

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR Ke-La-Da Enterprises, Inc. DATE 8-14-76

Box 197 Archie Missouri 64725
Address City State

DESCRIPTION OF WELL AND LEASE

Name of lease Ke-La-Da Enterprises, Inc. Well number 8 Elevation (ground) 835

WELL LOCATION (give footage from section lines)
3724 ft. from (N) (S) sec. line 2164 ft. from (E) (W) sec. line

WELL LOCATION Section 35 Township 43 Range 32 County Cass

Nearest distance from proposed location to property or lease line: 250 feet
Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: 1570 feet

Proposed depth: 500 ft. Rotary or Cable tools Rotary Approx. date work will start 8-14-76

Number of acres in lease: 307 Number of wells on lease, including this well, completed in or drilling to this reservoir: 6
Number of abandoned wells on lease: None

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____ No. of Wells: producing _____ inactive _____ abandoned _____

Status of Bond Single Well Amt. _____ Blanket Bond Amt. \$10,000 ON FILE ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program: amt. size wt./ft. cem. 100ft. 6" Surface pipe
4" pipe to producing horizon
Approved casing - To be filled in by State Geologist
amt. size wt./ft. cem. _____

I, the undersigned, state that I am the Vice Pres. & Treas. of the Ke-La-Da Enterprises (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.
Signature Walter L. Hunter

Permit Number: 20030
Approval Date: 16 Aug 1976
Approved By: Wallace B. Hone

SAMPLES REQUIRED
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.

WATER SAMPLES REQUIRED @:

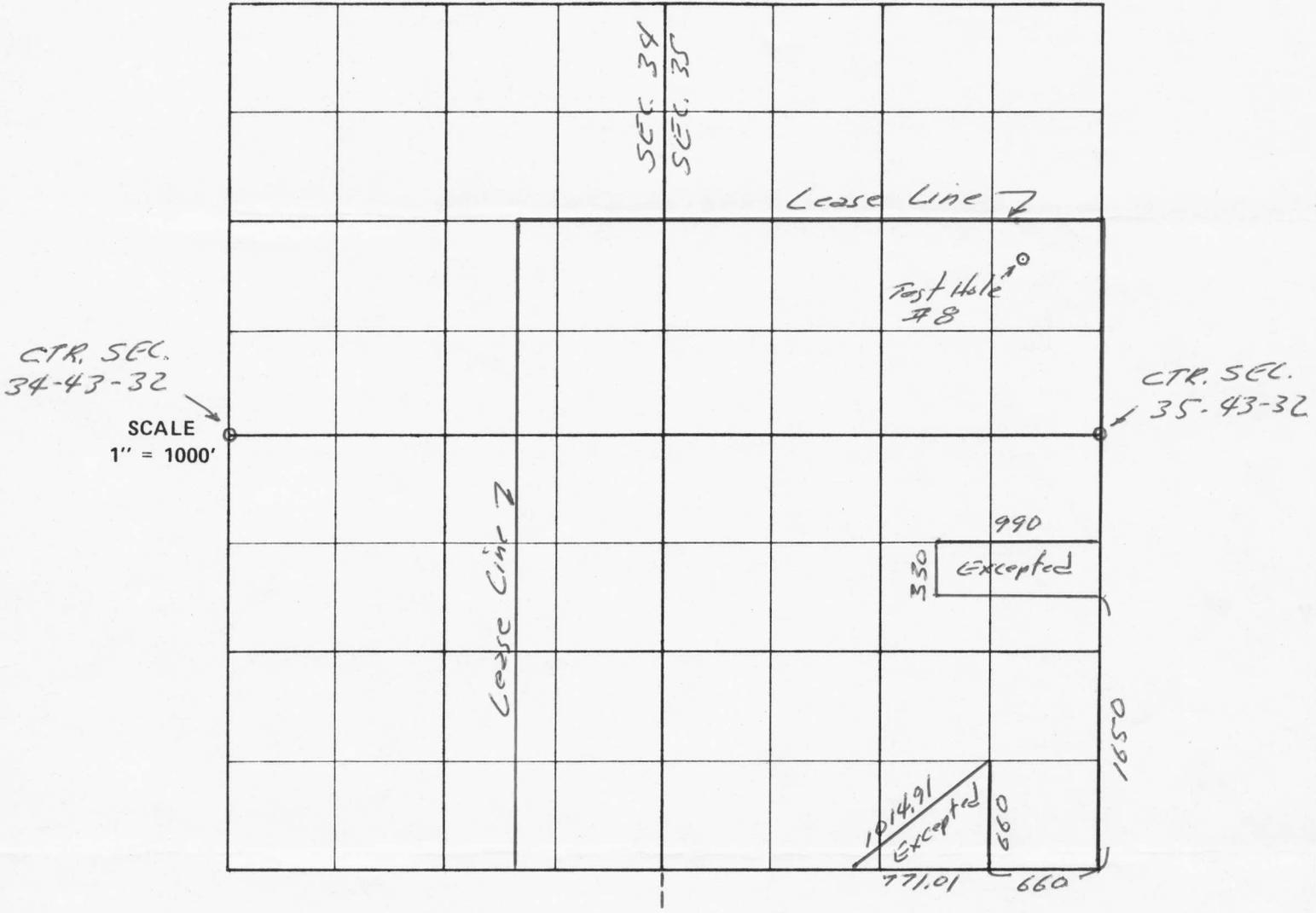
Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

WELL LOCATION PLAT

Owner: HE-LA-DA ENTERPRISES, INC.

Lease Name: HE-LA-DA ENTERPRISES, INC County, C255

3724 feet from (N) - (S) line and 2164 feet from (E) - (W) line | of Sec. 35 Twp. 43 Range 32



REMARKS: _____

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

Registered Land Surveyor

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner *The La Da Enterprises* Address *Box 197 Archie Mo. 64725*

Lease Name *Free* Well Number *8 35-43-32*

Location *3724 FS - 2164 F-W Section* Sec. — TWP-Range or Block & Survey

County *Cass* Permit number (OGC3 number)

Date spudded *8-18-76* Date total depth reached *8-19-76* Date completed, ready to produce *8-21-76* Elevation (DF, RKB, RT or Gr.) *935* feet Elevation of casing hd. flange *836* feet

Total depth *503* P. B. T. D.

Producing interval (s) for this completion *100 TO 450* Rotary tools used (interval) *503* From *0* to *503* Drilling Fluid used *air* Cable tools used (interval) From to

Was this well directionally drilled? *No* Was directional survey made? *No* Was copy of directional survey filed? Date filed

Type of electrical or other logs run (list logs filed with the State Geologist) *Gamma-Ray Neutron* Date filed *12-26-78*

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
<i>Surface Plastic</i>	<i>8</i>	<i>6 1/4</i>	<i>12# 2#</i>	<i>100 503</i>	<i>18 None</i>	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
<i>2 in.</i>	<i>450 ft.</i>	<i>None ft.</i>	<i>in.</i>	<i>ft.</i>	<i>ft.</i>		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
<i>4</i>	<i>4 1/4</i>	<i>100 TO 450</i>	<i>None</i>	

INITIAL PRODUCTION

Date of first production *8-30-76* Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) *Flowing*

Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)
<i>9-15-76</i>	<i>24</i>		<i>Trace</i>	<i>80,000</i>	<i>Trace</i>	

Tubing pressure *110#* Casing pressure *110#* Cal'ed rate of Production per 24 hr. *Trace* Oil *Trace* bbls. Gas *80,000* MCF Water *Trace* bbls. Gas-oil ratio

Disposition of gas (state whether vented, used for fuel or sold): *Vented for test well shut in W.O.M.*

Method of disposal of mud pit contents: *air Rotary*

CERTIFICATE: I, the undersigned, state that I am the *Manager* of the *The La Da Enterprises* (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Bennett Dupin
Signature

RECEIVED
DEC 29 1978
MO. OIL & GAS COUNCIL



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

FORM OGC-7

OWNER'S NAME Ka-La-Da Enterprises Inc.		ADDRESS P.O. Box 197 Archie, MO. 64725	
NAME OF LEASE Fee		WELL NUMBER Fee 8	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20030
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 35 Township 43 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE 14 W38.48420	LONGITUDE 44 N94.42967
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Ka-La-Da Enterprises Inc.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) 0 GAS (MCF/DAY) 80,000
DATE OF ABANDONMENT 01/10/2012		TOTAL DEPTH 503	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) unknown GAS (MCF/DAY) 0
			WATER (BBL/DAY) 0

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	unknown	100'-450'	Neat cement

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4"	503	20'	483'	20' ripped	N/A
6"	100'	3'	97'	sawzaw	N/A

WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER unknown
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NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE		
NAME	ADDRESS	DIRECTION FROM THIS WELL
N/A		

METHOD OF DISPOSAL OF MUD PIT CONTENTS N/A
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NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the T-IV of the DNR (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE <i>Don Howard</i>	DATE 04/15/2013
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DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
			<p>The well was grouted by reverse tremie method. 300 gallons of water was contained and deposited of at the Archie Waste Water Treatment plant. The well was filled from bottom to 3' below surface with 3.75 yards of neat cement. From 3' to 2' below surface was filled with 3 bags of bentonite chips, hydrated with 5 gallons of water/bag. The remaining 2' to surface was filled with native soil.</p>

NOTE

* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well if available.
 This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.