

This permit originally issued to General Energy, then owned by Emery Energy, now owned by Tom Oil Co.

Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK
for an oil well or gas well

NAME OF COMPANY OR OPERATOR Tom Oil Co. DATE 12/6/85
Route 4 Paola KS 66071
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Jack Beary Well number 550 Elevation (ground) 1064

WELL LOCATION (give footage from section lines)
737.19 ft. from (N) sec. line 1542.25 ft from (E) sec. line

WELL LOCATION Section 4 Township 46N Range 33W County CASS

Nearest distance from proposed location to property or lease line: 495 feet
Distance from proposed location to nearest drilling, completed or applied for well on the same lease: 220 feet

Proposed depth 650 Drilling contractor, name & address _____
 Rotary or Cable Tools Approx. date work will start see note

Number of acres in lease 24.5
Number of wells on lease, including this well, completed in or drilling to this reservoir: _____
Number of abandoned wells on lease: _____

If lease, purchased with one or more wells drilled, from whom purchased. Name _____ No. of Wells: producing _____
Address _____ inactive _____
abandoned _____

Status of Bond
Single Well Amt. _____ Blanket Bond Amt. 29,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program: amt. size wt./ft. cem. Approved casing -- To be filled in by State Geologist

amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>650</u>	<u>4"</u>	<u>10.4</u>	<u>yes</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
<u>20</u>	<u>7 1/2"</u>	<u>22</u>	<u>yes</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

I, the undersigned, state that I am the Partner of the Tom Oil (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature Richard Town

Permit Number: 20120

Approval Date: 12/6/85

Approved By: Wallace B. Hume BMW

Note. This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature

- Drillers log required
- E-logs required if run
- Core analysis required if run
- Drill stem test info. required if run
- Samples required
- Samples not required

RECEIVED

DEC 16 1985

MO. OIL & GAS COUNCIL

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR General Energy Inc. of Linn Co. DATE 12-15-80
Box 216 Mound City KANSAS - 66056
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease JACK BEARY Well number 55 D Elevation (ground) 1064.0

WELL LOCATION (give footage from section lines)
737.19 ft. from (N) sec. line 1542.25 ft. from (E) sec. line

WELL LOCATION Section 4 Township 46 Range 33 County CASS

Nearest distance from proposed location to property or lease line: 495 feet
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 220 feet

Proposed depth: 650 Rotary or Cable tools ROTARY Approx. date work will start 12-20-80

Number of acres in lease: 24.5 Number of wells on lease, including this well, completed in or drilling to this reservoir: 0
Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ No. of Wells: producing _____
Address _____ inactive _____
abandoned _____

Status of Bond Single Well Amt. _____ Blanket Bond Amt. 20,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>650</u>	<u>4</u>	<u>10.4</u>	<u>yes</u>	_____	_____	_____	_____
<u>20</u>	<u>7 1/4</u>	<u>22</u>	<u>yes</u>	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

I, the undersigned, state that I am the president of the General Energy Inc. (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature Gilbert McLawrie

Permit Number: 20120
Approval Date: 12/18/80
Approved By: Wallace B. Howe
Note: This Permit not transferable to any other person or to any other location.
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
DEC 18 1980
MO. OIL & GAS COUNCIL
WATER SAMPLES REQUIRED @:

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

Note: Permit approval for drilling only, not injection. Approval or denial for injection determined after Mechanical Integrity Test results reviewed and official notification given.

Missouri Oil and Gas Council

Form OGC-3I

INJECTION WELL PERMIT APPLICATION: to drill, deepen, plug back, or convert an existing well

APPLICATION TO DRILL DEEPEN PLUG BACK CONVERSION

NAME OF COMPANY OR OPERATOR Town Oil Co. DATE 4-29-88

Rt. 4 Paola Kansas 66071
Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Beary</u>	Well number <u>55-D</u>	Elevation (ground) <u>1064</u>	
WELL LOCATION (give footage from section lines) <u>737.19</u> ft. from (N) sec line <u>1542.25</u> ft. from (E) sec line			
WELL LOCATION Section <u>4</u> Township <u>46N</u> Range <u>33W</u>	COUNTY <u>Cass</u>		
Nearest distance from proposed location to property or lease line <u>495</u> feet Distance from proposed location to nearest drilling, completed or applied for well on the same lease <u>220</u> feet			
Proposed depth <u>650</u>	Rotary or Cable tools	Drilling Contractor, name and address	Approx. date work will start
Number of acres in lease <u>24.5</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: _____ Number of abandoned wells on lease: _____		
If lease purchased with one or more wells drilled, from whom purchased? Name _____ Address _____		No of Wells: producing _____ injection _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____		Blanket Bond <input checked="" type="checkbox"/> Amt. <u>20,000</u>	<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED
Outline Proposed Stimulation Program			
Proposed casing program		Approved casing To be filled in by State Geologist	
amt. <u>650</u>	size <u>4"</u>	wt/ft <u>10.4</u>	cent <u>yes</u>
<u>20</u>	<u>7 1/4"</u>	<u>22</u>	<u>yes</u>
I, the undersigned, state that I am the <u>partner</u> of the <u>Town Oil Co.</u> (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Signature <u>Keith Town</u>			

RECEIVED
To be filled in by State Geologist
MAY 06 1988
MO Oil & Gas Council
Economic Geology

Permit Number 20120 SAMPLES REQUIRED SAMPLES NOT REQUIRED
Approved Date 5/26/88 WATER SAMPLES REQUIRED @ _____
Approved by _____

Note: This Permit not transferable to any other person or to any other location
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250, Rolla, MO 65401
One will be returned for driller's signature

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee. 8/1/84

I _____ of the _____
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.

Driller's signature _____

Date _____

Proposed Operations Data

Proposed average daily injection, pressure 400 psig, rate 25 bpd/gpm, volume 300 bbl/gal
Approved average daily injection, (to be filled in by State Geologist), pressure 400 psig, rate 25 bpd/gpm, volume 300 bbl/gal
Proposed maximum daily injection, pressure 600 psig, rate 50 bpd/gpm, volume 1000 bbl/gal
Approved maximum daily injection, (to be filled in by State Geologist), pressure 600 psig, rate 50 bpd/gpm, volume 1000 bbl/gal

Estimated fracture pressure/gradient of injection zone Breakdown 800 psi/foot

Describe the source of the injection fluid _____
produced and fresh water

Submit an appropriate analysis of the injection fluid. (Submit on separate sheet).

Describe the compatibility of the proposed injected fluid with that of the receiving formations, including total dissolved solids comparisons.

see log

Give an accurate description of the injection zone including lithologic descriptions, geologic name, thickness, depth, porosity, and permeability.

see log

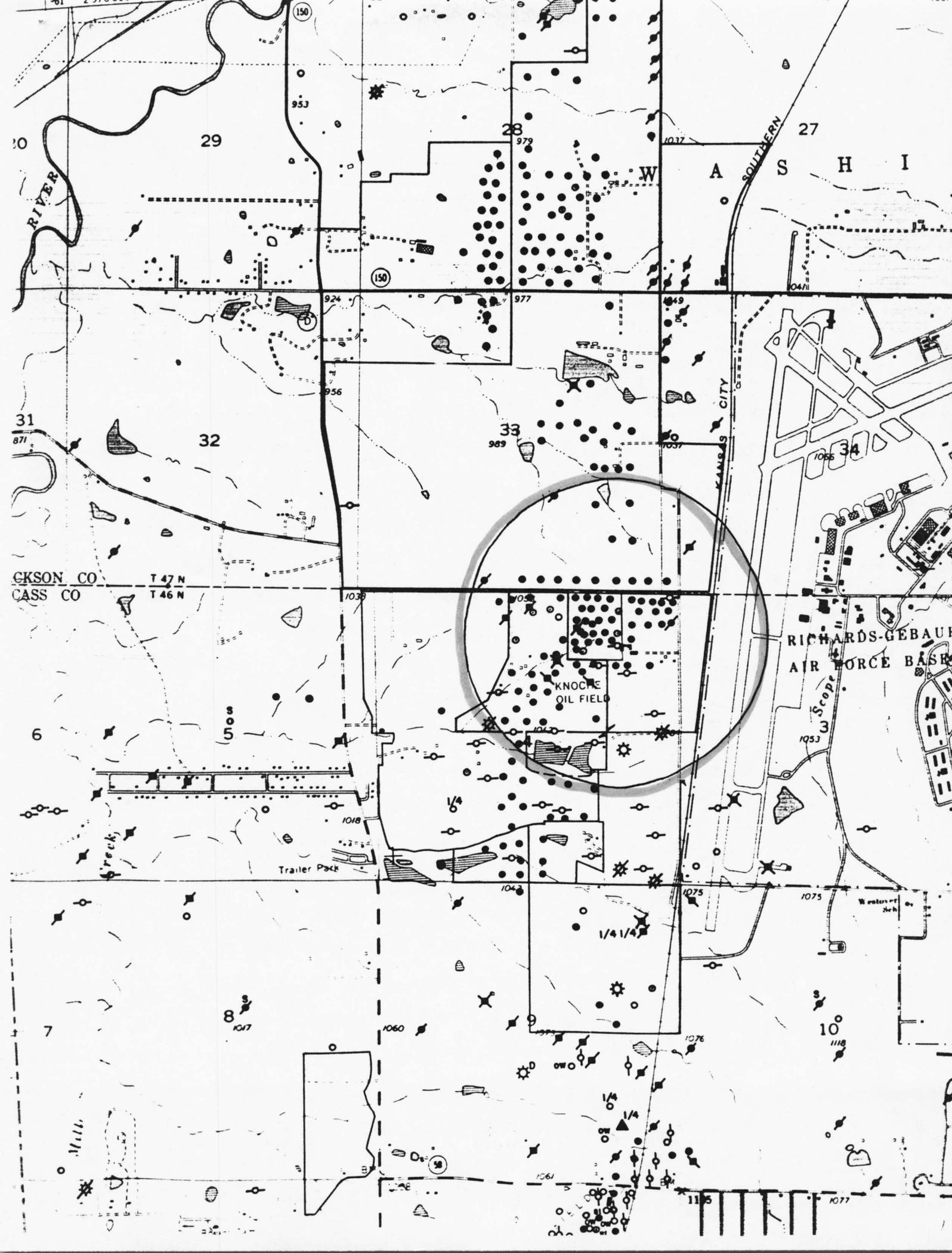
Give an accurate description of the confining zones including lithologic description, geologic name, thickness, depth, porosity, and permeability.

