

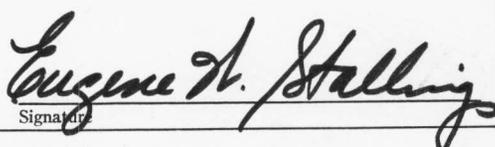
MISSOURI OIL AND GAS COUNCIL

Reported to
AAPG
CSD Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK

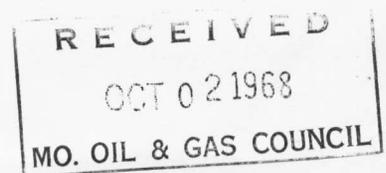
NAME OF COMPANY OR OPERATOR Eugene W. Stallings DATE 9-30-68
620 Court Bldg. Evansville, Indiana
 Address City State

DESCRIPTION OF WELL AND LEASE		
Name of lease	Well number	Elevation (ground)
<u>Belton Unit</u>	<u>C-12</u>	<u>1095</u>
Well location (give footage from section lines)	Section — township — range or block & survey	
<u>1925' fr E Line 1210' fr N Line</u>	<u>16 - 46 N - 33 W</u>	
	County	
	<u>Cass</u>	
Nearest distance from proposed location in property or lease line:	Distance from proposed location to nearest drilling, completed or applied — for well on the same lease:	
	<u>1460</u> feet	<u>350</u> feet
Proposed depth:	Rotary or Cable tools	Approx. date work will start
<u>600</u>	<u>Rotary</u>	<u>Oct. 8</u>
Number of acres in lease:	Number of wells on lease, including this well, completed in or drilling to this reservoir:	
<u>640 in unit</u>	<u>25</u>	
	Number of abandoned wells on lease: <u>41</u>	
If lease, purchased with one or more wells drilled, from whom purchased:	Name	Address
	<u>Marathon Oil Co.</u>	<u>Tulsa, Okla.</u>
No. of Wells: abandoned <u>41</u> ; inactive <u>0</u> ; producing <u>24</u>		
Status of Bond		
<u>Blanket</u>		
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone)		
Proposed casing setting depth:	To be filled in by State Geologist	
Conductor: _____	SAMPLES REQUIRED <input checked="" type="checkbox"/>	
Surface: _____	SAMPLES NOT REQUIRED <input type="checkbox"/>	
Other: <u>Oil String-Cemented to Surface</u>		
CERTIFICATE: I, the undersigned, state that I am the <u>Owner</u> of the _____ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.		
 Signature		

Permit Number: 20001
 Approval Date: Oct. 2, 1968
 Approved By: J.P. [Signature]

Note: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

Remit two copies; one will be returned.



MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Owner Eugene W. Stallings		Address 518 Court Bldg., Evansville, Ind. 47708			
Lease Name Belton Unit		Well Number C-12	16 - 46N - 33W		
Location R. R. # 1, Belton, Mo. 64012					Sec. -- TWP-Range or Block & Survey
County Cass	Permit number (OGC3 number) 20001				
Date spudded 11/22/68	Date total depth reached 11/24/68	Date completed, ready to produce 12/12/68	Elevation (DF, RKB, RT or Gr.) 1095 feet	Elevation of casing hd. flange feet 1097	
Total depth 609	P. B. T. D. -				
Producing interval (s) for this completion 560 - 608			Rotary tools used (interval) From 562 to Mud	Cable tools used (interval) From 562 to 609	
Was this well directionally drilled? NO	Was directional survey made? -	Was copy of directional survey filed? -		Date filed -	
Type of electrical or other logs run (list logs filed with the State Geologist) NONE				Date filed	

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
Oil String	7 3/8"	4 1/2"	11	562	125 Sax	

TUBING RECORD

LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
1	602						

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Am't. & kind of material used	Depth Interval
		Open Hole		

INITIAL PRODUCTION

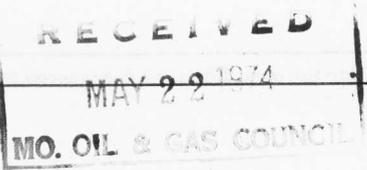
Date of first production 12/25/68		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): Flowing					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr)	
		NO TEST					
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold): NONE

Method of disposal of mud pit contents: Pump water from under mud & backfill.

CERTIFICATE: I, the undersigned, state that I am the Owner of the E. W. Stallings (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature E. W. Stallings





"We Dig For Our Business"

H. L. BRADY *Drilling Contractor*

Oil and Gas Wells

PHONE AXTEL 4-3119 Dec. 26, 1968

PAOLA, KANSAS 66071

TO: Eugene Stallings
Evansville, Indiana

W00032

FARM: Clark
WELL: #C-12

0	Surface	4
6	Clay	10
30	Lime & Clay	40
30	Shale	70
18	Lime	88
20	Shale	108
7	Lime	115
28	Shale	143
7	Lime	150
21	Shale	171
27	Lime	198
6	Shale	204
16	Lime	220
6	Shale	226
24	Lime	250
84	Shale	334
24	Sand	358
22	Shale	380
20	Sand	400
4	Shale	404
8	Sand	412
3	Shale	415
5	Shale	420
5	Lime	425
15	Shale	440
10	Lime	450
4	Sandy Lime	454
9	Shale	463
4	Lime	467
41	Shale	508
2	Lime	510
50	Shale	560
48	Sand	608
1	Shale	609 TD

Set 4" at 562' - cemented with 125 sacks

Used 575' of 4"

Set 1" pipe at 602'

Used 610' of 1"

Drilled with rotary to 329' - set 6 1/2" - drilled with spudder to 458' -
from 458' to 562' with rotary

Temporary No. _____

MISSOURI GEOLOGICAL SURVEY AND WATER RESOURCES, ROLLA, MISSOURI

COUNTY Cass
 COMPANY OR OWNER E.W. Stallings
 FARM Belton Unit WELL NO. C-12
 LOCATION 1925' FEL, 1210' FNL SEC 16 T 46 R 33
 CONTRACTOR/DRILLER _____
 COMMENCED 11-22-68 COMPLETED 12-12-68
 PRODUCTION D&A
 CASING RECORD _____
 WATER RECORD _____
 SOURCE OF LOG _____
 REMARKS OGC # 20001

MGS LOG NO. Driller's

+	+	+	
+	+	+	
+	+	+	
+	+	+	

NO. SAMPLES _____ SAMPLES RECEIVED _____

ELEV. 1095'
 TOTAL DEPTH 609'
 SWL _____

FORMATION	FROM (ft)	TO (to)	FORMATION	FROM (ft)	
Surface	0'	4'	Shale	415'	420'
Clay	4'	10'	Lime	420'	425'
Lime & Clay	10'	40'	Shale	425'	440'
Shale	40'	70'	Lime	440'	450'
Lime	70'	88'	Sandy lime	450'	454'
Shale	88'	108'	Shale	454'	463'
Lime	108'	115'	Lime	463'	467'
Shale	115'	143'	Shale	467'	508'
Lime	143'	150'	Lime	508'	510'
Shale	150'	171'	Shale	510'	560'
Lime	171'	198'	Sand	560'	608'
Shale	198'	204'	Shale	608'	609'
Lime	204'	220'	Total Depth	609'	
Shale	220'	226'			
Lime	226'	250'			
Shale	250'	334'			
Sand	334'	358'			
Shale	358'	380'			
Sand	380'	400'			
Shale	400'	404'			
Sand	404'	412'			
Shale	412'	415'			

Permit #: 20001

Date Issued: 10-2-68

County: Cass

Date Cancelled: _____

CONFIDENTIAL UNTIL: _____

Date Plugged: _____

OGC FORMS	Date Received
1	
2	
3	
3i	10-2-68
4	
4i	
5	5-22-74
6	
7	
8	
11	
12	
Misc. Form 2	

COMMENTS:
plugged (on card no date)

	TYPE	ID #	Date Received
Logs	Drillers log		
Samples	chip core		
Analyses	water		
	core		
Additional Submitted Data:			