

To be changed to injection wells at a later date.

MISSOURI OIL AND GAS COUNCIL

Form OGC - 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR TOWN OIL COMPANY DATE 7-10-84  
ROUTE 4 PAOLA KANSAS  
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease BAILEY Well number W-5 Elevation (ground) 925

WELL LOCATION (give footage from section lines)  
1817.4 ft. from (N)  sec. line 909.5 ft. from (E) (W) sec. line

WELL LOCATION Section 34 Township 44 Range 33 County CASS

Nearest distance from proposed location to property or lease line: 410 feet  
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 165 feet

Proposed depth. 600' Rotary or Cable tools ROTARY Approx. date work will start WHEN APPROVED

Number of acres in lease \_\_\_\_\_ Number of wells on lease, including this well, completed in or drilling to this reservoir. 2  
Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased Name \_\_\_\_\_ No. of Wells producing \_\_\_\_\_  
Address \_\_\_\_\_ inactive \_\_\_\_\_  
abandoned \_\_\_\_\_

Status of Bond Single Well  Amt \_\_\_\_\_ Blanket Bond  Amt. 20,000  ON FILE  ATTACHED

Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed

Proposed casing program				Approved casing - To be filled in by State Geologist			
amt	size	wt /ft	cem.	amt	size	wt /ft	cem.
<u>21'</u>	<u>6 1/2"</u>		<u>to surface</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

I, the undersigned, state that I am the PARTNER of the TOWN OIL COMPANY (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge  
Signature Lueta Town

Permit Number 20931 20472  
Approval Date 7/13/84  
Approved By Wallace B. Howe  
BU

RECEIVED  
JUL 12 1984

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
WATER SAMPLES REQUIRED @

Note: This Permit not transferable to any other person or to any other location  
Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401  
One will be returned for driller's signature

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner: Town Oil Co. Address: Rt. 4 Paola, KS. 66071

Lease Name: Bailey Well Number: W-5

Location: 1817.4' FNL 909.5' FWL Sec. — TWP-Range or Block & Survey 34-44-33

County: Cass Permit number (OGC3 number): 20472

Date spudded: 4-15-85 Date total depth reached: 4-16-85 Date completed, ready to produce: 4-16-85 Elevation (DF, RT or Gr.) feet: 925 Elevation of casing hd. flange feet:

Total depth: 235 P. B. T. D.

Producing interval (s) for this completion: Rotary tools used (interval) From 0 to 235 Cable tools used (interval) From to

Was this well directionally drilled? No Was directional survey made? Was copy of directional survey filed? Date filed:

Type of electrical or other logs run (list logs filed with the State Geologist): NONE Date filed:

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb 'ft.)	Depth set	Sacks cement	Amt. pulled

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production: Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump):

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)

Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents: Covered with dirt

CERTIFICATE: I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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Lester Town  
Signature

MO Oil & Gas Council

Remit two copies: one will be returned.



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**PLUGGING RECORD**

FORM OGC-7

OWNER <b>Town Oil Co.</b>		ADDRESS <b>16205 W. 287 St., Paola, KS. 66071</b>			
NAME OF LEASE <b>Bailey</b>		WELL NUMBER <b>W-5</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>20472</b>		
LOCATION OF WELL <b>1817.4' FNL 909.5' FWL</b>		SEC-TWP-RNG OR BLOCK & SURVEY <b>34-44-33</b>		COUNTY <b>Cass</b>	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF <b>Town Oil Co.</b>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>1</b> GAS (MCF/DAY)		DRY?
DATE ABANDONED <b>5-15-95</b>	TOTAL DEPTH <b>235</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>25</b> GAS (MCF/DAY)		WATER (BBLS/DAY)	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
		<b>Oil &amp; water</b>		<b>207-214</b>	
				<b>Filled to surface with 4 sx cement</b>	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<b>1"</b>	<b>205</b>	<b>205</b>	<b>0</b>	<b>0</b>	
<b>2"</b>	<b>220</b>	<b>3</b>	<b>217</b>		
WAS WELL FILLED WITH MUD-LADEN FLUID? <b>Yes</b>		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <b>N/a</b>			
<b>NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
				<b>RECEIVED</b>	
				<b>JUN 09 1995</b>	
METHOD OF DISPOSAL OF MUD PIT CONTENTS <b>Covered with dirt</b>					
NOTE <small>FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)</small>					
CERTIFICATE <b>I, the undersigned, state that I am the <u>partner</u> of the <u>Town Oil Co.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.</b>					
SIGNATURE <i>Lester Town</i>				DATE <b>5-30-95</b>	

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

Well #W-5  
Farm: Bailey  
Cass County, MO.  
Lease Owner: Town Oil Co.

## WELL LOG

Thickness of Strata	Formation	Total Depth
-2	Surface soil	2
8	Lime	10
5	Shale & slate	15
22	Lime	37
6	Shale & slate	43
2	Lime	45
1	Shale	46
7	Lime	53
2	Shale & slate	55
1	Lt. shale	56
6	Sand	62
8	Shale	70
10	Sand	80
18	Shale	98
15	Shale	113
10	Shale	123
24	Shale	147
2	Shale & shells	149
4	Shale dk.	153
1	Slate	154
2	Lt. shale	156
12	Sand	168
6	Shale	174
6	Shale & shells	180
12	Shale	192
1	Slate	193
1	Lt. shale	194
7	Oil sand	201
2	Lime	203
3.5	Oil sand	206.5
1	Lime	207.5
1	Oil sand	208.5
2.5	Sand	211
3	Sand	214
16	Shale	230
2	Lime	232
3	Shale	235

Hertha

TD

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MO Oil & Gas Council

# TOWN OIL COMPANY

Route 4  
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

June 5, 1991

Mr. Kenneth Deason  
Department of Natural Resources  
Division of Geology and Land Survey  
P.O. Box 250  
Rolla, Missouri 65401

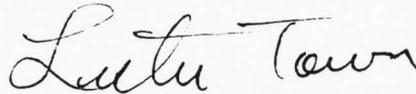
Dear Mr. Deason:

Enclosed are copies of completion reports, plugging reports or cancellation reports in answer to your letter of November 6, 1990 on the Bailey, Long & Smith, Bauerle, Bauman, Hughes and Jochim leases.

We can find no applications to drill on the Bailey Wells #W-1, W-3 and W-4 but they were definitely not drilled. Please cancel these three applications.

If you need any further information, please don't hesitate to contact us.

Sincerely,



Lester Town

LT/db

**RECEIVED**  
JUN 14 1991

Oil & Gas Council

JOHN ASHCROFT  
Governor

FREDERICK A. BRUNNER  
Director



STATE OF MISSOURI  
DEPARTMENT OF NATURAL RESOURCES

Division of Energy  
Division of Environmental Quality  
Division of Geology and Land Survey  
Division of Management Services  
Division of Parks and  
Historic Preservation

*Town Oil has tested these well for MIT they all passed.*

*DW-2*

*W-5*

*W-8*

*Baumen #3*

*500 psi*

*600 psi*

*680 psi*

*1000 psi*

*6/25/85*

Permit #: 20472

Date Issued: 2-13-84

County: Cass

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: 5-15-95

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	
3i	
4	
4i	
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	<u>well log</u>		<u>6-14-91</u>
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

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