

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

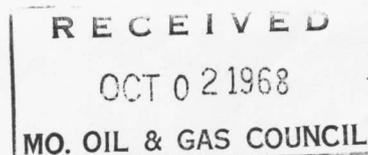
NAME OF COMPANY OR OPERATOR Eugene W. Stallings DATE 9-30-68
620 Court Bldg. Evansville, Indiana
 Address City State

DESCRIPTION OF WELL AND LEASE		
Name of lease	Well number	Elevation (ground)
<u>Belton Unit</u>	<u>C-13</u>	<u>1085</u>
Well location (give footage from section lines)	Section — township — range or block & survey	
<u>1230' fr E Line 400' fr N Line</u>	<u>16 - 46N - 33W</u>	
	County	
	<u>Cass</u>	
Nearest distance from proposed location in property or lease line:	Distance from proposed location to nearest drilling, completed or applied — for well on the same lease:	
<u>1230</u> feet	<u>220</u> feet	
Proposed depth:	Rotary or Cable tools	Approx. date work will start
<u>600</u>	<u>Rotary</u>	<u>Oct. 12</u>
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
<u>640 in unit</u>	<u>26</u>	
	Number of abandoned wells on lease: <u>41</u>	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
	<u>Marathon Oil Co.</u>	<u>Tulsa, Okla.</u>
No. of Wells: abandoned <u>41</u> ; inactive <u>0</u> ; producing <u>24</u>		
Status of Bond	<u>Blanket</u>	
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
Proposed casing setting depth:	To be filled in by State Geologist	
Conductor: _____	SAMPLES REQUIRED <input checked="" type="checkbox"/>	
Surface: _____	SAMPLES NOT REQUIRED <input type="checkbox"/>	
Other <u>Oil String-Cement to Surface</u>		
CERTIFICATE: I, the undersigned, state that I am the <u>Owner</u> of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
		<u>Eugene W. Stallings</u> Signature

Permit Number: 20002
 Approval Date: Oct. 2, 1968
 Approved By: J.P. Gouin

Note: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Remit two copies; one will be returned.



MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner Eugene W. Stallings		Address 518 Court Bldg., Evansville, Ind. 47708			
Lease Name Belton Unit		Well Number C-13	16 - 46N - 33W		
Location: R. R. # 1, Belton, Mo. 64012					Sec. -- TWP-Range or Block & Survey
County Cass	Permit number (OGC3 number) 20002				
Date spudded 11/6/68	Date total depth reached 11/12/68	Date completed, ready to produce 11/14/68	Elevation (DF, RKB, RT or Gr.) 1085 feet	Elevation of casing hd. flange 1087 feet	
Total depth 621	P. B. T. D. -				
Producing interval (s) for this completion 577 - 620			Rotary tools used (interval) From 0 to 579 Drilling Fluid used Mud	Cable tools used (interval) From 579 to 621	
Was this well directionally drilled? NO	Was directional survey made? -	Was copy of directional survey filed? -	Date filed -		
Type of electrical or other logs run (list logs filed with the State Geologist)					Date filed

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Oil String	7 3/8	4 1/2	11	579	100 Sax	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		
1	615						

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
		Open Hole		

INITIAL PRODUCTION

Date of first production 11/20/68		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)				
Date of test	Hrs. tested	Choke size	Oil prod. during test	Gas prod. during test	Water prod. during test	Oil gravity
		NO TEST	bbls.	MCF	bbls.	API (Corr)
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil	Gas	Water	Gas—oil ratio
			bbls.	MCF	bbls.	

Disposition of gas (state whether vented, used for fuel or sold):
NONE

Method of disposal of mud pit contents:
Pump water from under mud & back fill.

CERTIFICATE: I, the undersigned, state that I am the Owner of the E. W. Stallings (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

E. W. Stallings
Signature

RECEIVED
MAY 22 1974
MO. OIL & GAS COUNCIL

Remit two copies: one will be returned.

Temporary No. _____

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Cass
 COMPANY OR OWNER Eugene W. Stallings
 FARM Belton Unit WELL NO. C-13
 LOCATION 230' FEL, 400' FNL SEC 16 T 46 R 33
 CONTRACTOR/DRILLER _____
 COMMENCED 11-6-68 COMPLETED 11-14-68
 PRODUCTION D&A
 CASING RECORD _____
 WATER RECORD _____
 SOURCE OF LOG _____
 REMARKS OGC # 20002

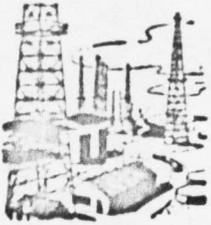
MGS LOG NO. Driller's

+	+	+	+
-	-	-	-
+	+	+	+
-	-	-	-
+	+	+	+
-	-	-	-
+	+	+	+
-	-	-	-

NO. SAMPLES _____ SAMPLES RECEIVED _____

ELEV. 1085'
 TOTAL DEPTH 621'
 SWL _____

FORMATION	FROM (ft)	TO (to)	FORMATION	FROM (ft)	TO (to)
Surface	0'	3'	Shale	455'	475'
Clay	3'	11'	Lime	475'	480'
Lime & Clay	11'	15'	Shale	480'	530'
Lime	15'	54'	Lime	530'	541'
Shale	54'	89'	Shale	541'	572'
Lime	89'	99'	Lime	572'	573'
Shale	99'	110'	Shale	573'	577'
Lime	110'	118'	Sand	577'	620'
Shale	118'	163'	Shale	620'	621'
Lime	163'	166'	Total Depth	621'	
Shale	166'	182'			
Lime	182'	207'			
Shale	207'	212'			
Lime	212'	232'			
Shale	232'	239'			
Lime	239'	250'			
Shale	250'	350'			
Sand	250'	266'			
Shale	366'	425'			
Lime	425'	430'			
Shale	430'	450'			
Lime	450'	455'			



"We Dig For Our Business"

H. L. BRADY *Drilling Contractor*

Oil and Gas Wells

PHONE AXTEL 4-3119

November 23, 1968

PAOLA, KANSAS

W00033

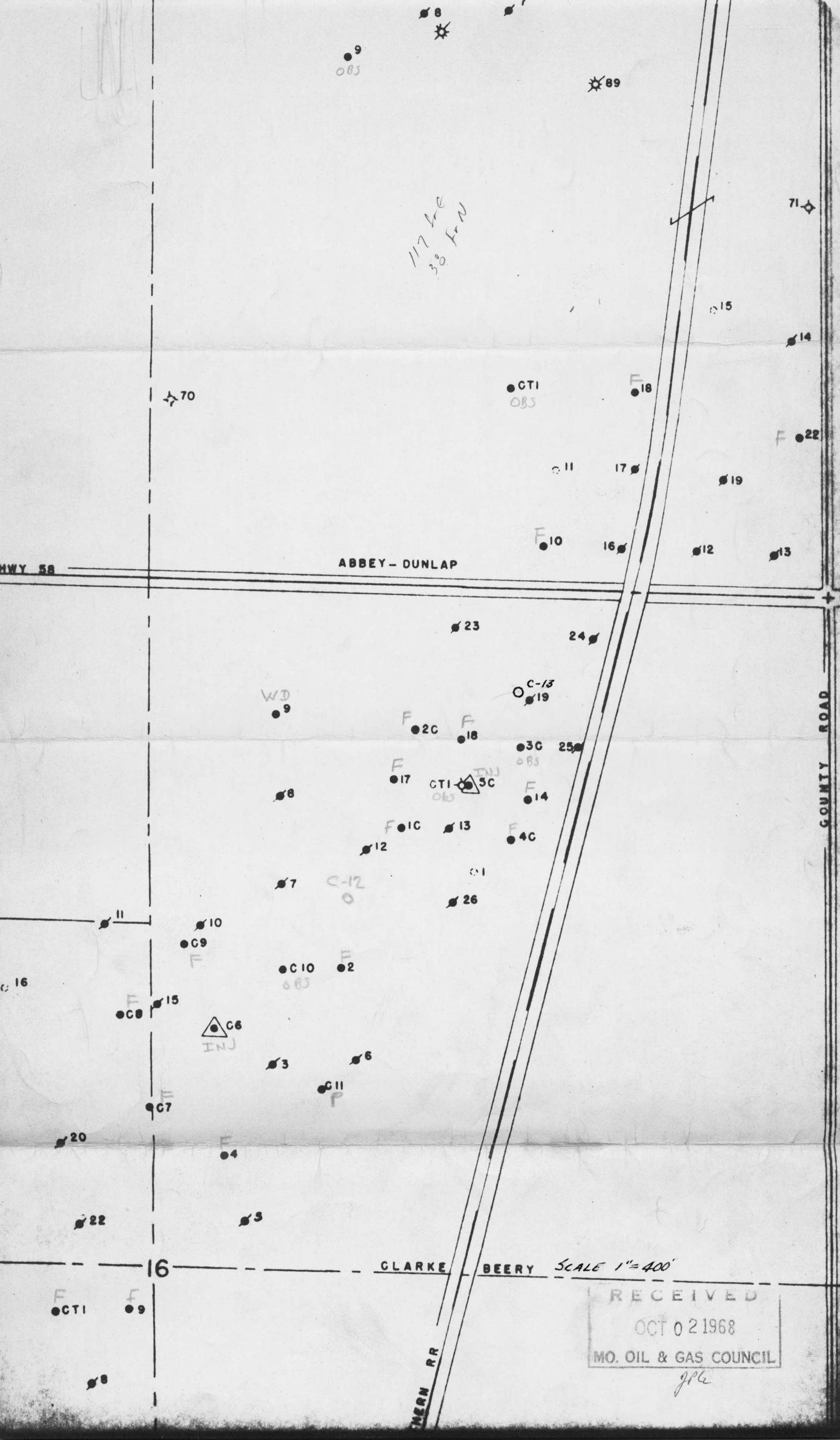
TO: Eugene Stallings
Evansville, Indiana

FARM: Clark
WELL: #C-13

0	Surface	3
8	Clay	11
4	Lime & Clay	15
39	Lime	54
35	Shale	89
10	Lime	99
11	Shale	110
8	Lime	118
45	Shale	163
3	Lime	166
16	Shale	182
25	Lime	207
5	Shale	212
20	Lime	232
7	Shale	239
11	Lime	250
100	Shale	350
16	Sand	366
59	Shale	425
5	Lime	430
20	Shale	450
5	Lime	455
20	Shale	475
5	Lime	480
50	Shale	530
11	Lime	541
31	Shale	572
2	Lime	573
4	Shale	577
43	Sand	620
1	Shale	621

Set 4" at 579'. Cemented with 100 sacks. Run 1" to 615'.

Pipe tally--used 591' of 4 1/2"
" 622' of 1"



117 Le
38 Fr N

HWY 58

ABBHEY - DUNLAP

COUNTY ROAD

CLARKE BEERY SCALE 1" = 400'

RECEIVED
OCT 02 1968
MO. OIL & GAS COUNCIL

gpc

Permit #: 20002

Date Issued: 10-2-68

County: Cass

Date Cancelled:

CONFIDENTIAL, UNTIL:

Date Plugged:

COMMENTS:

plugged on card, no data

OGC FORMS	Date Received
1	
2	
3	10-2-68
3i	
4	
4i	
5	5-22-74
6	
7	
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs	Drillers		
Samples	chip core		
	water		
Analyses	core		

Additional Submitted Data: