COUNTY: CASS

API: 24 037 00730

COMPANY NAME: TOWN OIL CO.

COMPANY NUMUMBER: TO002

LEASENAME: WALTON

WELL NUMBER: 14

WELL ORDER: 14

ORIGINAL OPERATOR: KNOCHE/LAYTON

WELL TYPE: 4

WELL STATUS: AC

BONDED Y/N: Y

Procedure Dates:

DATEAPPROV:

CAN_DT:

SPUD_DATE:

COMPL_DT:

PLUG_DT:

TOWNSHIP: 46

RANGE: 33

SECTION: 4

SURVEYLOC1: 1414FNL

SURVEYLOC2: 2174FEL

LATITUDE:

LONGITUDE:

ELEVATION: 0

PROPOSEDTD: 0

ACTUALTD: 0

LOG_DEPTH:

PBTD: 0

PERF_INT:

LOG_TYPE:

IP:

SPL_LOG:

GRAVITY:

GOR:

PROD_FORM:

MIT_1: 8/10/1993

MIT_2: 10/23/1998

MIT_3: 9/3/2003

MIT_4:

LAST_MIT: 9/3/2003

WIT_1: Y

WIT_2:

WIT_3: Y

WIT_4:

LASTMITWIT: Y

MITCOMMENT: PACKER USED 10/98

INSP_1: 3/17/1995

INSP_2: 10/23/1998

INSP_3:

COMMENT:

Print Form

U - Update File

R - Return to Permit Menu

Select Action by Clicking on Button or Typing Number or Letter:

TOWN OIL CO.

"Purchaser of Crude Oil"

Route 4
Paola, Kansas 66071

913-294-2854
913-294-4232

Farm: Walton
Cass County, Missouri
Lease Owner: Town Oil Co.

Walton -- 14 00730

Thickness of Strata	Formation	Total Depth	
8	Soil & clay	8	
28	Broken lime	36	
28	Shale	64	
9	Lime	73	
14	Shale	87	
2	Red bed	89	
5	Shale	94	
2	Red bed	96	
7	Shale	103	
6	Lime	109	
27	Shale	136	
4	Lime	140	
17	Shale	157	
2	Lime	159	
3	Shale	162	
23	Lime	185	
6	Shale	191	
20	Lime	211	
4	Shale & slate	215	
2	Lime	217	
2	Shale & slate	219	
7	Lime	226	Hertha
5	Shale	231	
3	Sandy lime	234	
34	Shale	268	
5	Sand	273	
62	Shale	335	
8	Sand	343	
18	Shale	361	
5	Lime shells	366	
36	Shale	403	
6	Sand	408	
2	Shale	410	
3	Lime	413	
3	Shale	416	
4	Broken lime	420	
8	Shale & slate	428	
8	Lime	436	
4	Shale	440	

Farm: Walton
Cass County, Missouri
Lease Owner: Town Oil Co.'

Thickness of Strata	Formation	Total Depth
6	Sand	446
11	Shale	457
4	Lime	461
4	Slate	465
2	Shale	467
5	Sand	471
2	Lime	473
12	Shale	485
1	Slate	486
13	Shale white	499
2	Lime shells	501
5	Shale	506
8	Sandy shale	514
4	Sandy shale	518
7	Sand broken	525
25	Sand	550
18	Shale	568
8	Sand	576
1	Shale	577
9	Sand	586
6	Sand	592
1	Lime	593
27	Shale	620

MECHANICAL INTEGRITY TEST REPORT

Test Date: 9-3-03

Operator: TOWN OIL COMPANY
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Ks. 66071
Phone: 913-294-2125

Lease WALTON Well # 14 a 14-W Same
County CASS Permit # 00730 (120445) 20045

TEST INFORMATION:

Type MIT: Pressure ✓ Radioactive Tracer Survey ___ Temperature Survey ___

	Run #1	Run #2	Run #3
Start Time:	8:07 am		
End Time:	10:15		
Length of Test: (Start Time minus End Time)	2 hr. 8 min		
Initial Pressure (PSI):	100#		
Ending Pressure (PSI):	100#		
Pressure Change: (Initial Pressure minus Ending Pressure)	0		

Fluid used for test (water, nitrogen, CO2, ect.): Water, Air on top

Comments about test: Packer set. Annulus filled with Water
Packer 525'
Top Perf 578'

The bottom of the tested zone is shut in with Packer at a depth of 525' ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Sterling P Hornickle — Operator Contact Person or Approved Agent

EOR — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory ✓ Not Satisfactory ___
State Agent: ___ Witnessed: Yes ✓ No ___
REMARKS: Witnessed by Ted Fritz EPA, 9-3-03
Computer Update ___ FILE WITH PERMIT!

OGC Misc Form 1

MECHANICAL INTEGRITY TEST REPORT

Test Date: 10/23/98

Operator: Town Oil Co.
Contact Person: Lester Town
Address: 16205 W 287th St. Paola, KS 66071
Phone: 913-294-2125

Lease Walton Well # 14
County Pass Permit # 00730

TEST INFORMATION:

Type MIT: Pressure X Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	9:50		
End Time:	10:35		
Length of Test: (Start Time minus End Time)	45 min		
Initial Pressure (PSI):	200#		
Ending Pressure (PSI):	200#		
Pressure Change: (Initial Pressure minus Ending Pressure)	0		

Fluid used for test (water, nitrogen, CO2, ect.): air

Comments about test: perf.

