Replacement App. for Town Oil Co (former Operator - Lenco) 8-01

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FORM OGC-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

☐ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR			DATE
Town Oil Co., Inc			8-20-01
ADDRESS	CITY	STATE	ZIP CODE
16205 W. 287 St.	Paola	KS	66071

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND)
Dunmire	7	930

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE)

1240 FT. FROM (N)(X) SECTION LINE 947 FEET FROM (E) (X) SECTION LINE

WELL LOCATION	SECTION	TOWNSHIP	RANGE	COUNTY
	8	43N	33W	Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 250 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED — FOR WELL ON THE SAME LEASE 330 FEET

PROPOSED DEPTH	DRILLING CONTRACTOR, NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
300		Rotary	7-19-78

NUMBER OF ACRES IN LEASE: 950

NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 7

NUMBER OF ABANDONED WELLS ON LEASE None

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME

ADDRESS

NO. OF WELLS: PRODUCING ____ INJECTION ____ INACTIVE ____ ABANDONED ____

STATUS OF BOND	☐ SINGLE WELL AMOUNT $	☒ BLANKET BOND AMOUNT $ 80,000	☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM				APPROVED CASING — TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
50'	7 5/8 surface pipe						
4" pipe to producing horizon							

I, the undersigned, state that I am the President of the Town Oil Co., Inc (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE DATE

PERMIT NUMBER 20050

APPROVAL DATE July 14, 1978

APPROVED BY

☑ DRILLER'S LOG REQUIRED ☑ E-LOGS REQUIRED IF RUN
☑ CORE ANALYSIS REQUIRED IF RUN ☑ DRILL STEM TEST INFO. REQUIRED IF RUN
☐ SAMPLES REQUIRED
☐ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I ____ of the ____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE Lester Town DATE 8-20-01

MO 780-0211 (2-88) **REMIT TWO COPIES TO:** MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65401

Form OGC - 3

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR Ke-La-Da Enterprises, Inc. DATE 7-12-78

Archie (Address) Missouri 64725 (City) (State)

DESCRIPTION OF WELL AND LEASE

Name of lease	Well number	Elevation (ground)
Hall	7	930

WELL LOCATION (give footage from section lines)
1240 ft. from (N) (S) sec. line 947 ft. from (E) (W) sec. line

WELL LOCATION Section 8 Township 43 Range 33 County Cass

Nearest distance from proposed location to property or lease line: 250 feet

Distance from proposed location to nearest drilling, completed or applied – for well on the same lease: 330 feet

Proposed depth:	Rotary or Cable tools	Approx. date work will start
300	Rotary	7-19-78

Number of acres in lease: 950

Number of wells on lease, including this well, completed in or drilling to this reservoir: seven

Number of abandoned wells on lease: none

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____

No. of Wells: producing _____ inactive _____ abandoned _____

Status of Bond

Single Well ☐ Amt. _____ Blanket Bond ☒ Amt. 10,000 ☒ ON FILE ☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:

amt.	size	wt./ft.	cem.
50'	7 5/8 surface pipe		
4"	pipe to producing horizon		

Approved casing – To be filled in by State Geologist

amt.	size	wt./ft.	cem.
	OK		

I, the undersigned, state that I am the Vice-Pres. Treas of the Ke-La-Da Enterprises (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature Kenneth L. Simpson

Permit Number: 20050

Approval Date: 14 July 1978

Approved By: Wallace B. Hunt

☒ SAMPLES REQUIRED

☐ SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED @: _____

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Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401

One will be returned.

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL

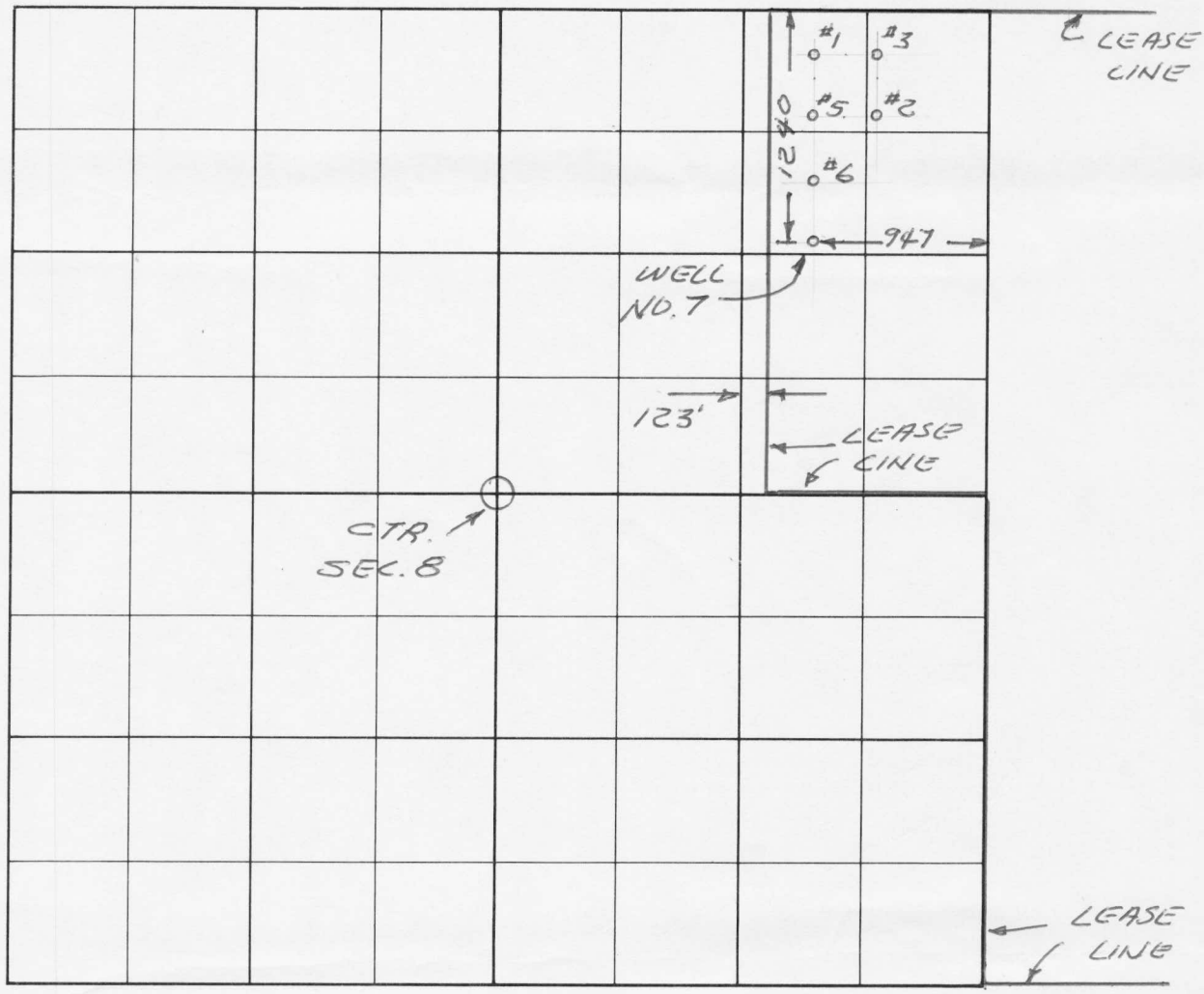
WELL LOCATION PLAT

Form OGC - 4

Owner: Ke-La-Da Enterprises

Lease Name: Hall 7 County, Cass

1240 feet from (N) - (S) line and 947 feet from (E) - (W) line of Sec. 8 Twp. 43 Range 33



SCALE
1" = 1000'

REMARKS:

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

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MISSOURI No. LS-918 HOWARD L. SHERMAN REGISTERED (SEAL) LAND SURVEYOR

Howard L. Sherman

Registered Land Surveyor

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
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MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☑ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☑ Gas ☐ Dry ☐

Owner: The LaDa Enter. Inc	Address: Box 197 Archie, Mo.
Lease Name: Hall	Well Number: 7
Location: 1240 From N, - 947 From E	Sec. — TWP-Range or Block & Survey: 8-43-33
County: Cass	Permit number (OGC3 number): 20050

Date spudded	Date total depth reached	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.)	Elevation of casing hd. flange
7-18-78	7-20-78	8-10-78	936 feet	937 feet

Total depth	P. B. T. D
285	274.5

Producing interval (s) for this completion: 230 - 245		Rotary tools used (interval): From 0 to 285; Drilling Fluid used	Cable tools used (interval): From to
Was this well directionally drilled? No	Was directional survey made? No	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist): Gamma Ray Neutron			Date filed: 8-10-82

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Surf. Pipe	6 1/2	4 1/2	9#	274	50	

TUBING RECORD			LINER RECORD				
Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
2 in.	245 ft.	None ft.	in.	ft.	ft.		

PERFORATION RECORD			ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD	
Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
1	Wire line	230 - 245	120 bbls Gel. Fluid	230-245

INITIAL PRODUCTION

Date of first production	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)
9-9-78	Pumping

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
9-10-78	168		140 bbls.	Trace MCF	Trace bbls.	32 API (Corr.)

Tubing pressure	Casing pressure	Cal'ted rate of Production per 24 hrs.	Oil	Gas	Water	Gas—oil ratio
			2 bbls.	Trace MCF	Trace bbls	

Disposition of gas (state whether vented, used for fuel or sold): Vented

Method of disposal of mud pit contents: Back filled

CERTIFICATE: I, the undersigned, state that I am the Vice Pres. of the The LaDa Enter. Inc (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

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Kenneth L. Hughes

Signature

Remit two copies: one will be returned

DATE 19 July 1978

COMPANY KE-LA-DA ENTERPRISES	FARM HALL	WELL NO. 7	Grd ELEV 936	PAGE NO 1
COUNTY Cass	STATE Missouri	LOCATION 1240 FNL, 947 FEL 8-43N-33W	Button Bit Drill & Core TYPE SAMPLE - Wet	

DEPTH From	DEPTH To	Lithology	Description	TR-Trace F-Fair Poro	Fluor	Stain	P-Poor G-Good Odor
0	5		soil, clay, yellow, brn; gravel				
5	10		gravel; ls, yellow, limonitic; ls, grey, brn, dense				
10	15		ls, grey, black, hard, foss, fusulinids				
15	20		ls, grey, hard, very foss, tt; NS				
20	25		ls, grey, brn, dead oil show				
25	30		ls, grey, brn, dead oil, foss; chert; tr grey sh				
30	35		sh, grey, blk				
35	40		sh, blk, soft to hard; ls, brn, tan, foss				
40	45		ls, brn, tan, vugular to tight; vugs filled w/ heavy brn, blk oil; oolitic lime;				
			oomoldic porosity; some good show				
45	50		ls, grey, brn, tan, foss; NS, tt				
50	55		ls, aa				
55	60		ls, aa; chert, blue, wh				
60	65		sh, grey, blk; slate, blk				
65	70		ls, grey, tan, brn, foss, oolitic				
70	75		ls, brn, aa				
75	80		ls, aa; sh, grey, grn, soft				
80	85		sh, grey, grn, soft; ls, brn				
85	90		sh, aa				
90	95		sh, grey; aa; sh, blk				
95	100		sh, grey, silty				
100	105		sh, grey; ss, vfg, dirty, shly, silty; NS, carbon				
105	110		sh, ss, aa				
110	115		sh, grey, blk; ss, vfg, dirty; NS, mica				
115	120		sh, aa; ss, aa; ss, vfg, carbon, mica				
120	125		sh, grey, blk, silty; ss, pyritic				
125	130		sh, grey silty				
130	135		silt, grey, mica, carbon				
135	140		silt, grey				
140	145		silt, grey				
145	150		sh, grey, silty, carbon				
150	155		sh, gry, silty				
155	160		silt, grey, mica				

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COMPANY KE-LA-DA ENTERPRISES	FARM HALL	WELL NO. 7	Grd ELEV 936	PAGE NO 2
COUNTY Cass	STATE Missouri	LOCATION 1240 FNL, 947 FEL 8-43N-33W	TYPE SAMPLE Button Bit Drill & Core - Wet	

