

Permit #: 2038 D

Date Issued: 1-17-83

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

COMMENTS:

OCC FORMS	Date Received
1	
2	
3	1-17-83
3i	
4	
4i	
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11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR Town Oil Co. DATE 1-11-83

Rt. 4 Paola Kansas
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Walton</u>	Well number <u>27</u>	Elevation (ground)	
WELL LOCATION (give footage from section lines) <u>495</u> ft from (N) <input checked="" type="checkbox"/> sec. line <u>2571</u> ft. from <input checked="" type="checkbox"/> (W) sec. line			
WELL LOCATION Section <u>4</u> Township <u>46</u> Range <u>33</u>		County <u>Cass</u>	
Nearest distance from proposed location to property or lease line: <u>165</u> feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: <u>165</u> feet	
Proposed depth: <u>600</u>	Rotary or Cable tools <u>Rotary</u>	Approx. date work will start <u>When approved</u>	
Number of acres in lease: <u>85</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: _____ Number of abandoned wells on lease: <u>Unknown</u>		
If lease, purchased with one or more wells drilled, from whom purchased: Name <u>Harry Knoche</u> Address <u>Belton, MO.</u>		No. of Wells: producing _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____		Blanket Bond <input type="checkbox"/> Amt. <u>20,000</u> <input checked="" type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED	
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program:		Approved casing - To be filled in by State Geologist	
amt.	size	wt./ft.	cem.
<u>20</u>	<u>6 1/4</u>	<u>3.75</u>	<u>to surface</u>
<u>600</u>	<u>2"</u>		
I, the undersigned, state that I am the <u>partner</u> of the <u>Town Oil Co.</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature <u>Leslie Town</u>			

Permit Number **#20380**

Approval Date 1/17/83

Approved By Wallace B. Howe

Note: This Permit not transferable to any other person or to any other location.

RECEIVED

JAN 17 1983

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED @ _____

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401 MO. OIL & GAS COUNCIL
One will be returned for driller's signature

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

for an oil well or gas well

NAME OF COMPANY OR OPERATOR Town Oil Co. DATE 6-28-85
 Route 4 Paola Kansas 66071

Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Walton Well number 27 Elevation (ground) _____

WELL LOCATION 495 (give footage from section lines)
 _____ ft. from (N) (S) sec. line 2571 ft from (E) (W) sec. line

WELL LOCATION Section 4 Township 46 Range 33 County Cass

Nearest distance from proposed location to property or lease line: 165 feet
 Distance from proposed location to nearest drilling, completed or applied for well on the same lease: 165 feet

Proposed depth 600 Drilling contractor, name & address Town Oil Co. Rotary or Cable Tools Rotary Approx. date work will start When approved

Number of acres in lease Approx. 85 Number of wells on lease, including this well, 0
 completed in or drilling to this reservoir: _____
 Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ No. of Wells: producing _____
 Address _____ injection _____
 inactive _____
 abandoned _____

Status of Bond Single Well Amt. _____ Blanket Bond Amt. 20,000 ON FILE ATTACHED

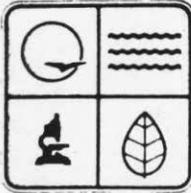
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing -- To be filled in by State Geologist			
amt.	size	wt /ft	cem.	amt.	size	wt /ft	cem.
<u>600</u>	<u>2"</u>	<u>3.75</u>	<u>to surface</u>	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
 Signature Lester Town

Permit Number: _____ Drillers log required Drill stem test info. required if run
 Approval Date: _____ E-logs required if run Samples required
 Approved By: _____ Core analysis required if run Samples not required

Note: This Permit not transferable to any other person or to any other location.
 Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401
 One will be returned for driller's signature
 WATER SAMPLES REQUIRED @
RECEIVED



June 5, 1985

Mr. Lester Town
Town Oil Company
Route #4
Paola, KS 66071

Mr. Town:

On various dates the following wells were permitted to Town Oil Company.

<u>Lease Name & Number</u>	<u>Location</u>	<u>County</u>	<u>Permit Number</u>
Bauman 3-C	Sec.31, T47N, R32W	Jackson	20731
Bauman 4-C	Sec.31, T47N, R32W	Jackson	20732
Bauman CW-4	Sec.31, T47N, R32W	Jackson	20733
Bauman R-14	Sec.31, T47N, R32W	Jackson	20727
Bauman P-12	Sec.31, T47N, R32W	Jackson	20699
Bauman P-14	Sec.31, T47N, R32W	Jackson	20700
Bauman N-16	Sec.31, T47N, R32W	Jackson	20698
Bauman R-16	Sec.31, T47N, R32W	Jackson	20726
Bauman T-12	Sec.31, T47N, R32W	Jackson	20655
Bauman T-10	Sec.31, T47N, R32W	Jackson	20656
Bauman 3B	Sec.31, T47N, R32W	Jackson	20730
Walton 27	Sec. 4, T46N, R33W	Cass	20380
Walton 28	Sec. 4, T46N, R33W	Cass	20381
Bailey 1	Sec.34, T44N, R33W	Cass	20057
Bailey 2	Sec.34, T44N, R33W	Cass	20058

I have not received a plugging report (OGC-7) or a completion report (OGC-5) on these wells. If these wells have not been drilled, let me know. If you wish to cancel these wells, please advise.

Since this information is already overdue, please respond within 2 weeks. Attached you will find 2 excerpts from the Oil and Gas Council Rules and Regulations that pertain to your situation.

Please let me know the status of these wells and your intentions for same.

