

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR WDS Industries DATE 3/21/78

P.O. Box 6965 Kansas City Missouri  
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease WDS Industries Well number 1 Elevation (ground) 1060

WELL LOCATION (give footage from section lines)  
950 ft. from  (S) sec. line 300 ft. from (E)  sec. line

WELL LOCATION Section 22 Township 46 Range 33 County Cass

Nearest distance from proposed location to property or lease line: 250 feet  
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: N/A feet

Proposed depth: 600' Rotary or Cable tools Rotary Approx. date work will start 4/4/78

Number of acres in lease: 120 Number of wells on lease, including this well, completed in or drilling to this reservoir: N/A  
Number of abandoned wells on lease: N/A

If lease, purchased with one or more wells drilled, from whom purchased: Name \_\_\_\_\_ Address \_\_\_\_\_  
No. of Wells: producing \_\_\_\_\_ inactive \_\_\_\_\_ abandoned \_\_\_\_\_

Status of Bond Single Well  Amt. 1,000.00 Blanket Bond  Amt. \_\_\_\_\_  
 ON FILE  ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Table with 2 main columns: Proposed casing program and Approved casing - To be filled in by State Geologist. Each column has sub-columns for amt., size, wt./ft., and cem.

I, the undersigned, state that I am the President of the W.D.S. Industries Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.  
Signature W.D. Sanderson

Permit Number: 20043  
Approval Date: 29 March 78  
Approved By: Walter B. ...

RECEIVED  
MAR 24 1978  
MO. OIL & GAS COUNCIL

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
WATER SAMPLES REQUIRED @:

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401  
One will be returned.

RECEIVED  
MAR 29 1978  
MO. OIL & GAS COUNCIL

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

MISSOURI OIL AND GAS COUNCIL  
WELL LOCATION PLAT

Form OGC - 4

Owner: WDS Industries

Lease Name: WDS Industries County, Cass

950 feet from ~~XXX~~ (S) line and 300 feet from (E) - ~~XXX~~ line of Sec. 22 Twp. 46 Range 33

							X

SCALE  
1" = 1000'

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401  
One will be returned.

RECEIVED  
MAR 24 1978  
MO. OIL & GAS COUNCIL

(SEAL)

Registered Land Surveyor

RECEIVED  
MAR 29 1978  
MO. OIL & GAS COUNCIL

MISSOURI OIL AND GAS COUNCIL

Form OGC-6

NOTICE OF INTENTION TO ABANDON WELL

Name of Lease SANDERS Date 5 / 16 / 78

Well No. 1 is located 1200 feet from ~~1200~~ (S) line and 300

feet from (E) ~~1200~~ line of Section 22 Township 46N Range 33W

CASS County The elevation of the ground at well site is 1050

\_\_\_\_\_ feet above sea level.

Name and address of Contractor or Company which will do work is:

A.G. GLAZE DRILLING CO.

121 SOUTH CHESTER OLATHE, KANSAS 66061

DETAILS OF WORK

(Indicate size, kind, and depth of plugs, where casing will be pulled, other pertinent details)

6 5/8" casing was set at 560' and pulled when plugged.

Brush and rock bridge was set at 347' and cemented back to 247'. (35 sacks of cement)

Brush and rock bridge was set at 135' and cemented with 6 sacks of cement.

Brush and rock bridge was set at 20' and cemented with 4 sacks of cement. Filled to surface with dirt.

CERTIFICATE: I, the undersigned, state that I am the owner of the Drilling Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Alma G. Glaze*  
Signature

Remit two copies; one will be returned

RECEIVED  
MAY 18 1978  
MO. OIL & GAS COUNCIL

SANDERS GAS WELL LOG

3	Surface	3
9	Drift	12
56	Lime	68
51	Shale	119
14	Lime	133
2	Shale	135
5	Red Bed	140
9	Shale	149
6	Lime	155
2	Shale	157
3	Lime	160
29	Shale	189
1	Lime	190
5	Shale	195
7	Lime	202
11	Shale	213
37	Lime	250
6	Shale	256
20	Lime	276
1	Shale	277
2	Black Slate	279
1	Lime	280
2	Shale	282
15	Lime	297
26	Shale	323
10	Sandy Shale	333
25	Shale	358
20	Sandy Shale	378
22	Shale	400
1	Sandstone	401
9	Shale	410
8	Sandstone	418
40	Shale	458
29	Sandy Shale	487
4	Lime	491
1	Shale	492
5	Lime	497
5	Shale	502
6	Lime	508
15	Sandstone	523
7	Shale	530
10	Lime	540
4	Shale	544
6	Black Slate	550
12	Sandy Shale	562
2	Lime	564
4	Sandy Shale	568
4	Sandstone	572
2	Lime	574
11	Sandy Shale	585
5	Sandstone	590
5	Shale	595
2	Lime	597
129	Shale	726
3	Lime	729
31	Shale	760

RECEIVED  
MAY 18 1978  
MO. OIL & GAS COUNCIL

May 18, 1978

*Should have been sent to  
WDS industries  
Chris Sanders*

Mr. Perry Lee Sanders  
Rural Route #2  
Peculiar, Missouri 64078

Re: Sanders Fee #1

Dear Mr. Sanders:

I am enclosing the duplicate of our Form OGC-6 (your notice of intention to abandon well) that was furnished to us by Mr. Alva G. Glaze. This copy is for your records.

I am assuming from the language on this report that this work has been done and is not being proposed to be done. If this work has been done we will accept this form for the final report so that you will not have to fill out our Form OGC-7, which is the actual plugging report. I'm all for saving as much paper work as possible.

I'm sorry I missed you the other day. Perhaps I can get by briefly on one of my other trips through the area and visit for a few minutes.

Thank you for your fine cooperation and if we can be of further service please feel free to call on me.

Sincerely,

Jack Wells, Geologist  
Subsurface Geology and Oil and Gas Section

JSW:gcr  
Enclosure

Permit #: 20043

Date Issued: 3-29-78

County: \_\_\_\_\_

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: \_\_\_\_\_

COMMENTS:

stripped 6.9.83

OGC FORMS	Date Received
1	
2	
3	3-29-78
3i	
4	3-24-78
4i	
5	
6	5-18-78
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	well log		5-18-78
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data: