

Permit #: 20069

Date Issued: 4-14-80

County: Cass

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 5-22-81

COMMENTS:

Striped 12-31-81 da  
band 220004 released 10.23.81

OCC FORMS	Date Received
1	
2	9/14/80
3	4/19/80
3i	
4	
4i	
5	3/6/81
6	9/30/81
7	9/30/81
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	Same by Webster		
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR Wilfred E. Burris DATE 4-11-80

9014 Noland Rd. Lenexa Kansas 66215

Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <u>Clifford B. Smith and Phyllis H. Smith</u>	Well number <u>#5</u>	Elevation (ground) <u>1090</u>
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WELL LOCATION (give footage from section lines)  
1155 ft. from (N) (S) sec. line 2480 ft. from (E) (W) sec. line

WELL LOCATION Section <u>17</u> Township <u>46</u> Range <u>32</u>	County <u>Cass</u>
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Nearest distance from proposed location to property or lease line: <u>165</u> feet	Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: <u>300</u> feet
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Proposed depth: <u>800 Ft.</u>	Rotary or Cable tools <u>Rotary</u>	Approx. date work will start <u>A S A P</u>
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Number of acres in lease: <u>22.73</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>8</u>
	Number of abandoned wells on lease: <u>0</u>

If lease, purchased with one or more wells drilled, from whom purchased: Name \_\_\_\_\_ Address \_\_\_\_\_

No. of Wells: producing 0  
inactive 0  
abandoned 0

Status of Bond

Single Well  Amt. \$2,000.00 Blanket Bond  Amt. \_\_\_\_\_

ON FILE  ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>40 Ft.</u>	<u>7 Inch</u>						
<u>800 Ft.</u>	<u>2 Inch</u>		<u>out</u>				

I, the undersigned, state that I am the Manager of the Partnership (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature Wilfred E. Burris

**20069**

Permit Number: \_\_\_\_\_  
 Approval Date: 14 April 1980  
 Approved By: Wilfred E. Burris

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

WATER SAMPLES REQUIRED @:

Remit two copies to: Missouri Oil and Gas Council  
 P.O. Box 250 Rolla, Mo. 65401  
 One will be returned for driller's signature

APR 14 1980

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner Will Burriss		Address 9014 Nolan Road Lenexa, KS 66215			
Lease Name Smith		Well Number 5	17-46-32		
Location 1155' from N. line Sec. 17 & 2480' from W. Line Sec. 17					Sec. — TWP-Range or Block & Survey
County Cass	Permit number (OGC3 number)				
Date spudded	Date total depth reached 043080	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) 1090 feet	Elevation of casing hd. flange feet	
Total depth 622'	P. B. T. D				
Producing interval (s) for this completion 550' 558'		Rotary tools used (interval) From 0 to TD Drilling Fluid used Fresh Water		Cable tools used (interval) From to	
Was this well directionally drilled?	Was directional survey made?	Was copy of directional survey filed?		Date filed	
Type of electrical or other logs run (list logs filed with the State Geologist) Gamma Ray Neutron				Date filed	

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb/ft.)	Depth set	Sacks cement	Amt. pulled
	10"	10"	13#	70"	20	0

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
2 in.	615 ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
2	1 11/16	550-558	Fractured 50 sacks sand	550' 558'

INITIAL PRODUCTION

Date of first production June, 1980		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)	
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil .07 bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

CERTIFICATE: I, the undersigned, state that I am the President of the McDonnell DeLby Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Doug McDonald  
Signature

RECEIVED

MAR 06 1981

Remit two copies: one will be returned

MO. OIL & GAS COUNCIL

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description*
Unknown	0	16	
Lime	16	78	
Shale/ Lime Breaks	78	148	
Lime	148	155	
Shale	155	165	
Lime	165	169	
Shale	169	172	
Lime	172	192	
Shale	192	203	
Lime	203	221	
Shale	221	227	
Lime	227	229	
Shale	229	234	
Lime	234	239	
Shale	239	414	
Lime	414	418	
Shale	418	431	
Lime	431	440	
Shale	440	454	
Lime	454	458	
Shale	458	462	
Lime	462	471	
Shale	471	506	
Lime	506	509	
Shale	509	567	
Core	567	586	
Oil Sand	567	567.33	
Shale	567.33	622	
Total Depth	622		

\*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MISSOURI OIL AND GAS COUNCIL

RECEIVED

SEP 9 1991 Form OCC-8

NOTICE OF INTENTION TO ABANDON WELL

MO. OIL & GAS COUNCIL

Name of Lease Wilfred Burris Date \_\_\_\_\_

Well No. 5 is located 1155 feet from (N) (S) line and 2480

feet from (E) (W) line of Section 17 Township 46 Range 32

Cass County The elevation of the ground at well site is 1090

\_\_\_\_\_ feet above sea level.

Name and address of Contractor or Company which will do work is:

Meadowlark Drilling

DETAILS OF WORK

(Indicate size, kind, and depth of plugs, where casing will be pulled, other pertinent details)

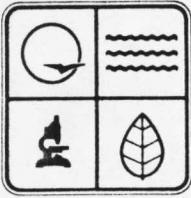
2" pipe 50' cemented above zone 50' cemented from top- thru and above  
pipe cut off  $3\frac{1}{2}$ ' below top

CERTIFICATE: I, the undersigned, state that I am the \_\_\_\_\_ of the \_\_\_\_\_ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Wilfred Burris  
Signature

Remit two copies; one will be returned





October 23, 1981

MISSOURI DEPARTMENT OF NATURAL RESOURCES

P.O. Box 250 Rolla, Missouri 65401 (314) 364-1752

Ms. Betty Lester  
State Surety Company  
Insurance Exchange Building  
Des Moines, Iowa 50309

Re: Oil and Gas Bonds #219999, #220003, and #220004 on Hyman  
Weneck and Wilfred E. Burris

Dear Ms. Lester:

The above three (3) bonds may be released. The three (3) wells that  
are presently covered under these bonds have been plugged in compliance  
with Missouri Oil and Gas Council rules and regulations.

Sincerely,

Ira R. Satterfield, Geologist and Chief  
Oil and Gas/Subsurface Geology Section

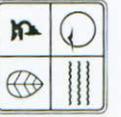
IRS:gcr

cc: Mr. Wilfred E. Burris  
9014 Noland Road  
Lenexa, Kansas 66215

44

Christopher S. Bond Governor  
Fred A. Lafser Director

Division of Geology and Land Survey  
Wallace B. Howe Director



STATE OF MISSOURI  
 MISSOURI DEPARTMENT OF NATURAL RESOURCES  
 GEOLOGICAL SURVEY PROGRAM  
**INJECTION WELL MONITORING REPORT**

**RECEIVED**  
 JAN 14 2010

FORM OGC-12

MO Oil & Gas Council

Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	INSTRUCTIONS	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass		20069	D.E. Exploration, Inc.	Belton Unit #C-5
MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	0	0	January 31, 2009	Temporary Abandoned
(02) February	0	0	February 28, 2009	
(03) March	0	0	March 31, 2009	
(04) April	0	0	April 30, 2009	
(05) May	0	0	May 31, 2009	
(06) June	0	0	June 30, 2009	
(07) July	0	0	July 31, 2009	
(08) August	0	0	August 31, 2009	
(09) September	0	0	September 30, 2009	
(10) October	0	0	October 31, 2009	
(11) November	0	0	November 30, 2009	
(12) December	0	0	December 31, 2009	

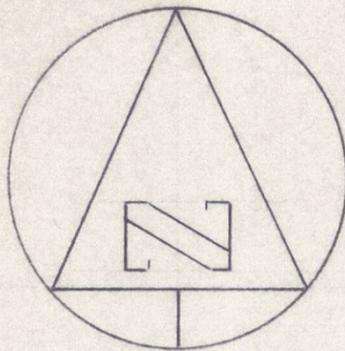
MO 780-0208 (8-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 (573) 368-2143  
 ONE (1) COPY WILL BE RETURNED.

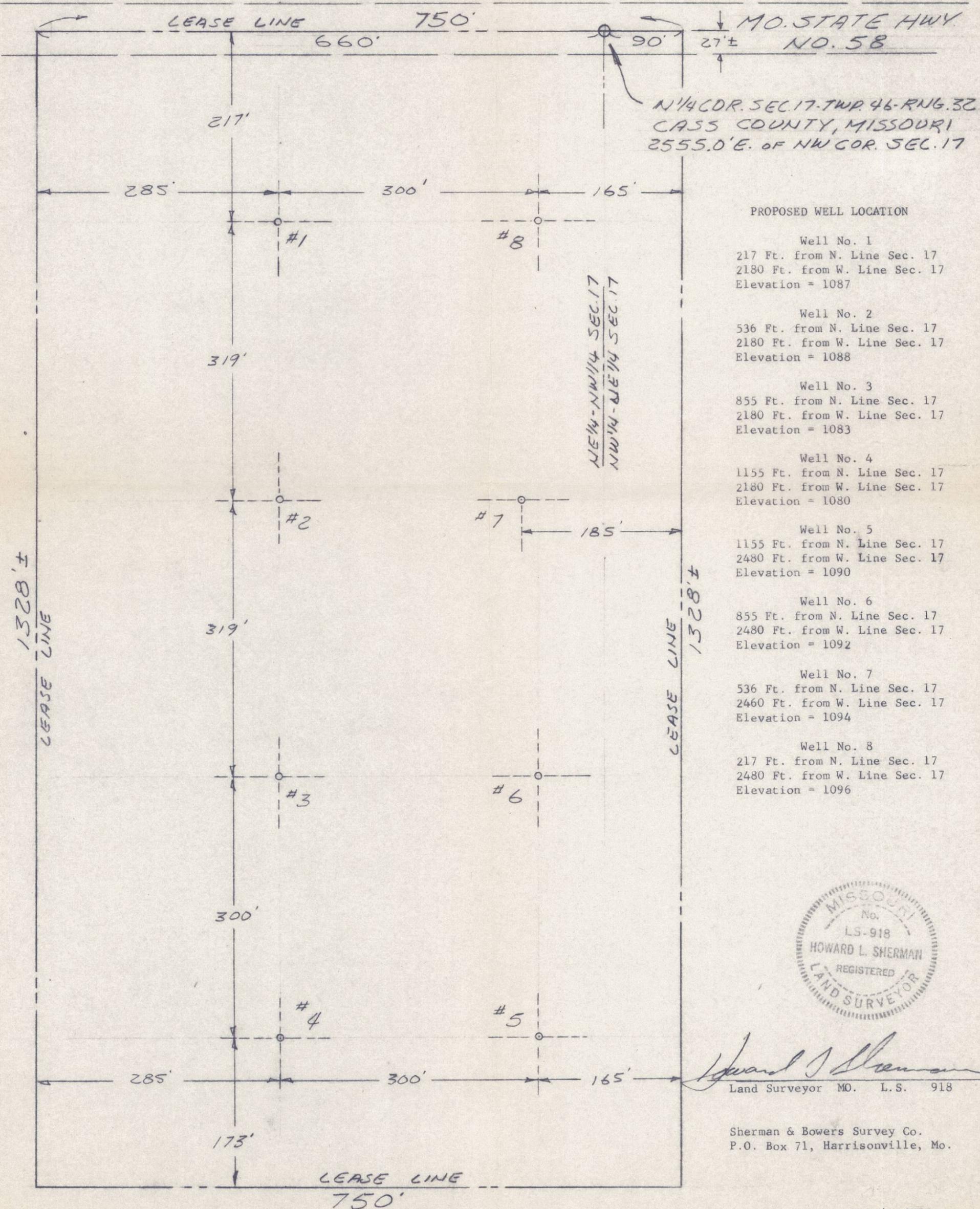
MISSOURI OIL AND GAS COUNCIL

FOR LEASEE: WILL BURRIS  
LENEXA, KANSAS

OWNER & LEASOR: CLIFFORD B. & PHYLLIS H. SMITH  
CASS COUNTY, MISSOURI



1" = 100'  
SCALE



PROPOSED WELL LOCATION

Well No. 1  
217 Ft. from N. Line Sec. 17  
2180 Ft. from W. Line Sec. 17  
Elevation = 1087

Well No. 2  
536 Ft. from N. Line Sec. 17  
2180 Ft. from W. Line Sec. 17  
Elevation = 1088

Well No. 3  
855 Ft. from N. Line Sec. 17  
2180 Ft. from W. Line Sec. 17  
Elevation = 1083

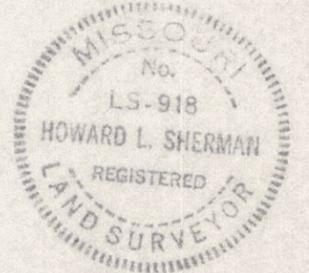
Well No. 4  
1155 Ft. from N. Line Sec. 17  
2180 Ft. from W. Line Sec. 17  
Elevation = 1080

Well No. 5  
1155 Ft. from N. Line Sec. 17  
2480 Ft. from W. Line Sec. 17  
Elevation = 1090

Well No. 6  
855 Ft. from N. Line Sec. 17  
2480 Ft. from W. Line Sec. 17  
Elevation = 1092

Well No. 7  
536 Ft. from N. Line Sec. 17  
2460 Ft. from W. Line Sec. 17  
Elevation = 1094

Well No. 8  
217 Ft. from N. Line Sec. 17  
2480 Ft. from W. Line Sec. 17  
Elevation = 1096



*Howard L. Sherman*  
Land Surveyor MO. L.S. 918

Sherman & Bowers Survey Co.  
P.O. Box 71, Harrisonville, Mo.

APR 14 1980

MO. OIL & GAS COUNCIL