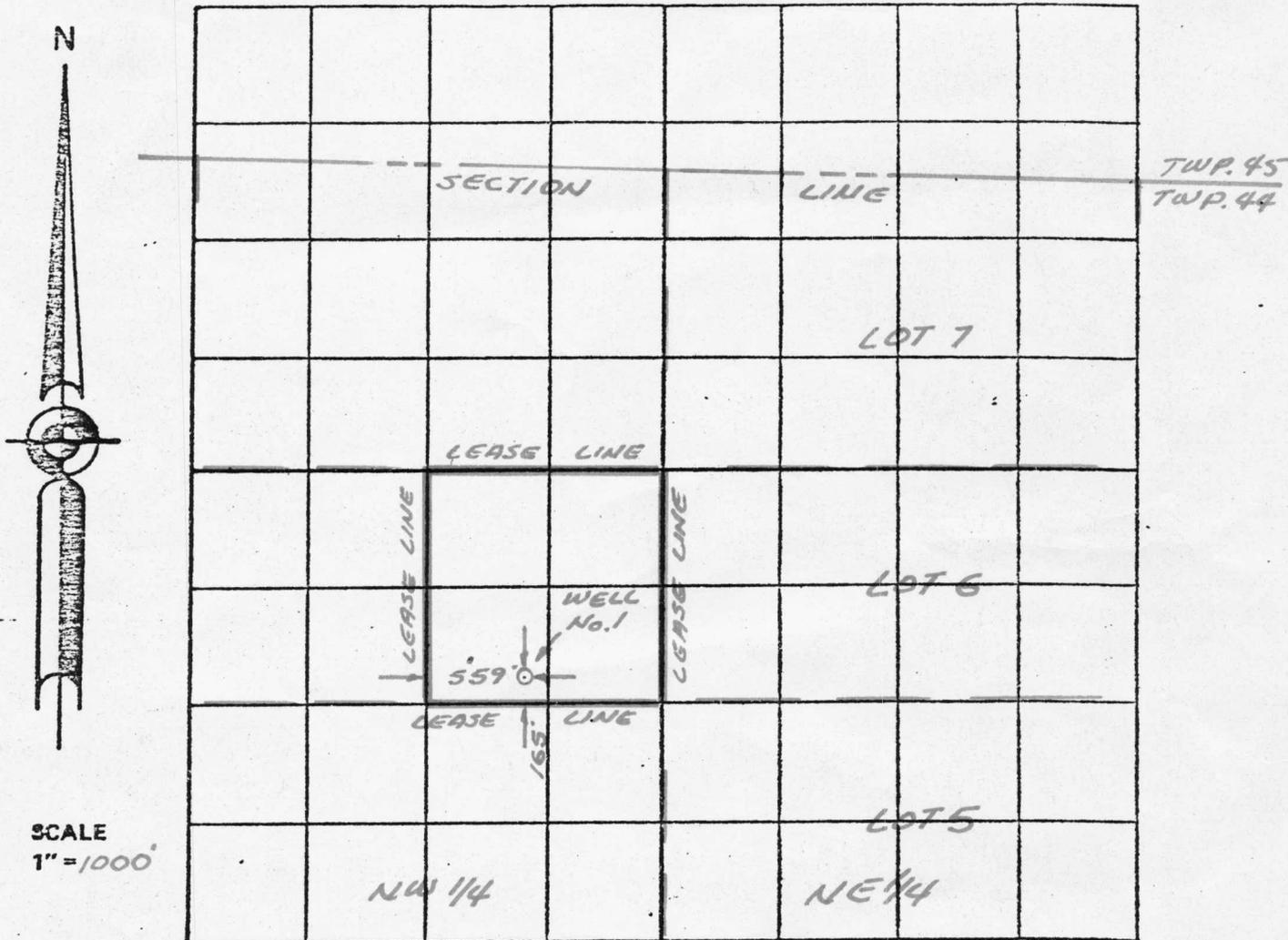


MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

Form OGC-1

Owner: Star Drilling Co.

Lease Name: James G. Renne County: Cass
 2877 feet from North line and 1861 feet from West line
 (N) - (S) (E) - (W) of Sec. 3, Twp. 44 N, Range 33



SCALE
1" = 1000'

REMARKS: Lease Desc: East Half of Lot 6 of Northwest Quarter of Fractional Section 3, Township 44, Range 33

Well No. 1
Elevation 945
#20343

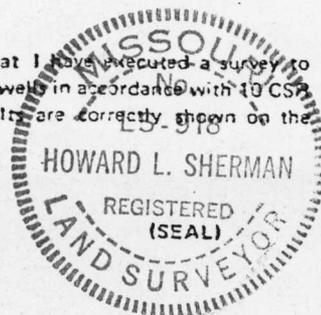
APR 05 1982

MO. OIL & GAS COUNCIL

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.



Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, Mo. 65401
One will be returned.

Howard L. Sherman
Registered Land Surveyor 918
Number

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Workover Deepen Plug Back Injection Same Reservoir Different Reservoir Oil Gas Dry

Owner Sunbeam Oil Co		Address Bx 1121, KC Mo 64141	
Well Name Renee		Well Number 1	
Location 2877' fm North In and 1861' fm West		Sec., Twp., and Range or Block and Survey 3 44 33	
County Cass	Permit number (OGC 3 or OGC 31) 30343		
Date spudded	Date total depth reached	Date completed, ready to produce or inject	Elevation (DF, RKR, RT, or Gr.) feet
Total depth 316'		P B T D	
Producing or injection interval(s) for this completion		Rotary tools used (interval) From _____ to _____ Drilling Fluid used _____	Cable tools used (interval) From _____ to _____
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed? No	Date filed N/A
Type of electrical or other logs run (list logs filed with the State Geologist) LINK			Date filed UNK

CASING RECORD

Casing (report all strings set in well - conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amount and kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production or injection		Producing method (indicate if flowing, gas lift, or pumping - if pumping, show size and type of pump)					
Date of test	Hrs. tested	Choke size	Oil produced during test bbls.	Gas produced during test MCF	Water produced during test bbls.	Oil gravity API (Corr.)	
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hours	Oil bbls.	Gas MCF	Water bbls.	Gas - oil ratio	

Disposition of gas (state whether vented, used for fuel or sold)

Method of disposal of mud pit contents

CERTIFICATE: I, the undersigned, state that I am the FREDERICK CARLSON of the Sunbeam Oil Co (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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DEC 22 1994

Fredrick Carlson
Signature

Oil & Gas Council



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

Form OGC-5

NEW WELL WORKOVER DEEPEN PLUG BACK INJECTION SAME RESERVOIR DIFFERENT RESERVOIR OIL GAS DRY

OWNER <i>Oil Gas Management Inc</i>		ADDRESS <i>PO Box 41121 KCMo 64141</i>			
LEASE NAME <i>Renee</i>		WELL NUMBER <i>1</i>			
LOCATION <i>3877' fm North In and 1861' fm West</i>			SEC. TWP. AND RANGE OR BLOCK AND SURVEY <i>3 44 33</i>		
COUNTY <i>Cars</i>	PERMIT NUMBER (OGC-3 OR OGC-31)				
DATE SPUDDED <i>UNK</i>	DATE TOTAL DEPTH REACHED <i>UNK</i>	DATE COMPLETED READY TO PRODUCE OR INJECT	ELEVATION (DF, RKR, RT, OR Gr.) FEET	ELEVATION OF CASING HD. FLANGE FEET	
TOTAL DEPTH <i>376 / 323</i>	PLUG BACK TOTAL DEPTH <i>Seating Nipple 274</i>				
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION			ROTARY TOOLS USED (INTERVAL) TO	CABLE TOOLS USED (INTERVAL)	
WAS THIS WELL DIRECTIONALLY DRILLED?			DRILLING FLUID USED <i>Refractant</i>	DATE FILED	
WAS DIRECTIONAL SURVEY MADE?			WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED	
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) <i>UNK</i>				DATE FILED	

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
		<i>2"</i>	<i>4 1/2#</i>	<i>300 Ft.</i>		

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
IN	FEET	FEET	INCH	FEET	FEET		FEET
<i>2</i>							

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.)				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	OIL PRODUCED DURING TEST bbls.	GAS PRODUCED DURING TEST MCF	WATER PRODUCED DURING TEST bbls.	OIL GRAVITY API (CORR.)
TUBING PRESSURE	CASING PRESSURE	CALCULATED RATE OF PRODUCTION PER 24 HOURS		OIL bbls.	GAS MCF	WATER bbls.
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)						

METHOD OF DISPOSAL OF MUD PIT CONTENTS

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CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE *Pres* OF THE *Operating* COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE	SIGNATURE <i>Frederick L. Carlson</i>
------	--



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

FORM OGC-7

OWNER <i>oil Gas Management Inc</i>		ADDRESS <i>PO Box 41121 KC Mo 64141</i>		
NAME OF LEASE <i>Smith (Renne)</i>		WELL NUMBER <i>1</i>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <i>OGC # 20343</i>	
LOCATION OF WELL <i>3877' fm North 1/4 and 1861' fm West</i>		SEC-TWP-RNG OR BLOCK & SURVEY	COUNTY <i>Cass</i>	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF <i>new</i>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) _____ GAS (MCF/DAY) _____	
DATE ABANDONED <i>Land Owner ordered off Oct 2 1995</i>	TOTAL DEPTH <i>Seating nipple @ 374</i>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) _____ GAS (MCF/DAY) _____	WATER (BBL/DAY) _____	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount cement.
<i>Left SALE 5/95</i>				
<i>Plug fm top to bottom with Cement Locking well off - Jim Green of Consolidated Industrial Service; Mix and pump 15 sx Cement dow 2" with cotton seed hulls mixed in Cement Pump cement back in formation, leaving (over)</i>				
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)
<i>2"</i>	<i>300 Est</i>		<i>300</i>	
WAS WELL FILLED WITH MUD-LADEN FLUID? <i>See Back</i>		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER		
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE				
NAME		ADDRESS		DIRECTION FROM THIS WELL
METHOD OF DISPOSAL OF MUD PIT CONTENTS				
NOTE: FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)				
CERTIFICATE: I, the undersigned, state that I am the <i>Pres</i> of the <i>oil Gas Mgmt Inc</i> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.				
SIGNATURE <i>Richard L. Carlson</i>			DATE <i>1-19-99</i>	

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JAN 28 1999
MO Oil & Gas Council



N. 3rd & Metcalf · Louisburg, Kansas · 66053 · phone: 913/837-5356 or 913/837-5233

Well Log Renne #1

April 15, 1982

Total Depth 323'

Soil & Clay	3		
Lime	12		21.0
Shale	19		21.0
Lime	37		21.0
Shale	42		21.0
Lime	57		21.0
Shale	104		21.0
Sand	116		21.0
Shale	156		21.0
Sand	164		21.0
Shale	223		21.0
Sand	238		21.0
Shale	247		21.0
Lime	249		21.0
Shale	266		21.0
Lime	274		21.0
Oil Sand	278		<u>315.0</u>
Shale	290	Core 274-286	1.0
Lime	295		<u>316.0</u> TD
Shale	298		<u>-42.0</u>
Odor at 303	Sand		274.0 seatin nipple
	Lime		
	Shale		
	Lime		
	Shale	323	TD

Permit #: 20343 Date Issued: 04-07-82
 County: CASS Date Cancelled: _____
 CONFIDENTIAL UNTIL: _____ Date Plugged: _____

COMMENTS:

was STAE Drilling Co.
 Incomplete - Post Due

OGC FORMS	Date Received
1	
2	
3	
3i	04-05-82
4	
4i	04-05-82
5	
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water core		
Analyses			
Additional Submitted Data:			