

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR Town Oil Co. DATE Aug. 22, 1977

R.R. #4 Paola Kansas 66071

Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease <b>Walton</b>	Well number <b>29</b>	Elevation (ground)
--------------------------------	--------------------------	--------------------

WELL LOCATION (give footage from section lines)  
495 ft. from (N)  sec. line 2140 ft. from (E)  sec. line

WELL LOCATION Section 4 Township 46 Range 33 County Cass

Nearest distance from proposed location to property or lease line 165' from E. pro. line  
487.5' from N. pro. line Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 200 feet

Proposed depth: Approx. 600 feet Rotary or Cable tools Rotary Approx. date work will start When approved

Number of acres in lease: Approximately 85 Number of wells on lease, including this well, completed in or drilling to this reservoir: 20  
 Number of abandoned wells on lease: None

If lease, purchased with one or more wells drilled, from whom purchased: Name Harry Knoche No. of Wells: producing \_\_\_\_\_  
 Address Belton, Missouri inactive \_\_\_\_\_  
 abandoned \_\_\_\_\_

Status of Bond Single Well  Amt. \_\_\_\_\_ Blanket Bond  Amt. \$10,000.00  ON FILE  ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

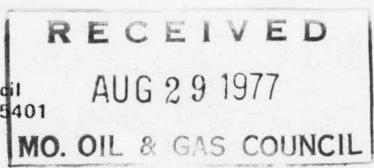
Proposed casing program:				Approved casing - To be filled in by State Geologist			
amt.	size	wt./ft.	cem.	amt.	size	wt./ft.	cem.
<u>App. 20'</u>	<u>7"</u>		<u>None</u>				
<u>600</u>	<u>4"</u>		<u>To Surface</u>				

I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge. Town Oil Co.  
 Signature Lester Town

Permit Number: 20038  
 Approval Date: 2 September 1977  
 Approved By: Wallace B. Hume

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.  
 Remit two copies to: Missouri Oil and Gas Council  
 P.O. Box 250 Rolla, Mo. 65401  
 One will be returned.



WATER SAMPLES REQUIRED @:  
 \_\_\_\_\_  
 \_\_\_\_\_

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner <b>Town Oil Co.</b>		Address <b>RR. #4, Paola, Kansas 66071</b>			
Lease Name <b>Walton</b>		Well Number <b>29</b>			
Location <b>495' N and 2140' E of Sec. lines</b>				Sec. -- TWP-Range or Block & Survey <b>4-46-33</b>	
County <b>Cass</b>		Permit number (OGC3 number) <b>20038</b>			
Date spudded <b>9-28-77</b>		Date total depth reached <b>10-10-77</b>	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.) feet	Elevation of casing hd. flange feet
Total depth <b>608</b>		P. B. T. D.			
Producing interval (s) for this completion <b>551 to 579</b>			Rotary tools used (interval) From <b>0</b> to <b>608</b>		Cable tools used (interval) From _____ to _____
Was this well directionally drilled? <b>No</b>		Was directional survey made?		Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist) <b>Electric log will be furnish at later date.</b>					Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
Surface		7"		74		
Production		4"		596	Cemented to surface	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
2 in.	608 ft.	ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production <b>Unknown</b>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) <b>Artificial lift</b>					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)	
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 in.	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:  
**Covered with dirt.**

CERTIFICATE: I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Town Oil Co.

By: *Winton Town*  
Signature

RECEIVED  
NOV 14 1977  
MO. OIL & GAS COUNCIL

TOWN OIL CO.

"Purchaser of Crude Oil"

Route 4  
Paola, Kansas 66071

913-294-2854  
913-294-4232

W00024

Well No. 29  
Farm Owner: F. M. Walton  
Section 4, Township 46, Range 33  
Cass County, Missouri

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
10	Sil	10
37	Lime	47
26	Shale	73
7	Lime	80
11	Shale	91
5	Lime	96
25	Shale	121
2	Lime	123
12	Shale	135
10	Lime	145
10	Shale	155
1	Lime	156
12	Shale	168
27	Lime	195
5	Shale	200
19	Lime	219
2	Shale	221
1	Lime	222
1	Shale	223
2	Lime	225
3	Shale	228
7	Lime	235 (Hertha)
39	Shale	274
6	Sand	280
57	Shale	337
6	Sand	343
73	Shale	416
4	Lime	420
3	Shale	423
2	Lime	425
2	Shale	427
1	Lime	428
7	Shale	435
7	Lime	442
2	Shale	444
	Sand	451
	Shale	466

RECEIVED  
NOV 15 1977  
MO. OIL & GAS COUNCIL

**TOWN OIL CO.**  
"Purchaser of Crude Oil"

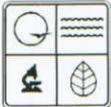
Route 4  
Paola, Kansas 66071

913-294-2854  
913-294-4232

Well No. 29 (Continued)      Page 2  
F. M. Walton Farm

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
5	Lime	471
1	Shale	472
2	Slate	474
6	Sand	480
5	Lime	485
30	Shale	515
6	Sandy Lime	521
13	Shale	534
2	Sand (Oil)	536
15	Sandy Shale	551
28	Oil Sand	579
9	Water Sand	588
20	Sandy Shale	608
	<b>TOTAL DEPTH</b>	<b>608</b>

RECEIVED  
NOV 14 1977  
MO. OIL & GAS COUNCIL



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

OWNER'S NAME <b>Kansas Resource Exploration &amp; Development, LLC</b>		ADDRESS <b>9393 W 110th Street, Ste. 500</b>	
NAME OF LEASE <b>Walton</b>		WELL NUMBER <b>29</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>037-20038</b>
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 4 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>N38 50' 39.00"</b>	LONGITUDE <b>W94 34' 20.91"</b>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>Town Oil Company</b>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>2</b> GAS (MCF/DAY) <b>0</b>
DATE OF ABANDONMENT <b>03/04/2013</b>	TOTAL DEPTH <b>620'</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>.33</b> GAS (MCF/DAY) <b>N/A</b>	WATER (BBLS/DAY) <b>3</b>

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	Oil and Water	534-586	Squeezed 101 sks of Portland from surface to 596', topped off the well with 5 additional sks of Portland, shut in with 2" valve

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 1/2"	596'	0	596'	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID?  Yes  No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER: None

**NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

NAME	ADDRESS	DIRECTION FROM THIS WELL
Maclaughlin, J.R. and A	1103 W47th, Apt B Kansas City, MO 64112	West
Beary, Helen	28 Briar Oaks Ln Reeds Springs, Mo 65737	East
Michael Effertz Farms LLC	16401 HOLMES RD, BELTON, MO 64012	South
Colt Energy, Rhoden Lease	4330 Shawnee Mssn Pky Fairway ks 66205	North

**METHOD OF DISPOSAL OF MUD PIT CONTENTS**  
There was no pit used in this process, cement was squeezed directly down the well

**NOTE** FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the Chief Operating Officer of the Kansas Resource Exploration and Development, LLC (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE:  DATE: **03/04/2013**