

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR MAINLINE USA INC DATE FEB 25/81
227 1/2 S. MAIN ST. OTTAWA KANSAS

Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease J.M. PRETTYMAN Well number 1 Elevation (ground) 950' (TM)

WELL LOCATION (give footage from section lines)
1150 ft. from (N)(S) sec. line 815 ft. from (E)(W) sec. line

WELL LOCATION Section 29 Township 44 Range 33 County CASS

Nearest distance from proposed location to property or lease line: 165' feet
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 990 feet

Proposed depth: 200' Rotary or Cable tools ROTARY Approx. date work will start FEBRUARY 24, 1981

Number of acres in lease: 50 Number of wells on lease, including this well, completed in or drilling to this reservoir: 3
Number of abandoned wells on lease: -

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ No. of Wells: producing _____ inactive _____ Address _____ abandoned _____

Status of Bond
Single Well Amt. _____ Blanket Bond Amt. \$20,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>25'</u>	<u>7"</u>	<u>27#/ft</u>	<u>YES</u>	_____	_____	_____	_____
<u>200'</u>	<u>2 3/8"</u>	<u>4.6#/ft</u>	<u>TO 6 SURF</u>	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

I, the undersigned, state that I am the PRODUCTION MANAGER of the MAINLINE USA INC. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature Phillip P. Kuback

Permit Number 20161

Approval Date: 2/27/81

Approved By: W. Wallace B. Howe

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
RECEIVED FEB 27 1981

MISSOURI OIL & GAS COUNCIL
WATER SAMPLES REQUIRED @ _____

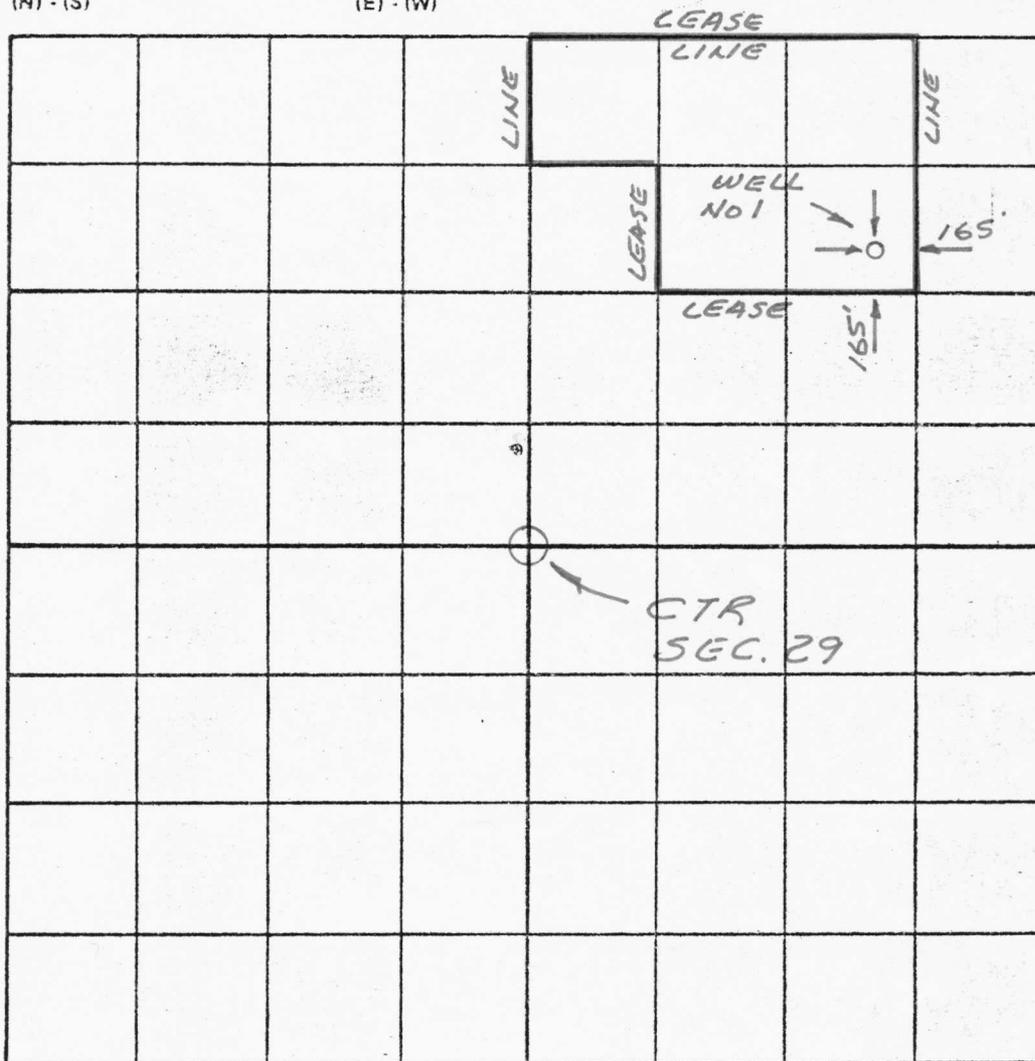
Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

Form OGC-4

Owner: Mainline U.S.A., Inc.

Lease Name: J. M. Prettyman County: Cass
1150 feet from north line and 815 feet from east line
 (N) - (S) (E) - (W) of Sec. 29, Twp. 44 N, Range 33



SCALE
1" = 1000'

REMARKS: _____

Well No. 1

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

RECEIVED

FEB 27 1981

HOWARD L. SHERMAN

REGISTERED
(SEAL)
LAND SURVEYOR

MO. OIL & GAS COUNCIL

Howard L. Sherman
Registered Land Surveyor

918

Number

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, Mo. 65401

One will be returned.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner MAINLINE USA INC.		Address 105 East Madison, Iola, Kansas 66749	
Lease Name Prettyman, J.		Well Number 1	
Location 1150' fns1 815' fes1		Sec. — TWP-Range or Block & Survey S-29 T-44 R-33	
County Cass	Permit number (OGC3 number) #20161		
Date spudded 3-11-81	Date total depth reached 3-11-81	Date completed, ready to produce Dry	Elevation (DF, RKB, RT or Gr.) feet 950'
Total depth 194'	Elevation of casing hd. flange feet 951'		
Producing interval (s) for this completion Dry		Rotary tools used (interval) From to Drilling Fluid used Mud	Cable tools used (interval) From to NA
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed? No	Date filed No
Type of electrical or other logs run (list logs filed with the State Geologist) None			Date filed No

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt. pulled
Surf. Csg.	8 5/8"	7"	23.0	25	4	
Long String	5 1/8"	None				

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
DRY				

INITIAL PRODUCTION

Date of first production DRY		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)				
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

Mud pits back filled

CERTIFICATE: I, the undersigned, state that I am the Landman of the Mainline USA Inc (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED

MAR 02 1983

Jerome J. O'Connor
Signature Landman

PLUGGING RECORD

Owner KANSAS PETROLEUM PROPERTIES INC		Address BOX 145 CHANUTE KS 66720			
Name of Lease J.M. PRETTYMAN		Well No. 1	Permit Number (OGC-3 or OGC-3I number) 20161		
Location of Well 1150' FNL 815' FEL		Sec-Twp-Rng or Block & Survey S29-44-33		County CASS	
Application to drill this well was filed in name of MAINLINE USA INC		Has this well ever produced oil or gas? NO	Character of well at completion (initial production) Oil (bbls/day) 0 Gas (MCF/day) 0		Dry? YES
Date Abandoned 7-7-83 6:45 PM	Total depth 194'	Amount well producing prior to abandonment Oil (bbls/day) 0 Gas (MCF/day) 0		Water (bbls/day) 0	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	
NOT KNOWN		NOT KNOWN		NOT KNOWN	
PLUGGING OPERATIONS: RAN 1" IN INSIDE OF SURFACE BRIDGE AT 1/5' PULLED TO 100' AND CEMENTED W/ 20 SXS UNTIL CEMENT CIRCULATED. PULLED 1" AND FILLED HOLE W/ CEMENT.					
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
7" 7"	4" 4"	4' 4'		COT PULLED	
Was well filled with mud-laden fluid?			Indicate deepest formation containing fresh water.		
NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
Name		Address			Direction from this well:
EDWARD KYSER JR (SURFACE)		RR#1 CLEVELAND MO			NORTH
"		"			EAST
"		"			WEST
ANTON BAUERLE		"			SOUTH
Method of disposal of mud pit contents: EVAPORATION - PITS LEVELED & BACKFILLED.					
Use reverse side for additional detail.					
File this form in duplicate with					
CERTIFICATE: I, the undersigned, state that I am the <u>CONSULTING ENGINEER</u> of the <u>KANSAS PETROLEUM PROPERTIES INC</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.					
Signature <u>K. Byron</u>					RECEIVED
					OCT 11 1983

Consolidated Oil Well Services, Inc.

211 West 14th Street
 Chanute, Kansas 66720
 P.O. Box 884
 Phone: (316) 431-7690 (Office)
 (316) 431-9210 (Shop)

S O ELKHOUND RES.
 L BOX 219 B RT #1
 D WELLSVILLE, KS

66092



TERMS: Net 30 Days
 A Finance Charge computed at 1 3/4 % per month (annual percentage rate of 21 %) will be added to balances over 30 days.

INVOICE DATE: 7/19/83
 INVOICE NO: 7078
 OCT 1 1983
 K F C F T V F D
 MO. OIL & GAS COUNCIL

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	LOCATION	LEASE AND WELL NO.	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED F
2563	3	# 1, 3, 4	PRETTYMAN	7/07/83	41577	0000000000	
7101	0		PROJECT PRICE	3	150.00	CHG	450
1101	0		BULK CEMENT	63	5.00	SK	315
6401	0		TON MILEAGE	1	134.19	CHG	134
6201	0		TRUCKING--VACUUM	2	44.00	HR	88

Invoiced 7-31
POSTED

GROSS INVOICE TAX

PLEASE PAY

Permit #: 20161

Date Issued: 2-27-81

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: 7-7-83

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	2-27-81
3i	
4	2-27-81
4i	
5	3-2-83
6	
7	10-11-83
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data:

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