

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR TOWN OIL COMPANY DATE 7-6-84  
ROUTE 4 CITY PAOLA STATE KANSAS  
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>BAILEY</u>	Well number <u>#10</u>	Elevation (ground) <u>932</u>	
WELL LOCATION (give footage from section lines) <u>1706.9</u> ft. from (N) <input checked="" type="checkbox"/> (S) sec. line <u>670.5</u> ft. from (E) (W) sec. line			
WELL LOCATION Section <u>34</u> Township <u>44</u> Range <u>33</u>	County <u>CASS</u>		
Nearest distance from proposed location to property or lease line: <u>660</u> feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: <u>330</u> feet	
Proposed depth: <u>600'</u>	Rotary or Cable tools <u>ROTARY</u>	Approx. date work will start <u>WHEN APPROVED</u>	
Number of acres in lease	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>2</u> Number of abandoned wells on lease: <u>0</u>		
If lease, purchased with one or more wells drilled, from whom purchased Name _____ Address _____		No. of Wells producing _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____		Blanket Bond <input checked="" type="checkbox"/> Amt. <u>20,000</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed			
Proposed casing program amt size wt /ft cem		Approved casing To be filled in by State Geologist amt size wt /ft cem	
<u>2 1/2"</u> <u>6 3/4"</u> _____ to surface		<input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>	
I, the undersigned, state that I am the <u>PARTNER</u> of the <u>TOWN OIL COMPANY</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge Signature <u>Lueta Town</u>			

Permit Number 20425 20466  
Approval Date 7/13/84  
Approved By Wallace B. Hunter

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
WATER SAMPLES REQUIRED

RECEIVED  
JUL 12 1984

Note: This Permit not transferable to any other person or to any other location  
Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401 MO. OIL & GAS COUNCIL  
One will be returned for driller's signature

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner: Town Oil Co. Address: Rt. 4 Paola, KS. 66071

Lease Name: Bailey Well Number: 10

Location: 1706.9' FNL 670.5' FWL Sec. — TWP-Range or Block & Survey: 34-44-33

County: Cass Permit number (OGC3 number): 20466

Date spudded: 4-24-85 Date total depth reached: 4-25-85 Date completed, ready to produce: 4-25-85 Elevation (DF, RKB, RT or Gr.) feet: 932 Elevation of casing hd. flange feet:

Total depth: 245 P. B. T. D.

Producing interval (s) for this completion: Rotary tools used (interval) 245 From to Drilling Fluid used Cable tools used (interval) From to

Was this well directionally drilled? No Was directional survey made? Was copy of directional survey filed? Date filed:

Type of electrical or other logs run (list logs filed with the State Geologist): None Date filed:

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt. pulled
Surface	9	6 1/4		21	2	
Completion	5 1/8	2		231	to surface	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
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INITIAL PRODUCTION

Date of first production: Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump):

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)
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Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio
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Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

Covered with dirt

partner Town Oil Co.

CERTIFICATE: I, the undersigned, state that I am the \_\_\_\_\_ of the \_\_\_\_\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED JUN 14 1991

Signature: Lester Town



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
**PLUGGING RECORD**

FORM OGC-7

OWNER <b>Town Oil Co.</b>		ADDRESS <b>16205 W. 287 St., Paola, KS. 66071</b>			
NAME OF LEASE <b>Bailey</b>		WELL NUMBER <b>10</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>20466</b>		
LOCATION OF WELL <b>1706.9' FNL 670.5' FWL</b>		SEC-TWP-RNG OR BLOCK & SURVEY <b>34-44-33</b>		COUNTY <b>Cass</b>	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>Town Oil Co.</b>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) <b>1</b> GAS (MCF/DAY)		DRY?
DATE ABANDONED <b>5-10-95</b>	TOTAL DEPTH <b>245</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) <b>.25</b> GAS (MCF/DAY)		WATER (BBL/DAY)	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
		<b>Oil &amp; water</b>		<b>206-214</b>	
				<b>Filled to surface with 4 sx cement</b>	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
<b>1"</b>	<b>205</b>	<b>205</b>	<b>0</b>	<b>0</b>	
<b>2"</b>	<b>231</b>	<b>3</b>	<b>228</b>		
WAS WELL FILLED WITH MUD-LADEN FLUID? <b>Yes</b>		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <b>N/A</b>			
<b>NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
				<b>RECEIVED</b> <b>JUN 09 1995</b> <b>Oil &amp; Gas Council</b>	
METHOD OF DISPOSAL OF MUD PIT CONTENTS <b>Covered with dirt</b>					
NOTE: FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE: I, the undersigned, state that I am the <u>partner</u> of the <u>Town Oil Co.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
SIGNATURE <i>Lester Town</i>				DATE <b>5-30-95</b>	

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

Well #10  
Farm: Bailey  
Cass County, MO.  
Lease Owner: Town Oil Co.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	Surface soil	2
14	Lime	16
9	Shale & slate	25
20	Lime	45
6	Shale & slate	51
2	Lime	53
2	Shale	55
5	Lime	60 Hertha
3	Lt. shale	63
7	Sand	70
5	Shale	75
2	Sand	77
9	Sand	86
14	Shale	100
63	Shale	163
1	Slate	164
2	Shale	166
1	Lime shells	167
3	Sand	170
5	Sand	175
10	Shale	185
18	Shale	203
1	Slate	204
2	Lt. shale	206
6	Oil sand	212
2	Oil sand	214
1	Lime	215
2	Oil sand	217
1	Sand	218
2	Sand	220
3	Shale	223
22	Shale	245 TD

**RECEIVED**  
JUN 14 1991

MO Oil & Gas Council

# TOWN OIL COMPANY

"Drilling and Production"

913-294-2125

Route 4  
Paola, Kansas 66071

June 5, 1991

Mr. Kenneth Deason  
Department of Natural Resources  
Division of Geology and Land Survey  
P.O. Box 250  
Rolla, Missouri 65401

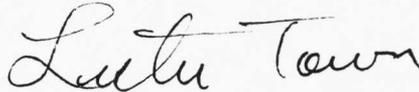
Dear Mr. Deason:

Enclosed are copies of completion reports, plugging reports or cancellation reports in answer to your letter of November 6, 1990 on the Bailey, Long & Smith, Bauerle, Bauman, Hughes and Jochim leases.

We can find no applications to drill on the Bailey Wells #W-1, W-3 and W-4 but they were definitely not drilled. Please cancel these three applications.

If you need any further information, please don't hesitate to contact us.

Sincerely,



Lester Town

LT/db

**R** E C E I V E D  
JUN 14 1991

Gas Council

Permit #: 20466

Date Issued: 7-1384

County: Cass

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 5-10-95

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	7-12-84
3i	
4	
4i	
5	6-14-91
6	
7	6-9-95
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	well log		6-14-91
Samples	chip core		
Analyses	water		
	core		

Additional Submitted Data: