

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR Town Oil Co. DATE 10-4-80  
R. R. #4 Paola Kansas 66071  
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Walton Well number 26 Elevation (ground)

WELL LOCATION (give footage from section lines)  
165 ft. from (N) ~~XX~~ sec. line 2140 ft. from (E) ~~XX~~ sec. line

WELL LOCATION Section 4 Township 46 Range 33 County Cass

Nearest distance from proposed location to property or lease line: 165 feet  
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 330 feet

Proposed depth: Approx. 600 feet Rotary or Cable tools Rotary Approx. date work will start When approved

Number of acres in lease: 85 Number of wells on lease, including this well, completed in or drilling to this reservoir: \_\_\_\_\_  
Number of abandoned wells on lease: Unknown

If lease, purchased with one or more wells drilled, from whom purchased: Name Harry Knoche No. of Wells: producing \_\_\_\_\_  
Address Belton, Missouri inactive \_\_\_\_\_  
abandoned \_\_\_\_\_

Status of Bond Single Well  Amt. \_\_\_\_\_ Blanket Bond  Amt. \$20,000.00  ON FILE  ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>20'</u>	<u>6 1/4"</u>						
<u>600'</u>	<u>2"</u>	<u>3.75</u>	<u>To surface</u>				

I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  
Signature Lester Town

Permit Number: 20099  
Approval Date: October 20, 1980  
Approved By: Wallace B. Drive  
IRS

OCT 15 1980

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

MO. OIL & GAS COUNCIL

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401

One will be returned. Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner Town Oil Co.		Address Rt. 4 Paola, Kansas 66071			
Lease Name Walton		Well Number 26			
Location 165' from N sec. line & 2140" from E sec. line				Sec. — TWP-Range or Block & Survey 4-46-33	
County Cass		Permit number (OGC3 number) 20099			
Date spudded 10-21-80		Date total depth reached 10-25-80	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) feet	Elevation of casing hd. flange feet
Total depth 620		P. B. T. D.			
Producing interval (s) for this completion			Rotary tools used (interval) From 0 to 620	Cable tools used (interval) From to	
Was this well directionally drilled? No		Was directional survey made?	Was copy of directional survey filed?	Date filed	
Type of electrical or other logs run (list logs filed with the State Geologist) Electric log run, copy attached					Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt. pulled
Surface	8 5/8	6 1/2		22'	2	0
Producing	5 1/2	2"		600'	102	0

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
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INITIAL PRODUCTION

Date of first production Unknown		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Artificial lift				
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hr.	Oil 4 bbls/day	Gas MCF	Water bbls	Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:  
Covered with dirt

CERTIFICATE: I, the undersigned, state that I am the partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED

MAR 19 1982

Signature Lester Town  
Lester Town

MAR 19 1981  
MO. OIL & GAS COUNCIL

Remit two copies: one will be returned.

**TOWN OIL CO.**

"Purchaser of Crude Oil"

RECEIVED

MAR 19 1982

913-294-2854

913-294-4232

Route 4  
Paola, Kansas 66071

MO. OIL & GAS COUNCIL

Well No. 26  
Farm: Walton  
Cass County, Missouri  
Lease Owner: Town Oil Co.

Thickness of Strata	Formation	Total Depth
11	Soil & clay	11
22	Broken lime	33
30	Shale	63
9	Lime	72
6	Shale	78
4	Lime	82
6	Shale	88
4	Red bed	92
2	Shale	94
1	Lime	95
6	Shale	101
6	Lime	107
26	Shale	133
5	Lime shells	138
19	Shale	157
2	Lime	159
4	Shale	162
21	Lime	184
7	Shale & slate	191
21	Lime	212
4	Shale & slate	216
2	Lime	218
3	Shale & slate	221
6	Lime	227
106	Shale	333
6	Sand	339
21	Shale	360
10	Lime shells	370
23	Shale	393
22	Sand	415
2	Lime	417
4	Shale	421
2	Lime	423
7	Shale & slate	430
8	Lime	438
6	Shale	444
6	Sand	452
12	Shale	464
4	Lime	468
4	Slate & shale	472

Hertha

Well No. 26  
Farm: Walton  
Cass County, Missouri  
Lease Owner: Town Oil Co.

Thickness of Strata	Formation	Total Depth
5	Sand	477
2	Lime	479
3	Sandy lime	482
31	Shale	513
6	Lime shells	519
11	Sandy shale	530
2	Sand	532
5	Sandy shale	537
6	Sand	543
1	Shale	544
16	Sand	560
5	Shale	565
8	Sand	573
1	Lime	574
5	Sand	579
41	Shale	620

RECEIVED

FORM OGC-7

MAR 25 2013



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC				ADDRESS 9393 W 110th Street, Ste. 500			
NAME OF LEASE Walton				WELL NUMBER 26		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 037-20099	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 4 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West				LATITUDE N38 50' 42.19"		LONGITUDE W94 34' 20.71"	COUNTY Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Town Oil Company			HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 5 GAS (MCF/DAY) 0		DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 03/04/2013		TOTAL DEPTH 620'		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) .50 GAS (MCF/DAY) N/A		WATER (BBL/DAY) 2	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation		Depth interval of each formation		Size, kind, and depth of plugs used, giving amount of cement.	
Squirrel Sandstone		Oil and Water		530-579		Squeezed 77 sks of Portland from surface to 600', topped off the well with 5 additional sks of Portland, shut in with 2" valve	
SIZE PIPE		PUT IN WELL (FT)		PULLED OUT (FT)		LEFT IN WELL (FT)	
2 3/8"		600'		0		600'	
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)				PACKERS AND SHOES			
N/A				None			
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None			
<b>NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>							
NAME		ADDRESS			DIRECTION FROM THIS WELL		
Maclaughlin, J.R. and A		1103 W47th, Apt B Kansas City, MO 64112			West		
Beary, Helen		28 Briar Oaks Ln Reeds Springs, Mo 65737			East		
Michael Effertz Farms LLC		16401 HOLMES RD, BELTON, MO 64012			South		
Colt Energy, Rhoden Lease		4330 Shawnee Mssn Pky Fairway ks 66205			North		
METHOD OF DISPOSAL OF MUD PIT CONTENTS		There was no pit used in this process, cement was squeezed directly down the well					
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)							
<p><b>CERTIFICATE</b> I, the undersigned, state that I am the <u>Chief Operating Officer</u> of the <u>Kansas Resource Exploration and Development, LLC</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.</p>							
SIGNATURE 						DATE 03/05/2013	