

MISSOURI OIL AND GAS COUNCIL

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR E. W. Stallings DATE 4/8/70

620 Court Bldg., Evansville, Indiana  
Address City State

DESCRIPTION OF WELL AND LEASE		
Name of lease	Well number	Elevation (ground)
<u>Asjes</u>	<u>1A</u>	
Well location (give footage from section lines) Section — township — range or block & survey		
<u>1075' fr east line, 2375 fr south line</u> <u>4 46N 33W</u>		
County		
<u>Cass</u>		
Nearest distance from proposed location in property or lease line: Distance from proposed location to nearest drilling, completed or applied — for well on the same lease:		
<u>250</u> feet <u>None in area</u> feet		
Proposed depth:	Rotary or Cable tools	Approx. date work will start
<u>400'</u>	<u>Cable</u>	<u>4-18-70</u>
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>1</u>	
<u>80</u>	Number of abandoned wells on lease: <u>3</u>	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
No. of Wells: abandoned .....; inactive .....; producing .....		
Status of Bond		
<u>Blanket</u>		
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
<u>The purpose of this well is to test shallow gas reservoirs.</u>		
Proposed casing setting depth:	To be filled in by State Geologist	
Conductor: _____	SAMPLES REQUIRED <input checked="" type="checkbox"/>	
Surface: _____	SAMPLES NOT REQUIRED <input type="checkbox"/>	
Other: <u>Cement producing string to surface</u>		
CERTIFICATE: I, the undersigned, state that I am the <u>Owner</u> of the <u>E. W. Stallings</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
 Signature		

Permit Number: 20010 reassigned from G-1  
 Approval Date: 27 Apr 70  
 Approved By: William C Hayes Adm

Note: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Remit two copies; one will be returned.

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MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner Eugene W. Stallings		Address 518 Court Bldg., Evansville, Ind. 47708			
Lease Name Belton Unit		Well Number Asjes 1-A	Sec. 4 - 46N - 33W		
Location: R. R. #1, Belton Mo. 64012					Sec. — TWP-Range or Block & Survey
County Cass	Permit number (OGC3 number) 20010				
Date spudded 7/15/70	Date total depth reached 8/10/70	Date completed, ready to produce 8/12/70	Elevation (DF, RKB, RT or Gr.) feet	Elevation of casing hd. flange feet	
Total depth 440'	P. B. T. D. -				
Producing interval (s) for this completion 430 to 438			Rotary tools used (interval) From 0 to 410 Drilling Fluid used Mud	Cable tools used (interval) From 410 to 439	
Was this well directionally drilled? NO	Was directional survey made? -	Was copy of directional survey filed? -	Date filed -		
Type of electrical or other logs run (list logs filed with the State Geologist) NONE				Date filed	

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Producing String	7 3/8"	6 1/4"	17#	319.5'	5	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
2 in.	440 ft.	422 ft.	6 in.	ft.	ft.		

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval

INITIAL PRODUCTION

Date of first production 8/15/70		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Flowing				
Date of test 8/17/70	Hrs. tested 24	Choke size -	Oil prod. during test bbls.	Gas prod. during test 12 MCF	Water prod. during test Trace bbls.	Oil gravity API (Corr)
Tubing pressure 60#	Casing pressure -	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas 12 MCF	Water Trace bbls.	Gas—oil ratio

Disposition of gas (state whether vented, used for fuel or sold):  
Shut in

Method of disposal of mud pit contents:  
-

CERTIFICATE: I, the undersigned, state that I am the Owner of the E. W. Stallings (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

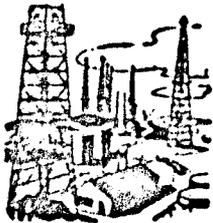
*E. W. Stallings*  
Signature

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MAY 22 1974

MO. OIL & GAS COUNCIL

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"We Dig For Our Business"

# H. L. BRADY *Drilling Contractor*

## Oil and Gas Wells

PHONE AXTEL 4-3119

Aug. 17, 1970

PAOLA, KANSAS 66071

W00031

TO: Eugene Stallings  
Evansville, Indiana

FARM: Ajas

WELL: ~~#1-2~~ A-1

0	Surface	2	
3	Clay	5	
11	Lime	16	
35	Shale	51	
9	Lime	60	
15	Shale	75	
8	Red Bed	83	
5	Lime	88	
14	Shale	102	
3	Lime	105	
29	Shale	134	
1	Lime	135	
10	Shale	145	
29	Lime	174	
5	Shale	179	
21	Lime	201	
4	Shale	205	3 bailers water per hr.
2	Lime	207	
2	Shale	209	
4	Lime	213	
105	Shale	318	SLM 319'
10	Sand	328	Set 6 $\frac{1}{2}$ " at 319.5' - cemented with 5 sacks
72	Shale	400	
5	Lime	405	
14	Shale	419	
8	Sandy Lime	427	
2	Sandy Shale	430	
8	Sand	438	Gas
2	Shale	440	

Set anchor packer at 422' on 2". Run 3/4" pipe inside 2" to 430'.

MISSOURI OIL AND GAS COUNCIL

Reported to  
**AAPG**  
CS

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR Eugene W. Stallings DATE 1/21/69

620 Court Bldg., Evansville Indiana  
Address City State

DESCRIPTION OF WELL AND LEASE		
Name of lease <u>Asjes Etal Unit (E<math>\frac{1}{2}</math> SE<math>\frac{1}{4}</math> Sec 4)</u>	Well number <u>G-1</u>	Elevation (ground) <u>70</u> 1066
Well location (give footage from section lines) <u>660' fr E. Line, 330' fr S. Line</u>	Section — township — range or block & survey <u>4 46N 33W</u>	County <u>Cass</u>
Nearest distance from proposed location in property or lease line: <u>660</u> feet	Distance from proposed location to nearest drilling, completed or applied — (for well on the same lease): <u>21</u> feet	
Proposed depth: <u>400'</u>	Rotary or Cable tools <u>Rotary</u>	Approx. date work will start <u>1/25/69</u>
Number of acres in lease: <u>80 Ac. Unit</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>-</u>	Number of abandoned wells on lease: <u>1 ?</u>
If lease, purchased with one or more wells drilled, from whom purchased: No. of Wells: abandoned .....; inactive .....; producing .....	Name <u>See letter</u>	Address
Status of Bond		
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
Proposed casing setting depth: Conductor: _____ Surface: _____ Other: <u>Producing String-Cement to Surface</u>	To be filled in by State Geologist SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/>	
CERTIFICATE: I, the undersigned, state that I am the <u>Owner</u> of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
		Signature <u>Eugene W. Stallings</u>

Permit Number: 20070 Assigned to Asjes 1-A.  
Approval Date: 1-22-69  
Approved By: W. C. Hayes

Note: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

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JAN 22 1969  
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EUGENE W. STALLINGS

COURT BUILDING  
EVANSVILLE, INDIANA 47708

OFF. TELEPHONE (812) 422-7436  
RES. TELEPHONE (812) 476-4250

January 21, 1969

Missouri Oil & Gas Council  
P. O. Box 250  
Rolla, Mo. 65401

Dear Sir:

Attached is an application to drill a Wayside Sand gas well. To the best of our knowledge all of the wells indicated on the attached plat have been abandoned, except, possibly wells indicated as 90 and 25. We were able to locate dry pipe and tubing, but do not know their down hole status.

If any additional information is desired, please advise.

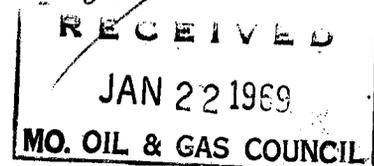
Sincerely,

*E. W. Stallings*  
(mw)

E. W. Stallings

EWS/mw

Enc: 2





28

20010

41

26

45

38

30

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35

E 1/2 SE 4-46N-33W.

33

14

16

34

25

13

15

G-1

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29

23

93

81

90

91

WEIDMAN #1

Case  
20010



T 46N



1" = 400'



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R 33W