DEPTH From	DEPTH To	Lithology	Description	TR-Trace F-Fair Poro	Fluor	Stain	P-Poor G-Good Odor
160	165		silt, aa; sh, grey				
165	170		sh, grey, fine, silty				
170	175		shale, grey				
175	180		sh, grey; tr ls; brn-tan, hard				
180	185		sh, grey, soft				
185	190		sh, grey to dark grey; ls, brn, hard				
190	195		sh, blk; ss, vfg, very limy, foss; ls, brn, hard				
195	200		ss, vfg, grn-grey, hard, tt; NS; ls, brn, hard, foss; ss, very pyritic; sh, grn				
200	205		clay, grn-grey; sh, grey-grn, silty; ls, brn, sdy; ss, grey-grn, dirty				
205	210		ss and ls, interbedded; ss, vfg, grn; ls, brn, tan, foss				
210	215		sh, grey to dark grey, micaceous; clay, grey, carbon				
215	220		sh, grey, very micaceous, carbon				
220	225		sh, grey; ls, brn; sh, grey				
225	230		sh, grey; sh, dark blk @ 226; clay at 227; coring point 228'; clay, grey sh,				
			grey w/ very small oolites (first time for this)				
			Core No. 1				
			Cut 5', Rec'd 4' 6"				
227.5	228		clay, green, rotten; clay, grn, hard, sandy				
228	229		ss, vfg, grn-grey, very clay-filled w/ grey shale blebs				
229	229.1		ss, vfg, clayey; NS				
229.1	230		ss, vfg, well sorted, solid saturation, bleeding oil & gas				
230	230.3		ss, vfg , bleeding oil				
230.3	230.15		sh, grey				
230.15	230.6		ss, vfg, show of oil, g ood bleed				
230.6	230.7		ss, very shaly, very limy				
230.7	231		ss, very limy, bleeding oil				
231	232		ls and sh laminated, nodular; NS				
232	232.5		ss, vfg, limy, bleeding oil				
			Core No. 2				
			Cut 5', Rec'd 5'				
232.5	233		sh, grey, grn; ls nodules				
233	234		ss, vfg, bleeding oil & gas; thin sh stk @ 233.5				
234	235		ss, vfg, bleeding oil & gas profusely to 234.7; 234.7 - 235, not so much				

DATE 19 July 1978

COMPANY KE-LA-DA ENTERPRISES	FARM HALL	WELL NO. 7	Grd ELEV 936	PAGE NO 3
COUNTY Cass	STATE Missouri	LOCATION 1240 FNL, 947 FEL 8-43N-33W	Button Bit Drill & Core TYPE SAMPLE - Wet	

DEPTH From	DEPTH To	Lithology	Description	TR-Trace F-Fair P-Poor G-Good Poro	Fluor	Stain	Odor
235	236		ss, aa				
236	237		ss, aa				
237	237.5		ss, vfg, bleeding oil & gas				
			Core No. 3				
			Cut 5', Rec'd 5'				
237.5	238		ss, vfg, laminated w/ thin sh stks, bleeding oil in streaks				
238	239		ss, vfg, well sat bleeding oil & gas				
239	240		ls, grey, grn, sdy, top 1" sat; bottom 1 1/2 ss, vfg, sat fully bleeding oil				
240	241		ss, w/ ls stks; ss, sat; ls, not				
241	242.5		ss, well-saturated, bleeding oil & gas; some sh blebs at 242				
			Core No. 4				
			Cut 5', Rec'd 4'				
242.5	243		ss, vfg, some thin sh stks, bleeding oil & gas				
243	244		ss, aa, good show				
244	245		ss, lime; sh interbed; sl show				
245	245.4		ss, lime and sh, aa				
245.4	246		sh, grey, thin laminae of ss; blebs of ss; NS				
Reaming & drilling samples							
250	255		sh, grey, sl silty				
255	260		sh, grey, silty, sandy				
260	265		sh, grey, silty, very pyritic				
265	270		sh, grey; tr ls				
270	275		sh, grey				
275	280		sh, grey				
280	285		sh, aa; ls, brn, hard, foss; top Worland ls @ 284'				