I will be looking forward to hearing from you in the near future.

Sincerely,

Bruce W. Netzler, Geologist
Economic Geology Section

BWN:lm
Enclosure

John D. Ashcroft Governor
Frederick A. Brunner Director

Division of Geology and Land Survey
Wallace B. Howe Director

MISSOURI DEPARTMENT OF NATURAL RESOURCES

P.O. Box 250 Rolla, Missouri 65401 (314) 364-1752

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner: Town Oil Co. Address: Rt. 4 Paola, KS. 66071
 Lease Name: Walton Well Number: 27

Location: 495' FNL 2571' FWL Sec. - TWP-Range or Block & Survey: 4-46-33

County: Cass Permit number (OGC3 number): 20380

Date spudded: 1-28-83 Date total depth reached: 2-4-83 Date completed, ready to produce: 2-4-83 Elevation (DF, RKB, RT or Gr.) feet: _____ Elevation of casing hd. flange feet: _____

Total depth: 620 P. B. T. D: _____

Producing interval (s) for this completion: _____ Rotary tools used (interval) From 0 to 620 Cable tools used (interval) From _____ to _____

Was this well directionally drilled? No Was directional survey made? _____ Was copy of directional survey filed? _____ Date filed: _____

Type of electrical or other logs run (list logs filed with the State Geologist): Copy attached Date filed: _____

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt pulled
Surface	9"	6 1/4"		20	3	
Completion	5 1/8"	2 3/8"		599.25	to surface	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
2	1 11/16 Glass	550-566	40 sx 12x30 sand	175 gal. 15% acid
			40 sx 10x20 sand	7 sx 8x12 sand

INITIAL PRODUCTION

Date of first production: _____ Producing method (Indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)

Disposition of gas (state whether vented, used for fuel or sold): _____

Method of disposal of mud pit contents: Covered with dirt

CERTIFICATE: I, the undersigned, state that I am the partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED

DEC 15 2011

Signature _____

Mo Oil & Gas Council

Remit two copies: one will be returned

TOWN OIL COMPANY

Route 4
Paola, Kansas 66071

"Drilling and Production"

913-294-2125

Well #27
Farm: Walton
Jackson County, Missouri

Comp. 1-28-83

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WELL LOG

Mo Oil & Gas Council

Thickness of Strata	Formation	Total Depth
0-12	Soil & Clay	12
26	Broken Lime	38
27	Shale	65
9	Lime	74
14	Shale	88
6	Red Bed	94
9	Shale	103
5	Lime	108
4	Shale	112
2	Slate	114
1	Lime Shell	115
19	Shale	134
4	Lime	138
17	Shale	155
4	Lime	159
3	Shale	162
23	Lime (Broken)	185
7	Shale & Slate	192
20	Lime	212
4	Shale & Slate	216
2	Lime	218
3	Shale	221
6	Lime	227
40	Shale	267
4	Sand	271
55	Shale	326
18	Sand	344
19	Shale	363
7	Sand	370
13	Sandy Shale	383
7	Shale	390
5	Sand	395
8	Shale	403
6	Shale Dk.	409
5	Lime	414
3	Shale	417
5	Lime	422
6	Shale & Slate	428
8	Lime	436
6	Sandy Shale	442
2	Sand	444
12	Shale Dk.	456
4	Lime	460
5	Shale & Slate	465

Hertha

Well #27
Farm: Walton
Jackson County, Missouri

Comp. 1-28-83

WELL LOG (cont'd)

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
4	Sand	469
8	Sand	477
3	Shale & Shells	480
3	Shale Dk.	483
2	Slate	485
13	Shale	498
2	Lime Shell	500
3	Shale	503
6	Sandy Shale	509
7	Sandy Shale	516
1.5	Shale	517.5
1.5	Lime Shell	519
2	Sand	521
3	Sandy Shale	524
5	Sandy Shale	529
3	Sand	532
2	Lime Streaks	534
7	Sand	541
2	Lime	543
35	Sand	578
8	Shale	586
1	Lime Shells	587
7	Sand	594
9	Shale	603
4	Shale & Shell	607
13	Shale	620 TD

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DEC 15 2011

Mo Oil & Gas Council

RECEIVED

FORM OGC-7

MAR 25 2013



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th Street, Ste. 500	
NAME OF LEASE Walton		WELL NUMBER 27	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 037-20380
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 4 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 50' 39.31"	LONGITUDE W94 34' 28.84" COUNTY Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Town Oil Company	HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 2 GAS (MCF/DAY) 0	DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 03/04/2013	TOTAL DEPTH 620'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) .35 GAS (MCF/DAY) N/A	WATER (BBL/DAY) .50

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	Oil and Water	520-576	Squeezed 78 sks of Portland from surface to 599', topped off the well with 5 additional sks of Portland, shut in with 2" valve

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
2 3/8"	599'	0	599'	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None
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NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Maclaughlin, J.R. and A	1103 W47th, Apt B Kansas City, MO 64112	West
Beary, Helen	28 Briar Oaks Ln Reeds Springs, Mo 65737	East
Michael Effertz Farms LLC	16401 HOLMES RD, BELTON, MO 64012	South
Colt Energy, Rhoden Lease	4330 Shawnee Mssn Pky Fairway ks 66205	North

METHOD OF DISPOSAL OF MUD PIT CONTENTS	There was no pit used in this process, cement was squeezed directly down the well
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NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the Chief Operating Officer of the Kansas Resource Exploration and Development, LLC (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE 	DATE 03/04/2013
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