

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR Town Oil Company DATE 11-20-84
Route 4 Paola Kansas, 66071
 Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Long & Smith Well number A-2 Elevation (ground) 861

WELL LOCATION (give footage from section lines)
2471 ft. from (N) ~~15~~ sec line 1806 ft from (E) ~~24~~ sec. line

WELL LOCATION: Section 34 Township 44 Range 33 County Cass

Nearest distance from proposed location to property or lease line: 165 feet
 Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 165 feet

Proposed depth. 400' Rotary or Cable tools Rotary Approx. date work will start When approved

Number of acres in lease 80 Number of wells on lease, including this well, completed in or drilling to this reservoir. 0
 Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ No. of Wells producing 0
 inactive 0
 Address _____ abandoned 0

Status of Bond Single Well Amt _____ Blanket Bond Amt. 20,000 ON FILE ATTACHED

Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed

Proposed casing program.				Approved casing - To be filled in by State Geologist			
amt	size	wt /ft	cem.	amt	size	wt /ft	cem.
<u>20'</u>	<u>6 1/2"</u>		<u>to surface</u>	<u>✓</u>	<u>✓</u>		<u>✓</u>

I, the undersigned, state that I am the Partner of the Town Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
 Signature Lester Town

Permit Number 20476
 Approval Date 11/30/84
 Approved by Wallace B. Howe

RECEIVED
 NOV 26 1984

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED @

Note: This Permit not transferable to any other person or to any other location

Remit two copies to: Missouri Oil and Gas Council MO. OIL & GAS COUNCIL
 P.O. Box 250 Rolla, Mo. 65401
 One will be returned for driller's signature

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner: Town Oil Co. Address: Rt. 4 Paola, KS. 66071

Lease Name: Long & Smith Well Number: A-2

Location: 2471' from N. sec. line 1806' from E. Sec. line Sec. — TWP-Range or Block & Survey 34-44-33

County: Cass Permit number (OGC3 number): 20476

Date spudded: 12-19-84 Date total depth reached: 12-20-84 Date completed, ready to produce: Elevation (DF, RKB, RT or Gr.) feet: 861 Elevation of casing hd. flange feet:

Total depth: 135 P. B. T. D.

Producing interval (s) for this completion: Rotary tools used (interval) From 0 to 135 Drilling Fluid used: Water Cable tools used (interval) From to

Was this well directionally drilled? No Was directional survey made? Was copy of directional survey filed? Date filed:

Type of electrical or other logs run (list logs filed with the State Geologist): Date filed:

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
Surface Completion		6 1/4"		15.7	2	
		2 1/2"		115		

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
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INITIAL PRODUCTION

Date of first production: Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump):

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents: Covered with dirt

CERTIFICATE: I, the undersigned, state that I am the partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED JUN 14 1991

Lester Town Signature



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC 7

OWNER Town Oil Co.		ADDRESS 16205 W. 287 Paola, Kansas 66071		
NAME OF LEASE Smith-Long		WELL NUMBER A-2	PERMIT NUMBER (OGC-3) OR OGC-31 NUMBER 20476	
LOCATION OF WELL 2471' from N. Sec line 1806' from E Sec Line		SEC-TWP-RNG OR BLOCK & SURVEY 34-44-33	COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF Town Oil Co.	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) GAS (MCF/DAY) NA NA		DRY? Yes
DATE ABANDONED 5-13-94	TOTAL DEPTH 135	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) GAS (MCF/DAY) NA NA	WATER (BBL/DAY) NA	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.	
Wayside	Oil & Water	87 to 90½	Cemented TD to surface with 5 sacks cement	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)
6¼	15	3	12	PACKERS AND SHOES Cut off 3' below surface " "
2½	115	3	112	
WAS WELL FILLED WITH MUD-LADEN FLUID?		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER		
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE				
NAME		ADDRESS		DIRECTION FROM THIS WELL
None				
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Covered with dirt		
NOTE	FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE ▶ I, the undersigned, state that I am the <u>Partner</u> of the <u>Town Oil</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.				
SIGNATURE <u>Zenta Town</u>	DATE 6-24-94			RECEIVED JUN 27 1994

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4
Paola, Kansas 66071

Well No. A-2
Farm: J.W. Smith
Cass County, MO
Town Oil Co.

Completed 12-20-84

WELL LOG

Thickness of Strata	Formation	Total Depth
0-9	Surface soil	9
5	Gravel	14
27	Shale	41
2	Shale & slate	43
2	Lt. shale	45
2	Lime	47
3	Sand	50
12	Shale	62
18	Shale	80
2	Shale & slate	82
1	Lt. shale	83
1	Shale	84
2	Lt. shale	86
.5	Sand	86.5
.5	Oil sand	87
.5	Lime	87.5
3	Oil sand	90.5
1.5	Lime	92
1	Sand	93
7	Shale	100
2	Lime	102
5	Shale	107
12	Shale	119
3	Lime	122
13	Shale	<u>135</u> T.D.

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JUN 14 1991

MO Oil & Gas Council

TOWN OIL COMPANY
16205 W. 287 St.
Paola, Kansas 66071

May 2, 1994

Mr. Evan A. Kifer, Geologist
Division of Geology and Land Survey
UIC/Oil and Gas Unit
P.O. Box 250
Rolla, Missouri 65401

Dear Evan:

Please accept this letter as a replacement for form OGC-6 (application for plugging).

We plan to plug all of the existing wells located on the Long-Smith oil and gas leases in Section 34, Township 44, Range 33 in Cass County, Missouri. Plugging operations shall begin as soon as weather permits. The following well numbers shall be plugged: A-1, A-2, B-1, B-2, BW-2, CW-2, D-1 and DW-2.

All the wells indicated above have had the completion pipe cemented from the producing zone to surface on the outside of the completion pipe (referred to as Alternate II completion in Kansas). We plan to fill the existing wells from the formation to the surface with cement. All pipe shall be cut off approximately 3' below the surface of the ground.

When plugging operations are completed, we shall submit to you form OGC-7 plugging record on each well.

Sincerely,

Lester Town

Lester Town
LT/db

RECEIVED
MAY 06 1994

MO Oil & Gas Council

TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

June 5, 1991

Route 4
Paola, Kansas 66071

Mr. Kenneth Deason
Department of Natural Resources
Division of Geology and Land Survey
P.O. Box 250
Rolla, Missouri 65401

Dear Mr. Deason:

Enclosed are copies of completion reports, plugging reports or cancellation reports in answer to your letter of November 6, 1990 on the Bailey, Long & Smith, Bauerle, Bauman, Hughes and Jochim leases.

We can find no applications to drill on the Bailey Wells #W-1, W-3 and W-4 but they were definitely not drilled. Please cancel these three applications.

If you need any further information, please don't hesitate to contact us.

Sincerely,

Lester Town

Lester Town

LT/db

R E C E I V E
JUN 14 1991

6 13 2003 Council

Permit #: 20476

Date Issued: 11-30-84

County: Cass

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 5-13-94

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	11-26-84
3i	
4	
4i	
5	6-14-91
6	5-6-94
7	6-22-94
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	well log		6-14-91
Samples	chip core		
Analyses	water core		
Additional Submitted Data:			