

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR Ke-La-Da Enterprises, Inc. DATE 8-14-76
Box 197 Archie Missouri 64725
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Ke-La-Da Enterprises, Inc. Well number 10 Elevation (ground) 870 ft.

WELL LOCATION (give footage from section lines)
3150 ft. from (N) (S) sec. line 600 ft. from (E) (W) sec. line

WELL LOCATION Section 34 Township 43 Range 32 County Cass

Nearest distance from proposed location to property or lease line: 280 feet
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 2640 feet

Proposed depth: 500 ft. Rotary or Cable tools Rotary Approx. date work will start 8-19-76

Number of acres in lease: 307 Number of wells on lease, including this well, completed in or drilling to this reservoir: 7
Number of abandoned wells on lease: None

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____ No. of Wells: producing _____ inactive _____ abandoned _____

Status of Bond Single Well Amt. _____ Blanket Bond Amt. \$10,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program: amt. size wt./ft. cem. 100 ft. 6 3/8" Surface pipe
4" pipe to producing horizon
Approved casing - To be filled in by State Geologist
amt. size wt./ft. cem.

I, the undersigned, state that I am the Victor Price of the Ke-La-Da Enterprises, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature Thermond L. Taylor

Permit Number: 20031
Approval Date: 16 Aug 1976
Approved By: Wallace B. Ward

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

WATER SAMPLES REQUIRED @:

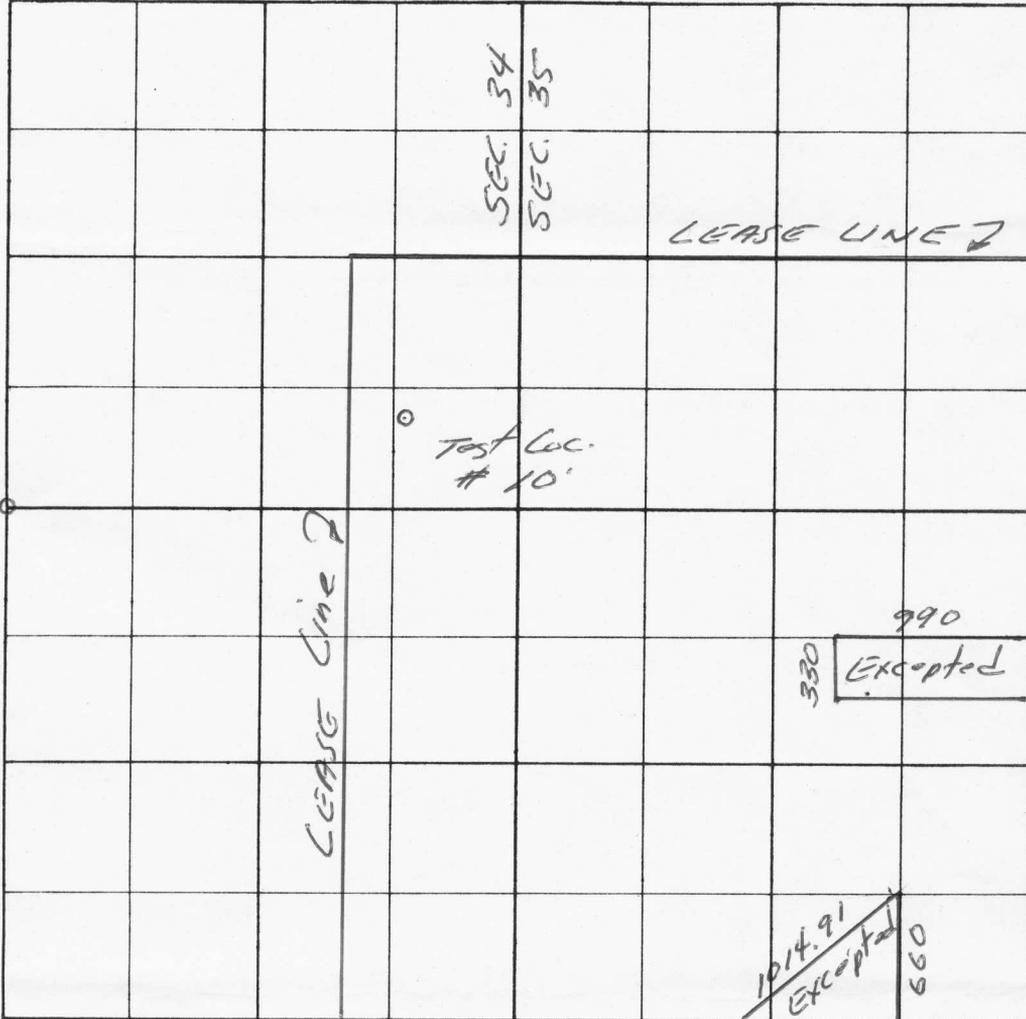
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

WELL LOCATION PLAT

Owner: KE-LA-DA ENTERPRISES, INC.

Lease Name: KE-LA-DA - ENTERPRISES, INC. County, CASS

3150 feet from (N) - (S) line and 600 feet from (E) - (W) line of Sec. 34 Twp. 43 Range 32



CTR. SEC.
34-43-32
SCALE
1" = 1000'

CTR. SEC.
43-43-32

REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

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Registered Land Surveyor

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner <i>The La-Da Enterprises Inc.</i>		Address <i>Box 197 Archie, MO 64725</i>		
Lease Name <i>Free</i>		Well Number <i>10</i>	<i>34-43-32</i>	
Location <i>3150 F S - 600 F E Sec Line</i>				Sec. -- TWP-Range or Block & Survey
County <i>Cass</i>	Permit number (OGC3 number) <i>20031</i>			
Date spudded <i>8-22-76</i>	Date total depth reached <i>8-23-76</i>	Date completed, ready to produce <i>8-30-76</i>	Elevation (DF, RKB, RT or Gr.) <i>870</i> feet	Elevation of casing hd. flange <i>871</i> feet
Total depth <i>559</i>	P. B. T. D.			
Producing interval (s) for this completion <i>100 TO 475</i>		Rotary tools used (interval) From <i>0</i> to <i>559</i> Drilling Fluid used <i>air</i>	Cable tools used (interval): From _____ to _____	
Was this well directionally drilled? <i>no</i>	Was directional survey made? <i>no</i>	Was copy of directional survey filed?	Date filed	
Type of electrical or other logs run (list logs filed with the State Geologist) <i>Gamma Ray neutron</i>			Date filed <i>12-26-78</i>	

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
<i>Surface</i>	<i>8</i>	<i>6</i>	<i>12#</i>	<i>100</i>	<i>17</i>	
<i>Plastic</i>		<i>4</i>	<i>2#</i>	<i>559</i>	<i>none</i>	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2</i> in.	<i>475</i> ft.	<i>None</i> ft.	in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
<i>4</i>	<i>Y4</i>	<i>100 TO 475</i>	<i>None</i>	

INITIAL PRODUCTION

Date of first production <i>9-10-76</i>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): <i>Flowing</i>					
Date of test <i>9-20-76</i>	Hrs. tested <i>24</i>	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF <i>180,000</i>	Water prod. during test bbls. <i>5</i>	Oil gravity API (Corr.)	
Tubing pressure <i>30#</i>	Casing pressure <i>30#</i>	Cal'ed rate of Production per 24 hr.	Oil bbls.	Gas MCF <i>180,000</i>	Water bbls. <i>5</i>	Gas-oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):
Vented for test well shut in W.O.M.

Method of disposal of mud pit contents:
air rotary

CERTIFICATE: I, the undersigned, state that I am the *Manager* of the *The La-Da Enterprises Inc.* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Kenneth L. Purpice
Signature

RECEIVED
DEC 29 1978
MO. OIL & GAS COUNCIL

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