

MISSOURI OIL AND GAS COUNCIL

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Reported to
AAPG
CSD

APPLICATION TO DRILL DEEPEN PLUG BACK

NAME OF COMPANY OR OPERATOR E. W. Stallings DATE 11/1/68
620 Court Bldg., Evansville, Indiana
 Address City State

DESCRIPTION OF WELL AND LEASE		
Name of lease Belton Unit	Well number C-16	Elevation (ground) 1083
Well location 2565' fr E. Line	(give footage from section lines) 1060 fr N. Line	Section — township — range or block & survey 16 46N 35W
County Cass		
Nearest distance from proposed location in property or lease line: 1075 feet	Distance from proposed location to nearest drilling, completed or applied — for well on the same lease: 315 feet	
Proposed depth: 600'	Rotary or Cable tools Rotary	Approx. date work will start 11-8-1968
Number of acres in lease: 640 in unit	Number of wells on lease, including this well, completed in or drilling to this reservoir: 28 Number of abandoned wells on lease: 41	
If lease, purchased with one or more wells drilled, from whom purchased: Name Marathon Oil Co.	Address Tulsa, Okla.	
No. of Wells: abandoned 41 ; inactive 0 ; producing 24		
Status of Bond Blanket		
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
Proposed casing setting depth:	To be filled in by State Geologist	
Conductor: _____	SAMPLES REQUIRED <input type="checkbox"/>	
Surface: _____	Other: Oil String Cemented to Surface SAMPLES NOT REQUIRED <input checked="" type="checkbox"/>	
CERTIFICATE: I, the undersigned, state that I am the Owner of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
		Signature <i>E. W. Stallings</i>

Received anyway 26258

Permit Number: Cass 20005
 Approval Date: 11-6-68
 Approved By: W. C. Rayle

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NOV 6 1968
MO. OIL & GAS COUNCIL

Note: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner Eugene W. Stallings Address 518 Court Bldg., Evansville, Ind. 47708

Lease Name Belton Unit Well Number C - 16

Location: 2565' fr. E. Line 1060' fr. N. Line Sec. — TWP-Range or Block & Survey 16 - 46N - 33W

County Cass Permit number (OGC3 number) 20005

Date spudded 12/12/68 Date total depth reached 12/24/68 Date completed, ready to produce 12/26/68 Elevation (DF, RKB, RT or Gr.) 1083 feet Elevation of casing hd. flange feet 1085

Total depth P. B. T. D. -

Producing interval (s) for this completion 543 - 570 Rotary tools used (interval) From 0 to 542 Drilling Fluid used Mud Cable tools used (interval) From 542 to 570

Was this well directionally drilled? NO Was directional survey made? - Was copy of directional survey filed? - Date filed -

Type of electrical or other logs run (list logs filed with the State Geologist) NONE Date filed -

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Oil String	7 3/8"	4 1/2"	11	543	100 Sax Circulate	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
1	56						

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt. & kind of material used	Depth Interval
		OPEN HOLE		

INITIAL PRODUCTION

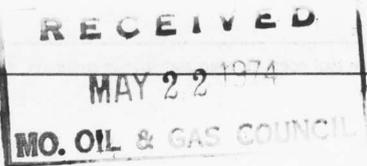
Date of first production 12/28/68		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) Flowing					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)	
		NO TEST					
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold): NONE

Method of disposal of mud pit contents: Pumped water from under mud & backfilled.

CERTIFICATE: I, the undersigned, state that I am the Owner of the E. W. Stallings (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature E. W. Stallings



Remit two copies: one will be returned.

Temporary No. _____

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Cass
 COMPANY OR OWNER E.W. Stallings
 FARM Belton Unit WELL NO. C-16
 LOCATION 2565' FEL, 1060' FNL SEC 16 T 46 R 33
 CONTRACTOR/DRILLER _____
 COMMENCED 12-12-68 COMPLETED 12-26-68
 PRODUCTION _____ D&A _____
 CASING RECORD _____
 WATER RECORD _____
 SOURCE OF LOG _____
 REMARKS OGC # 20005

MGS LOG NO. Drillers

+	+	+	
+	+	+	
+	+	+	
+	+	+	

NO. SAMPLES _____ SAMPLES RECEIVED _____

ELEV. 1083'
 TOTAL DEPTH 570'
 SWL _____

FORMATION	FROM (ft)	TO (to)	FORMATION	FROM (ft)	TO (ft)
Surface	0'	2'	Shale	420'	433'
Lime	2'	10'	Lime	433'	443'
Clay	10'	16'	Shale	443'	458'
Shale	16'	41'	Lime	458'	464'
Lime	41'	53'	Shale	464'	528'
Shale	53'	68'	Lime	528'	530'
Lime	68'	78'	Shale	530'	540'
Shale	78'	135'	Sand	540'	565'
Lime	135'	140'	Shale	565'	570'
Shale	140'	153'	Total Depth	570'	
Lime	153'	163'			
Shale	163'	166'			
Lime	166'	192'			
Shale	192'	201'			
Lime	201'	216'			
Shale	216'	222'			
Lime	222'	235'			
Shale	235'	397'			
Lime	397'	400'			
Shale	400'	415'			
Lime	415'	420'			



"It's Big Gas Cost Reducers"

H. L. BRADLEY Drilling Contractors

Oil and Gas Wells

PHONE AXTEL 43119 Dec. 26, 1968

PAOLA, KANSAS 66071

W00036

TO: Eugene Stallings
Evansville, Indiana

FARM: Clark
WELL: #16

0	Surface	2
8	Lime	10
6	Clay	16
25	Shale	41
12	Lime	53
15	Shale	68
10	Lime	78
57	Shale	135
5	Lime	140
13	Shale	153
10	Lime	163
3	Shale	166
26	Lime	192
9	Shale	201
15	Lime	216
6	Shale	222
13	Lime	235
162	Shale	397
3	Lime	400
15	Shale	415
5	Lime	420
13	Shale	433
10	Lime	443
15	Shale	458
6	Lime	464
64	Shale	528
2	Lime	530
10	Shale	540
25	Sand	565
5	Shale	570

TD

Used 548' of 4" - set 4" at 543' and cemented with 100 sacks
Used 565' of 1" - set 1" at 560'



~~79 ft off~~
 33 1/2 ft C-9
 84 ft 9

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 MO. OIL & GAS COUNCIL

Permit #: 20005

Date Issued: 11-6-68

County: Cass

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged:

COMMENTS:

plugged on card, no date

OGC FORMS	Date Received
1	
2	
3	
3i	11-6-68
4	
4i	
5	5-22-74
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	Drillers		
Samples	chip core		
Analyses	water		
	core		

Additional Submitted Data: samples red log 26258