Permit #: 20029 Date Issued: 8-11-76

County: Cass Date Cancelled:

CONFIDENTIAL UNTIL: Date Plugged:

OGC FORMS	Date Received
1	
2	
3	8-9-76
3i	
4	8-9-76
4i	
5	12-29-78
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

COMMENTS:

No strip.

shut in gas well

Lemco (Re-la-Da)

MISSOURI OIL AND GAS COUNCIL

Form OGC - 3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐

NAME OF COMPANY OR OPERATOR Ke-La-Da Enterprises, Inc. DATE 8-4-76

Box 197 (Address) Archie, (City) Missouri (State) 64725

DESCRIPTION OF WELL AND LEASE

Name of lease	Well number	Elevation (ground)
Ke-La-Da Enterprises, Inc.	6	835 ft.

WELL LOCATION (give footage from section lines)
1400 ft. from (N) (S) sec. line 2164 ft. from (E) (W) sec. line

WELL LOCATION Section 35 Township 43 Range 32 County Cass

Nearest distance from proposed location to property or lease line: 250 feet

Distance from proposed location to nearest drilling, completed or applied – for well on the same lease: 250 feet

Proposed depth:	Rotary or Cable tools	Approx. date work will start
450 ft.	Rotary	8-4-76

Number of acres in lease: 307

Number of wells on lease, including this well, completed in or drilling to this reservoir: 5

Number of abandoned wells on lease: None

If lease, purchased with one or more wells drilled, from whom purchased: Name ____ Address ____

No. of Wells: producing ____ inactive ____ abandoned ____

Status of Bond

Single Well ☐ Amt. ____ Blanket Bond ☒ Amt. $10,000.00 ☒ ON FILE ☐ ATTACHED

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:

amt.	size	wt./ft.	cem.
100 ft.	6" Surface pipe		
4" pipe to producing horizon			

Approved casing – To be filled in by State Geologist

amt.	size	wt./ft.	cem.

I, the undersigned, state that I am the Vice Pres. & Treas. of the Ke-La-Da Enterprises Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature Kenneth L. Cooper

Permit Number: 20029

Approval Date: 11 August 1976

Approved By: Wallace B. Howe

☑ SAMPLES REQUIRED

☐ SAMPLES NOT REQUIRED

WATER SAMPLES REQUIRED @: ____

Note: This Permit not transferable to any other person or to any other location.

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401

One will be returned.

RECEIVED
AUG 09 1976
MO. OIL & GAS COUNCIL

MISSOURI OIL AND GAS COUNCIL

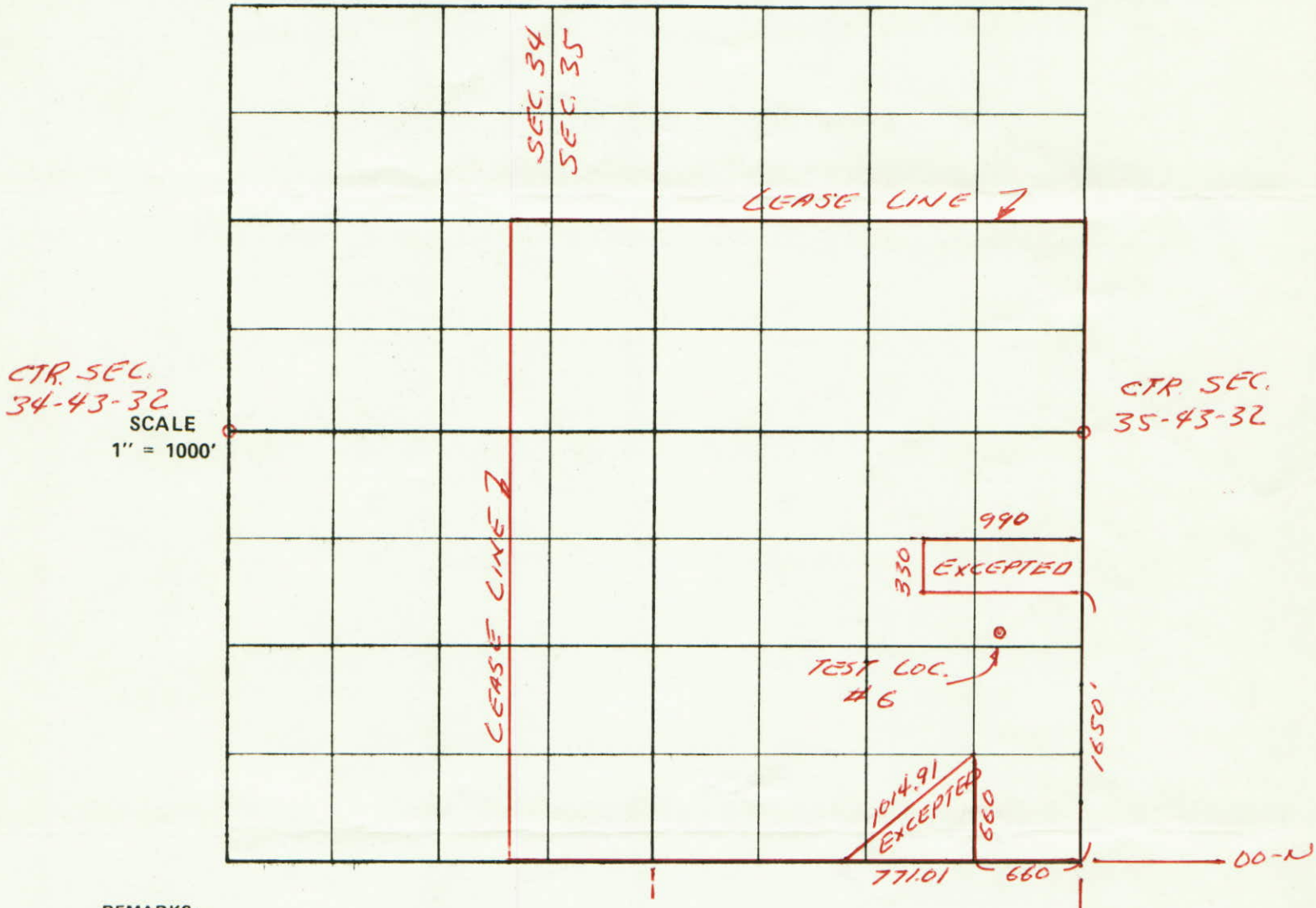
WELL LOCATION PLAT

Form OGC - 4

Owner: Ke-La-Da Enterprises, Inc.

Lease Name: Ke-La-Da Enterprises, Inc. County, Cass

1400 feet from (N) - (S) line and 2164 feet from (E) - (W) line of Sec. 35 Twp. 43 Range 32



REMARKS:

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest lease and section lines, and from the nearest well on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well. Do not confuse survey lines with lease lines. See rule 7 - 3 (b) for survey requirements.

(SEAL)

Remit two copies to: Missouri Oil and Gas Council
P.O. Box 250 Rolla, Mo. 65401
One will be returned.

RECEIVED
AUG 09 1976
MO. OIL & GAS COUNCIL

Registered Land Surveyor

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well [X] Work Over [ ] Deepen [ ] Plug Back [ ] Same Reservoir [ ] Different Reservoir [ ] Oil [ ] Gas [X] Dry [ ]

Owner: Re-Ta-Da Enterprises Inc. | Address: Box 197 Archie, Mo 64725

Lease Name: Fee | Well Number: 6 | 35-43-32

Location: 1400 FS - 2164 FW See Line | Sec. -- TWP-Range or Block & Survey

County: Cass | Permit number (OGC3 number): 26029

Date spudded	Date total depth reached	Date completed, ready to produce	Elevation (DF, RKB, RT or Gr.)	Elevation of casing hd. flange
8-6-76	8-7-76	8-15-76	835 feet	838 feet

Total depth: 430 | P. B. T. D:

Producing interval (s) for this completion: 100 TO 360

Rotary tools used (interval) From 0 to 430 | Drilling Fluid used: air | Cable tools used (interval) From ... to ...

Was this well directionally drilled? No | Was directional survey made? No | Was copy of directional survey filed? | Date filed

Type of electrical or other logs run (list logs filed with the State Geologist): None | Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb. ft.)	Depth set	Sacks cement	Amt. pulled
Surface	9	6	17#	100	18	None
Plastic		4	2#	430	None	

TUBING RECORD

Size	Depth set	Packer set at
2 in.	420 ft.	None ft.

LINER RECORD

Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.		

PERFORATION RECORD

Number per ft.	Size & type	Depth Interval
4	4	100 To 430

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Am't. & kind of material used	Depth Interval
None	

INITIAL PRODUCTION

Date of first production: 9-20-76 | Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:): Flowing

Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
8-27-76	24		bbls.	6,000 MCF	171 bbl.	API (Corr.)

Tubing pressure	Casing pressure	Cal'ted rate of Production per 24 hr.	Oil	Gas	Water	Gas—oil ratio
10#	10#		bbls.	6,000 MCF	171 bbls	

Disposition of gas (state whether vented, used for fuel or sold): Vent per Test Well shut in 11:00 a.m.

Method of disposal of mud pit contents: Air Rotary

CERTIFICATE: I, the undersigned, state that I am the Vice Pres. of the Re-Ta-Da Enterprises (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Kenneth L. Tumpin
Signature

RECEIVED
DEC 29 1978
MO. OIL & GAS COUNCIL

Remit two copies: one will be returned

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*

*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-7

PLUGGING RECORD

OWNER'S NAME	ADDRESS		
David Arnold	Route 2 Box 73, Drexel, MO. 64742		
NAME OF LEASE	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER	
Fee	Fee #6	20029	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY	LATITUDE	LONGITUDE	COUNTY
Sec. 35 Township 43 North Range 32 ☐ East ☑ West	W94 25'46.88"	N38 28'40.04"	Cass
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION)	DRY?
Ka-La-da Enterprises Inc.	☐ Yes ☑ No	OIL (BBLS/DAY) 0 GAS (MCF/DAY) 6,000	☑ Yes ☐ No

DATE OF ABANDONMENT	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT		WATER (BBLS/DAY)
		OIL (BBLS/DAY)	GAS (MCF/DAY)	
06/12/2012	430	0	0	171

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
unknown	unknown	unknown	73 bags for 3.5 yards of neat cement

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4.5'	430'	330'	100'	N/A	N/A
6'	100'	3'	97'	cutting torch	N/A

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
☐ Yes ☑ No	Unknown

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
N/A		

METHOD OF DISPOSAL OF MUD PIT CONTENTS	N/A

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the T-IV of the DNR (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE	DATE
Kim Nordlund	06/21/2012

MO 780-0217 (6-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 573/ 368-2143.
ONE (1) COPY WILL BE RETURNED.

DETAIL OF FORMATIONS PENETRATED			
FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
0-430'			The well was grouted by reverse tremie method. 20 gallons of water was contained and deposed of at the Archie Waste Water Treatment plant. The well was filled from the bottom to 3' from the surface with neat cement. From 3' to 2' below surface was filled with 3 bags of hydrated bentonite chips, using 5 gallons of water/bag. The remaining top 2' to surface was filled with native soil.

NOTE	*	Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.
INSTRUCTIONS		Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MO 780-0217 (6-06)

COUNTY: CASS

API: 24 037 20029

COMPANY NAME: LEMCO OPERATING COMPA

COMPANY NUMUMBER: LE008

LEASENAME: FEE

WELL NUMBER: 6

WELL ORDER: 6

ORIGINAL OPERATOR: KE-LA-DA ENTERPRISES, INC.

WELL TYPE: 2

WELL STATUS: FU

BONDED Y/N: Y

Procedure Dates:

DATEAPPROV:	8/11/76
CAN_DT:	
SPUD_DATE:	8/6/76
COMPL_DT:	8/15/76
PLUG_DT:	

TOWNSHIP: 43 RANGE: 32 SECTION: 35

SURVEYLOC1: 1400 FSL SURVEYLOC2: 2164 FWL

LATITUDE: LONGITUDE: ELEVATION: 835

PROPOSEDTD: 450 ACTUALTD: 430 LOG_DEPTH: 0 PBTD: 0

PERF_INT: 100-430 LOG_TYPE:

IP: 6,000 MCF, 24 HR SPL_LOG: 28005

GRAVITY: GOR: PROD_FORM:

MIT_1: MIT_2: MIT_3: MIT_4: LAST_MIT:

WIT_1: WIT_2: WIT_3: WIT_4: LASTMITWIT:

MITCOMMENT:

INSP_1: INSP_2: INSP_3:

COMMENT:

Print Form | U - Update File | R - Return to Permit Menu

Select Action by Clicking on Button or Typing Number or Letter: