Tools <u>ROTARY</u>	Approx. date work will start <u>5-25-87</u>
Number of acres in lease <u>OTTAWA, KS 66067</u> <u>517.21</u>		Number of wells on lease, including this well, completed in or drilling to this reservoir. <u>38</u> Number of abandoned wells on lease: <u>41</u>	
If lease, purchased with one or more wells drilled, from whom purchased Name <u>MARATHON OIL CO.</u> Address <u>TULSA, OK</u>		No. of Wells: producing <u>31</u> injection <u>2</u> inactive <u>3</u> abandoned <u>41</u>	
Status of Bond Single Well <input type="checkbox"/> Amt. _____ Blanket Bond <input checked="" type="checkbox"/> Amt. <u>\$ 5,000.00, 000</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program		Approved casing - To be filled in by State Geologist	
amt. <u>700'</u>	size <u>4 1/2</u>	wt /ft <u>RNG 2</u>	cem. <u>SURFACE</u>
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
_____	_____	_____	_____
_____	_____	_____	_____
I, the undersigned, state that I am the <u>OWNER</u> of the <u>E.W. STALLINGS</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature <u>E. J. Sledge</u>			

Permit Number 20491

Approval Date 5-10-87

Approved By James H. Williams

Note: This Permit not transferable to any other person or to any other location

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401  
One will be returned for driller's signature

Drillers log required

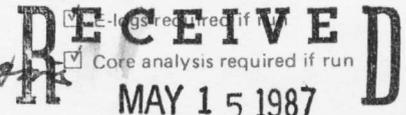
E-logs required if run

Core analysis required if run

Drill stem test info. required if run

Samples required

Samples not required



WATER SAMPLES REQUIRED @ \_\_\_\_\_

MO Oil & Gas Council  
Economic Geology

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

Owner: E.W. Stallings

Lease Name: Abbey - Dunlap, Belton Unit County: Cass

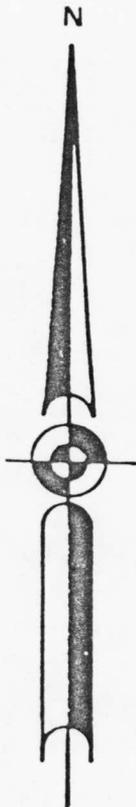
\_\_\_ feet from \_\_\_ section line and \_\_\_ feet from \_\_\_ section line of Sec. 9, Twp. 46 N., Range 33 W

(N)-(S)

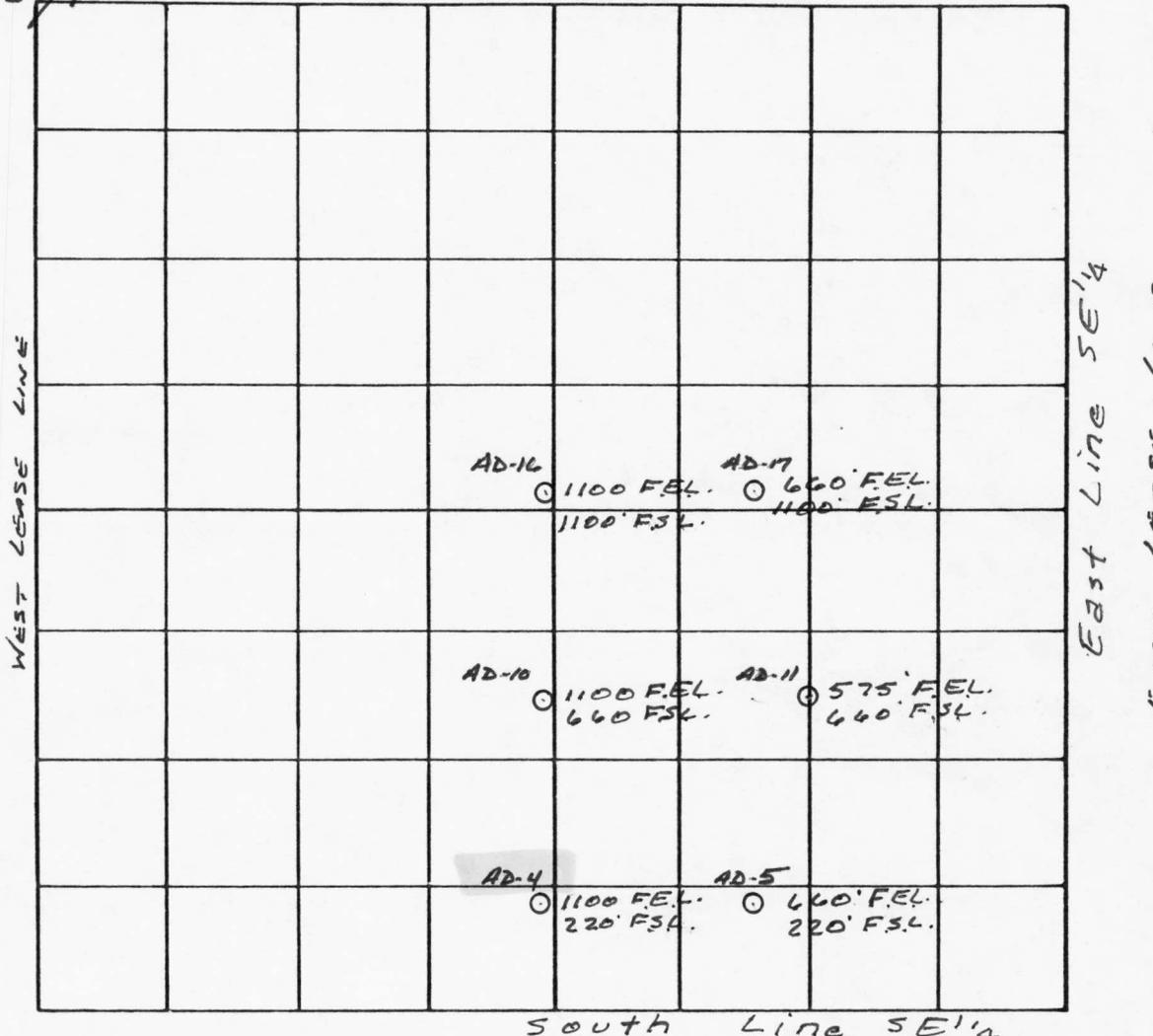
(E)-(W)

9 SE/4

NORTH LEASE LINE



SCALE  
1" = 400'



REMARKS: SE/4 SECTION 9 IS PART OF UNIT - THE  
NEAREST LEASE LINE IS THE SAME AS THE  
NEAREST SECTION LINE (EAST LINE SE 1/4)

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50:2 030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the plat.

**RECEIVED**  
MAY 15 1987

MO Oil & Gas Council  
Economic Geology

Larry G. Knudsen  
Registered Land Surveyor



Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250, Rolla, MO 65401  
One will be returned.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner <i>E.W. Scallings / WESTERN ENG.</i>		Address <i>Suite 1300 9300 SHELBYVILLE RD. LOUISVILLE, KY</i>			
Lease Name <i>BELTON UNIT</i>		Well Number <i>AD-4</i>	Sec. -- TWP-Range or Block & Survey <i>9-46N-33W</i>		
Location: <i>220 #40 FSL 1100 FEL</i>					
County <i>CASS</i>	Permit number (OGC3 number) <i>20491</i>				
Date spudded	Date total depth reached <i>700'</i>	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) <i>1084.3 feet</i>	Elevation of casing hd. flange <i>1085 feet</i>	
Total depth <i>700</i>	P. B. T. D.				
Producing interval (s) for this completion <i>580' - 610'</i>		Rotary tools used (interval) From <i>Surface</i> to <i>72'</i> Drilling Fluid used <i>N/A</i>		Cable tools used (interval) From <i>N/A</i> to <i>N/A</i>	
Was this well directionally drilled? <i>No</i>	Was directional survey made? <i>No</i>	Was copy of directional survey filed? <i>No</i>		Date filed <i>2/7</i>	
Type of electrical or other logs run (list logs filed with the State Geologist) <i>Gamma RAY</i>				Date filed <i>11/87</i>	

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
	<i>6 1/4</i>	<i>4 1/2</i>	<i>10.5</i>	<i>520</i>	<i>70</i>	<i>N/A</i>

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2 7/8 in.</i>	<i>520 ft.</i>	<i>- ft.</i>	<i>- in.</i>	<i>ft.</i>	<i>ft.</i>	<i>ft.</i>	<i>ft.</i>

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
<i>OPEN HOLE</i>				

INITIAL PRODUCTION

Date of first production <i>Sept 87</i>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) <i>Pumping 1 25/32 WORKING Barrel</i>					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)	
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil <i>5</i> bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

*USED TO heat Gun barrel*

Method of disposal of mud pit contents:

*PIT Dried up*

CERTIFICATE: I, the undersigned, state that I am the *Geologist* of the *WESTERN ENG.* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**RECEIVED**  
APR 01 1988

Signature *Jeffrey A Taylor*

MO Oil & Gas Council  
Economic Geology

Remit two copies; one will be returned.

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
KANSAS CITY Lime	Surface	240	LS: HARD-SOFT SH occ SS
PLEASANTON	241	372	SH occ SS stringer
Appanoose	373	421	SH, sand
FT SCOTT	422	472	LS: Hd SS occ Abnt SH
SQUIRREL	473	650	SS, SH, LS
Wheeler Coal	650	652	Blk sh
Ardmore LS	652		

\*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

Permit #: 20491

Date Issued: 6-10-87

County: Cass

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: \_\_\_\_\_

OGC FORMS	Date Received
1	
2	
3	5-15-87
3i	
4	<del>4-1-88</del> 5-15-87
4i	
5	4-1-88
6	
7	
8	
11	
12	
Misc. Form 2	

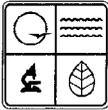
COMMENTS:

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		
Additional Submitted Data:			

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FORM OGC-7

AUG 20 2012



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th St., Ste. 500, Overland Park, KS, 66210	
NAME OF LEASE Belton Unit		WELL NUMBER AD-4	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20491
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38° 49' 2.936"	LONGITUDE W94° 34' 13.959" COUNTY Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Western Engineering / Eugene Stallings	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 5 est. GAS (MCF/DAY) 0	DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 07/19/2012	TOTAL DEPTH 680	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) 3 GAS (MCF/DAY) 0	WATER (BBL/DAY) 27

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	oil, water	554' - 618'	Squeezed 70 sacks from 680' to surface.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"			520.5	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID?  
 Yes  No

INDICATE DEEPEST FORMATION CONTAINING FLOUIDS  
None

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
Benjamin Enterprises	622 Kenneth Rd., Kansas City, MO 64145	North
Thomas Effertz Farms, LLC	16401 S. Holmes Rd., Belton, MO 64012	South
Correlia Anderson	PO Box 164, Belton, MO 64012	West
Effertz Bros Inc Emp Profit Sharing Plan	16401 S. Holmes Rd., Belton, MO 64012	East

METHOD OF DISPOSAL OF MUD PIT CONTENTS  
No mud present in plugging method.

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the COO of the KREd (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE  DATE  
08/13/2012



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 37459

LOCATION Ottawa KS

FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/19/12	4448	Batten Unit # AD-4	SE 9	46N	23W	Cass

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred Mad	Safety	Walt
495	Kei Car	KC	
369	Der Mos	DM	
548	Mikhaa	MAH	

CUSTOMER Kansas Resources Expl & Dev  
MAILING ADDRESS 9393 W 110th St  
CITY Overland Park STATE KS ZIP CODE 66210

JOB TYPE Plug HOLE SIZE 7 HOLE DEPTH 600' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 2500' DRILL PIPE \_\_\_\_\_ TUBING Open hole - 100' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING Full  
DISPLACEMENT N/A DISPLACEMENT PSI 400\* MIX PSI 300\* RATE 4.3 PM

REMARKS: Establish pump rate. Mix & Pump 50/50 Perm Mix Cement 270 gal + 10\* Cottonseed hulls Pressure to 700\* PSI. Shut in casing @ 350\* PSI.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE Bull head Plug	495	475 <sup>00</sup>
5406	—	MILEAGE		N/A
5407A	180.6	Ton Miles	948	242 <sup>00</sup>
5502E	1	50 BBL Vac Truck	369	90 <sup>00</sup>
1124	70 SFS	50/50 Perm Mix Cement		766 <sup>00</sup>
1125B	118*	Premium Gel		247 <sup>00</sup>
1105	10*	Cottonseed hulls		4.40
			7.8%	SALES TAX
				ESTIMATED TOTAL
				1664 <sup>24</sup>

Revin 3737

AUTHORIZATION No Car Report Site TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

251391