see log

Submit all available logging and testing data on the well.

Give a detailed description of any well needing corrective action which penetrates the injection zone in the area of review (1/2 mile radius around well). Include the reason for and proposed corrective action.

None
attached



MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner **Emery Energy, Inc.** Address **Box 519, Osawatomie, Kansas 66064**

Lease Name **Jack Beary Lease** Well Number **D-55**

Location **737.19 ft. FNL 1542.25 Ft. FEL** Sec. — TWP-Range or Block & Survey **Sec. 4 Twp. 46N Range 33W**

County **Cass** Permit number (OGC3 number) **20120**

Date spudded **1-9-81** Date total depth reached **1-13-81** Date completed, ready to produce **1-27-81** Elevation (DF, RKB, RT or Gr.) **1064.0 feet Gr.** Elevation of casing hd. flange **Same as sur. etc.**

Total depth **640 ft.** P. B. T. D. **628.05**

Producing interval (s) for this completion **562-568, 573-586** Rotary tools used (interval) From **0** to **T.D.** Cable tools used (interval) From **None** to **None**
 Drilling Fluid used **water, air**

Was this well directionally drilled? **no** Was directional survey made? **no** Was copy of directional survey filed? **no** Date filed **5/25/1981**

Type of electrical or other logs run (list logs filed with the State Geologist) **Gamma Ray, Neutron, CCL**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt pulled
surface	9 in.	7 in.	35	22.67		
producing	6.25 in.	4 in.	10.6	628.05	70	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
2.375 in.	557 ft.	none ft.	N/A in.	N/A ft.	N/A ft.	N/A	N/A

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
1.6	3 1/2 glass	562-568, 573-586	water gel ---	
			sand 20-40 20	
			sand 10-30 10	

INITIAL PRODUCTION

Date of first production **2-9-81** Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) **No record-see later production report**

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)

Tubing pressure **no** Casing pressure **no** Cal'd rate of Production per 24 hrs. **no** Oil **no** Gas **no** Water **no** Gas-oil ratio **no**

Disposition of gas (state whether vented, used for fuel or sold):
 Method of disposal of mud pit contents:

CERTIFICATE: I, the undersigned, state that I am the **Vice-President** of the **Emery Energy, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Devon M. Hurst
 Signature **Devon Hurst**

RECEIVED

Remit two copies: one will be returned

MAR 25 1981

NO. 012 GA. CIL

W00010

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
PENNSYLVANIAN SYSTEM			
KANSAS CITY			
Iola Ls.	0	56	White to light gray limestone
Chanute Sh.	56	130	<u>Gray to green shales with gray limestone beds</u>
Cement City Sh.	84	94	Blue, gray limestone
Belton Ss.	124	130	Sandstone
Cherryvale Sh.	130	163	Gray, blue shales
Dennis Ls.			
Winterset Sh.	163	189	Gray, blue coarse limestone
Stark Sh.	189	195	Black, fissile shale
Swope Ls.			
Bethany Falls Ls.	195	216	Gray, fine to coarse limestone
Hush puckney Sh.	216	222	Black, fissile shale
Hertha Ls.	222	232	Gray to blue limestone
PLEASANTON			
Knobtown Ss.	232	410	Gray, green shales sand
Dawson Coal Hor.	361	364	Black, fissile, slaty shale
HENRIETTA			
Alamont	410	510	
	410	430	Gray brown, fine grained limestone with gray shale
Pawnee	430	460	Fine grained, light gray limestone
Peru Ss.	449	452	Sand
Myrick Sta. Ls.	462	469	Gray to brown limestone
Anna Sh.	469	472	Coal to black fissile shale
Fort Scott	472	510	Gray to green shales and limestone
Englevale Ss.	472	492	Fine to medium grained channel sandstone
CHEROKEE			
Upper Cherokee	510		Gray to dark shales
Upper Squirrel	511	519	Fine to medium grained sandstones
Lower Squirrel	560	568	Fine to medium grained sandstones
Bevier Coal Hor.	---	---	Black coal
Lower Cherokee			
Burbank Ss.			Sandstone, irregular
Bartlesville Ss.	568	640 TD	Shale, sandy shale, thin sandstone
Core # 1	466	483	Core # 4 561-582 Lower Squirrel, 560-568
Core # 2	483	501	Core # 5 582-602
Core # 3	540	560	Englevale, 472-492

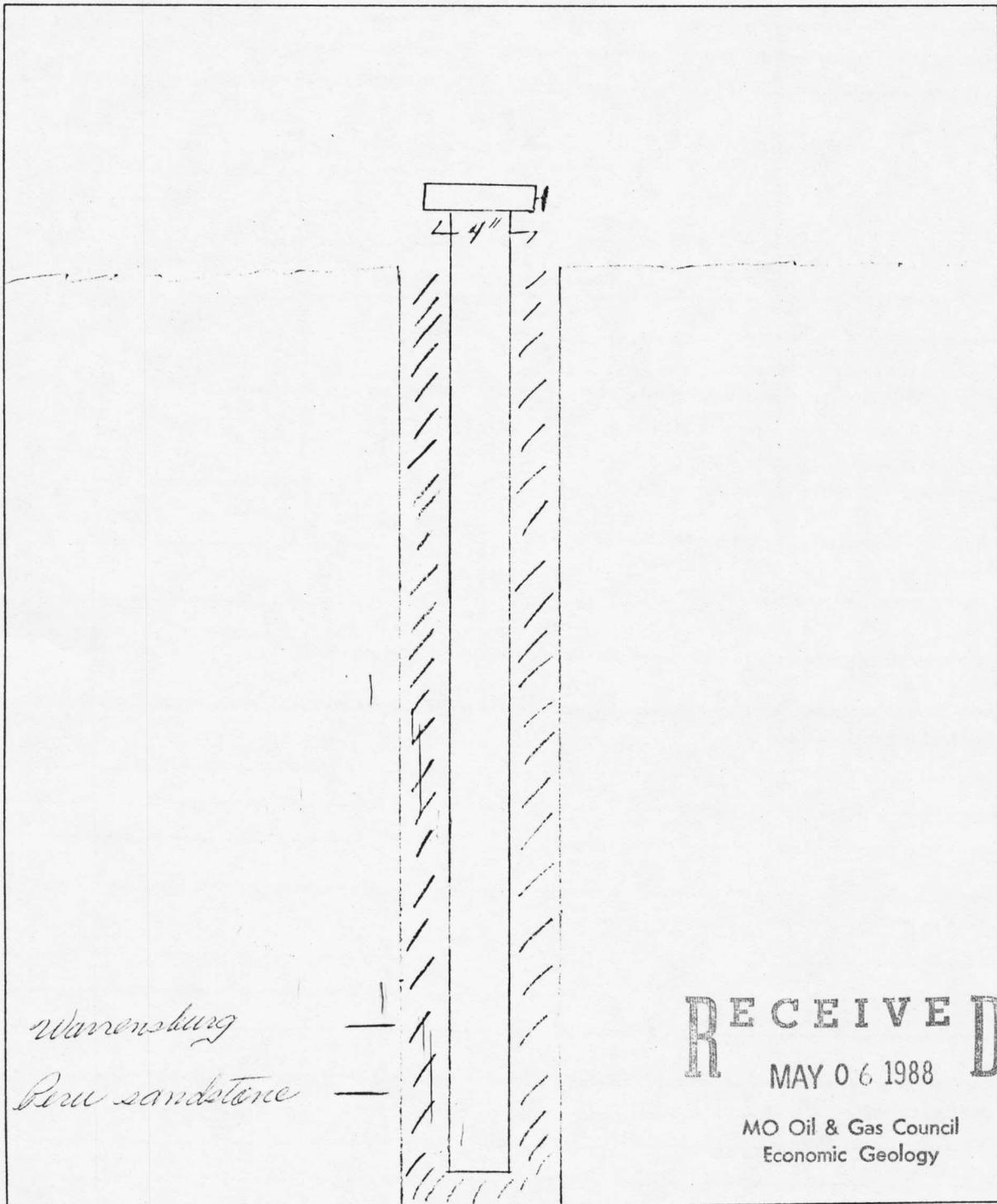
*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

Missouri Oil and Gas Council
INJECTION WELL SCHEMATIC

Form OGC-11



Instructions

On the above space draw a neat accurate schematic diagram of the applicant injection well including the following: configuration of well head, total depth or plug back total depth, depth of all injection or disposal intervals, and their formation names, lithology of all formations penetrated, depths of the tops and bottoms of all casing and tubing, size and grade of all casing and tubing, and the type and depth of packer, depth, location, and type of all cement, depth of all perforations and squeeze jobs, and geologic name and depth to bottom of all underground sources of drinking water which may be affected by the injection. Use back if additional space is needed, or attach sheet.

MECHANICAL INTEGRITY TEST REPORT

Test Date: 10 aug 1993

Operator: Town Oil Co.
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Kansas 66071
Phone: 913-294-2125

Lease BEARY Well # D-55
County CASS Permit # 20120

TEST INFORMATION:

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

	<u>Run #1</u>	<u>Run #2</u>	<u>Run #3</u>
Start Time:	<u>5:10</u>	_____	_____
End Time:	<u>5:37</u>	_____	_____

Length of Test: _____
(Start Time minus End Time)

Initial Pressure (PSI): 137
Ending Pressure (PSI): 124

Pressure Change: 13
(Initial Pressure minus Ending Pressure)

Fluid used for test (water, nitrogen, CO2, ect.): Air & Nitrogen

Comments about test: Perf at 562-586 Fluid Depression test

The bottom of the tested zone is shut in with Float Shoe & Cement
at a depth of 562 ft. In signing the form below, it is certified
that the above indicated well was tested for mechanical integrity on the
date shown at the top of this page.

Signed: Sterling P. Hambluckle EOR
Operator Contact Person or Title
Approved Agent

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory Not Satisfactory
State Agent: E. R. Witnessed: Yes No

REMARKS: _____

Computer Update 9/7/93
ck

FILE WITH PERMIT!

MECHANICAL INTEGRITY TEST REPORT

Test Date: 6-11-03

Operator: TOWN OIL COMPANY
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Ks. 66071
Phone: 913-294-2125

Lease BEARY Well # 55-D
County CASS Permit # 20120

TEST INFORMATION:

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

	<u>Run #1</u>	<u>Run #2</u>	<u>Run #3</u>
Start Time:	<u>11:12</u>		
End Time:	<u>11:45</u>		

Length of Test: _____
(Start Time minus End Time)

Initial Pressure (PSI): 260
Ending Pressure (PSI): 240

Pressure Change: 20
(Initial Pressure minus Ending Pressure)

Fluid used for test (water, nitrogen, CO2, ect.): air

Comments about test: needed 243 stabilized lost 14 min @ 240
(562) x .433 = 243#

The bottom of the tested zone is shut in with _____
at a depth of _____ ft. In signing the form below, it is certified
that the above indicated well was tested for mechanical integrity on the
date shown at the top of this page.

Signed: Stanley P. Hemmle Eo R
Operator Contact Person or _____ Title
Approved Agent

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory Not Satisfactory
State Agent: Mash Witnessed: Yes No

REMARKS: _____
Computer Update FILE WITH PERMIT!

MECHANICAL INTEGRITY TEST REPORT

Test Date: 8-20-98

Operator: TOWN OIL COMPANY
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Ks. 66071
Phone: 913-294-2125

Lease BEARY Well # 55-D
County CASS Permit # 20120

TEST INFORMATION:

Type MIT: Pressure Radioactive Tracer Survey Temperature Survey

	Run #1	Run #2	Run #3
Start Time:	<u>10:28 am</u>		
End Time:	<u>11:02 am</u>		
Length of Test: (Start Time minus End Time)	<u>34 min</u>		

Initial Pressure (PSI): 213 #
Ending Pressure (PSI): 190 #
Pressure Change:
(Initial Pressure minus Ending Pressure) 13 #

Fluid used for test (water, nitrogen, CO2, ect.): Air

Comments about test: Top perf 562', 110 to fluid, 452' total fluid
452' x .43 = 195 #

The bottom of the tested zone is shut in with float shoe and cement at a depth of 562 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Stacy P. Hamelke EOR
Operator Contact Person or Approved Agent Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory Not Satisfactory
State Agent: Theodore R. Int Witnessed: Yes No

REMARKS:
Computer Update AS FILE WITH PERMIT!

PUBLIC NOTICE

Town Oil Company, Rt. 4, Rolla, Kansas 66071 has applied for injection well permits at the following locations:

No.	Distance from North Line of Section	Distance from East Line of Section
53-B	355.73	1762.25
55-B	355.73	1542.25
57-B	357.17	1322.25
53-D	738.19	1762.25
55-D	737.19	1542.25
57-D	741.52	1322.25

sworn according to law, says that he is the publisher of the Star-Herald, a weekly newspaper of Cass County published continuously for a period of 20 years in Cass County, Missouri. The Star-Herald is published in Cass County of Cass, State aforesaid; and he is duly qualified to publish the same in accordance with the provisions of the Laws of the State of Missouri and that the notice hereto annexed was published in the Star-Herald for two weeks consecutively, as follows:

of Section 4, Township 46N, Range 33W, Cass County, Missouri.
 Written comments or requests for additional information regarding such wells should be directed within fifteen (15) days of this notice to: State Geologist, Missouri Oil and Gas Council, P.O. Box 250, Rolla, Missouri 65401.

50 dated 4/28, 1988

April 28, 1988

- 1st insertion Vol. No. dated, 19.....
- 2nd insertion Vol. No. dated, 19.....
- 3rd insertion, Vol. No. dated, 19.....
- 4th insertion, Vol. No. dated, 19.....
- 5th insertion, Vol. No. dated, 19.....
- 6th insertion, Vol. No. dated, 19.....

Printer's Fee, \$ 33.00

Beardy

[Signature]
 Publisher

Subscribed and sworn to before me this 28th day of April 1988.

Witness my hand official seal.

[Signature]
 Notary Public

RECEIVED
 MAY 06 1988

MO Oil & Gas Council
 Economic Geology

DORA E. NATION
 Notary Public - State of Missouri
 Commissioned in Cass County
 My Commission Expires May 5, 1989

Probate Judge



EMERY ENERGY, INC.

225 North State Street
Salt Lake City, Utah 84103
(801) 531-8770

June 14, 1984

RECEIVED

JUN 21 1984

Missouri Department of Natural Resources
P.O. Box 250
Rolla, MO. 65401
Attn: Mr. Bruce W, Netzler, Geologist

MO. OIL & GAS COUNCIL

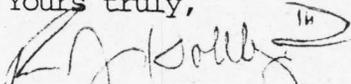
Dear Mr. Netzler,

I am in receipt of your letter requesting an interpretation of the log reports submitted to your office in 1981 by our company covering wells on the Beary Lease, Cass County, Missouri. In 1982-83 we basically shut down our operations in the Kansas/Missouri area and let the people go who were responsible for both the drilling of these wells and the Government reports. I have looked over the logs and our in-house geologist here in Salt Lake has examined it also but we are unable to come up with the answers. The fact is that no one is around who was there to observe the way the formations lay, so I dont know ~~how~~ we can clear up the matter.
how

If 3½ years hadnt passed I'd have confidence that maybe we could tack something down, but now I believe it is too late.

I'm sorry I was'nt able to help you in getting this cleared up. Please feel free to call if you have any other questions.

Yours truly,


Ron J. Hollberg, III
Production Dept.

RJH/rh

57	03/24/83	FR01	PRAIIE ENERGY CORP.	KNOCKE	4	955	600	590.46N	33W	04	1774 FSL	2372 FSL	CASS	037	20366	PRODUCING
	04/13/83	FR01	PRAIIE ENERGY CORP.	MCLAUGHLIN	3-G	1035	700	640.46N	33W	04	2471 FSL	2217 FSL	CASS	037	20387	INCOMPLETE
	04/12/83	FR01	PRAIIE ENERGY CORP.	MCLAUGHLIN	5	1007	700	680.46N	33W	04	35 FSL	1558 FSL	CASS	037	20388	PRODUCING
	04/18/83	FR01	PRAIIE ENERGY CORP.	WDRKMAN	5	1058	650	660.46N	33W	04	112 FSL	2116 FSL	CASS	037	20389	PRODUCING
	04/28/83	FR01	PRAIIE ENERGY CORP.	MCLAUGHLIN	1E	1050	700	640.46N	33W	04	165 FSL	2244 FSL	CASS	037	20393	PRODUCING
	04/28/83	FR01	PRAIIE ENERGY CORP.	MCLAUGHLIN	1E-K	1050	700	640.46N	33W	04	133.6 FSL	1723 FSL	CASS	037	20395	PRODUCING
	07/22/83	FR01	PRAIIE ENERGY CORP.	MCLAUGHLIN	0-K	1050	700	620.46N	33W	04	1000 FSL	2333 FSL	CASS	037	20396	PRODUCING
	07/22/83	FR01	PRAIIE ENERGY CORP.	KNOCKE	5	1035	700	620.46N	33W	04	175 FSL	2162 FSL	CASS	037	20397	PRODUCING
	07/22/83	FR01	PRAIIE ENERGY CORP.	KNOCKE	6	985	700	580.46N	33W	04	567 FSL	1833 FSL	CASS	037	20398	PRODUCING
	08/15/83	FR01	PRAIIE ENERGY CORP.	KNOCKE	10	980	700	568.46N	33W	04	366 FSL	1149 FSL	CASS	037	20399	PRODUCING
	12/19/83	FR01	PRAIIE ENERGY CORP.	MCLAUGHLIN	8-K	1053	650	647.46N	33W	04	309 FSL	2211 FSL	CASS	037	20407	PRODUCING
	04/24/84	FR01	TOWN OIL CO.	VALTON	2AV	1045	600	0.46N	33W	04	1345 FSL	2110 FSL	CASS	037	20424	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	27W	1055	400	0.46N	33W	04	1820 FSL	2658 FSL	CASS	037	20425	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	28W	1040	600	0.46N	33W	04	2399 FSL	2538 FSL	CASS	037	20428	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	38W	1055	400	0.46N	33W	04	30 FSL	2494 FSL	CASS	037	20429	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	38W	1045	600	0.46N	33W	04	1275 FSL	2696 FSL	CASS	037	20430	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	29W	1085	600	0.46N	33W	04	1102 FSL	1357 FSL	CASS	037	20431	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	21W	1070	600	0.46N	33W	04	648 FSL	2368 FSL	CASS	037	20432	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	23W	1070	600	0.46N	33W	04	648 FSL	2679 FSL	CASS	037	20433	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	24W	1055	600	0.46N	33W	04	1121 FSL	2404 FSL	CASS	037	20434	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	35W	1055	400	0.46N	33W	04	330 FSL	2413 FSL	CASS	037	20435	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	34W	1060	600	0.46N	33W	04	448 FSL	2409 FSL	CASS	037	20436	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	33W	1035	600	0.46N	33W	04	1840 FSL	2425 FSL	CASS	037	20437	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	32W	1040	600	0.46N	33W	04	2109 FSL	2450 FSL	CASS	037	20438	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	31W	1020	600	0.46N	33W	04	2393 FSL	2165 FSL	CASS	037	20439	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	30W	1055	600	0.46N	33W	04	2406 FSL	2167 FSL	CASS	037	20440	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	29W	1040	600	0.46N	33W	04	2400 FSL	2207 FSL	CASS	037	20441	INJECTION UC
	04/24/84	FR01	TOWN OIL CO.	VALTON	37W	1085	600	0.46N	33W	04	30 FSL	2679 FSL	CASS	037	20442	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	18W	1085	300	0.46N	33W	04	1427 FSL	1357 FSL	CASS	037	20443	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	16W	1070	600	0.46N	33W	04	2466 FSL	1358 FSL	CASS	037	20444	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	14W	1050	600	0.46N	33W	04	2419 FSL	1808 FSL	CASS	037	20445	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	15W	1050	600	0.46N	33W	04	2417 FSL	1358 FSL	CASS	037	20446	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	13W	1075	600	0.46N	33W	04	2060 FSL	1803 FSL	CASS	037	20447	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	12W	1055	600	0.46N	33W	04	1740 FSL	1683 FSL	CASS	037	20448	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	11W	1070	600	0.46N	33W	04	867 FSL	2044 FSL	CASS	037	20449	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	10W	1080	600	0.46N	33W	04	1747 FSL	1350 FSL	CASS	037	20450	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	9W	1085	600	0.46N	33W	04	765 FSL	2314 FSL	CASS	037	20451	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	4W	1070	600	0.46N	33W	04	1607 FSL	2050 FSL	CASS	037	20452	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	9W	1060	600	0.46N	33W	04	2625 FSL	2341 FSL	CASS	037	20453	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	11W	1080	600	0.46N	33W	04	1160 FSL	1802 FSL	CASS	037	20454	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	11W	1070	600	0.46N	33W	04	30 FSL	2360 FSL	CASS	037	20455	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	10W	1070	600	0.46N	33W	04	2080 FSL	2447 FSL	CASS	037	20456	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	10W	1075	600	0.46N	33W	04	330 FSL	2043 FSL	CASS	037	20457	INJECTION UC
	04/23/84	FR01	TOWN OIL CO.	VALTON	39W	1070	600	0.46N	33W	04	30 FSL	2042 FSL	CASS	037	20458	INJECTION UC
	02/06/85	FR01	PRAIIE ENERGY CORP.	MCLAUGHLIN	2K	1059	627	639.46N	33W	04	1576 FSL	2396 FSL	CASS	037	20485	PRODUCING AC



MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM 28-65-11

INSTRUCTIONS	RECORD INJECTION RATE AND INJECTION PRESSURE AT 15 MINUTE INTERVALS WITH THE RESULTS SUBMITTED ANNUALLY.	PERMIT NUMBER	OPERATOR	WELL NUMBER	REMARKS
COUNTY	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - PSI(g)	DATE MEASUREMENT TAKEN		
Cass	110	400	1-28-06	Town Oil Co.	Beary D-55
(01) JAN.	110		2-28-06		
(02) FEB.	110		3-28-06		
(03) MARCH	110		4-28-06		
(04) APRIL	110		5-28-06		
(05) MAY	110		6-28-06		
(06) JUNE	110		7-28-06		
(07) JULY	110		8-28-06		
(08) AUG.	110		9-28-06		
(09) SEPT.	110		10-28-06		
(10) OCT.	110		11-28-06		
(11) NOV.	110		12-28-06		
(12) DEC.					

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Oil & Gas Council

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MSD 28-6509 (8-05)



MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

FORM OGC-12

INSTRUCTIONS		RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.				
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER			
CASS	20120	TOWN OIL COMPANY	BEARY D-55			
MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS		
(01) JAN.	110	400	1-31-08			
(02) FEB.	110	400	2-28-08			
(03) MARCH	110	400	3-31-08			
(04) APRIL	110	400	4-30-08			
(05) MAY	110	400	5-31-08			
(06) JUNE	110	400	6-30-08			
(07) JULY	110	400	7-31-08			
(08) AUG.	110	400	8-31-08			
(09) SEPT.	110	400	9-30-08			
(10) OCT.	110	400	10-31-08			
(11) NOV.	110	400	11-30-08			
(12) DEC.	110	400	12-31-08			

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Mo Oil & Gas Council

MO 780-0208 (8-06)

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MISSOURI DEPARTMENT OF NATURAL RESOURCES
 GEOLOGICAL SURVEY PROGRAM
INJECTION WELL MONITORING REPORT

INSTRUCTIONS		RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.					
COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
CASS	20120	TOWN OIL COMPANY	BEARY D-55				
(01) JAN.	110		400	1-31-09			RECEIVED JAN 25 2010 Mo Oil & Gas Council
(02) FEB.	110		400	2-28-09			
(03) MARCH	110		400	3-31-09			
(04) APRIL	110		400	4-30-09			
(05) MAY	110		400	5-31-09			
(06) JUNE	110		400	6-30-09			
(07) JULY	110		400	7-31-09			
(08) AUG.	110		400	8-31-09			
(09) SEPT.	110		400	9-30-09			
(10) OCT.	110		400	10-31-09			
(11) NOV.	110		400	11-30-09			
(12) DEC.	110		400	12-31-09			

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