The bottom of the tested zone is shut in with packer at a depth of _____ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Lester Town — Operator Contact Person or Approved Agent

Operator — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: Sherri Stones Witnessed: Yes X No___
REMARKS:
Computer Update SAG FILE WITH PERMIT!

OGC Misc Form 1

MECHANICAL INTEGRITY TEST REPORT

Test Date: 10 Aug 1993

Operator: Town Oil Co.
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Kansas 66071
Phone: 913-294-2125

Lease WALTON Well # 14
County CASS Permit # UNK 00730

TEST INFORMATION:

Type MIT: Pressure___ Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	10:45		
End Time:	11:20		
Length of Test: (Start Time minus End Time)	35 min		
Initial Pressure (PSI):	82#		
Ending Pressure (PSI):	82#		
Pressure Change: (Initial Pressure minus Ending Pressure)			

Fluid used for test (water, nitrogen, CO2, ect.): Air

Comments about test: Perf. 578'-586' Fluid Depression Test
190' of fluid x .43 = 82#

The bottom of the tested zone is shut in with Float Shoe & Cement at a depth of 578 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Sterling P. Hornbuckle E.O.R.
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory ✓ Not Satisfactory___
State Agent: E. Kb Witnessed: Yes___ No ✓
REMARKS:
Computer Update 9/7/93 CK FILE WITH PERMIT!

OGC Misc Form 1

TOWN OIL CO.

"Purchaser of Crude Oil"

Route 4
Paola, Kansas 66071

913-294-2854
913-294-4232

Farm: Walton
Cass County, Missouri
Lease Owner: Town Oil Co.

Walton -- 14 00730

Thickness of Strata	Formation	Total Depth	
8	Soil & clay	8	
28	Broken lime	36	
28	Shale	64	
9	Lime	73	
14	Shale	87	
2	Red bed	89	
5	Shale	94	
2	Red bed	96	
7	Shale	103	
6	Lime	109	
27	Shale	136	
4	Lime	140	
17	Shale	157	
2	Lime	159	
3	Shale	162	
23	Lime	185	
6	Shale	191	
20	Lime	211	
4	Shale & slate	215	
2	Lime	217	
2	Shale & slate	219	
7	Lime	226	Hertha
5	Shale	231	
3	Sandy lime	234	
34	Shale	268	
5	Sand	273	
62	Shale	335	
8	Sand	343	
18	Shale	361	
5	Lime shells	366	
36	Shale	403	
6	Sand	408	
2	Shale	410	
3	Lime	413	
3	Shale	416	
4	Broken lime	420	
8	Shale & slate	428	
8	Lime	436	
4	Shale	440	

Farm: Walton
Cass County, Missouri
Lease Owner: Town Oil Co.'

Thickness of Strata	Formation	Total Depth
6	Sand	446
11	Shale	457
4	Lime	461
4	Slate	465
2	Shale	467
5	Sand	471
2	Lime	473
12	Shale	485
1	Slate	486
13	Shale white	499
2	Lime shells	501
5	Shale	506
8	Sandy shale	514
4	Sandy shale	518
7	Sand broken	525
25	Sand	550
18	Shale	568
8	Sand	576
1	Shale	577
9	Sand	586
6	Sand	592
1	Lime	593
27	Shale	620

MECHANICAL INTEGRITY TEST REPORT

Test Date: 8-5-08

Operator: Town Oil Company, Inc.
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Kansas 66071
Phone: 913-294-2125

Lease Walton Well # 14
County Cass Permit # 00730

TEST INFORMATION:

Type MIT: Pressure___ Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	3:45		
End Time:	4.35		
Length of Test: (Start Time minus End Time)	50 min		
Initial Pressure (PSI):	155 #		
Ending Pressure (PSI):	140 #		
Pressure Change: (Initial Pressure minus Ending Pressure)	15 #	9.7% Drop	

Fluid used for test (water, nitrogen, CO2, ect.): Air

Comments about test:

The bottom of the tested zone is shut in with _____ at a depth of _____ ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Sterling P. Hornbuckle — Operator Contact Person or Approved Agent

EoR — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: Jeff Jayne Witnessed: Yes X No___
REMARKS:
Computer Update X FILE WITH PERMIT!

OGC Misc Form 1

MECHANICAL INTEGRITY TEST REPORT

Test Date: 9-3-03

Operator: TOWN OIL COMPANY
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Ks. 66071
Phone: 913-294-2125

Lease WALTON Well # 14 (14-W) Same
County CASS Permit # 00730 (120445) 20045

TEST INFORMATION:

Type MIT: Pressure ✓ Radioactive Tracer Survey ___ Temperature Survey ___

	Run #1	Run #2	Run #3
Start Time:	8:07am		
End Time:	10:15		
Length of Test: (Start Time minus End Time)	2hr. 8min		
Initial Pressure (PSI):	100#		
Ending Pressure (PSI):	100#		
Pressure Change: (Initial Pressure minus Ending Pressure)	0		

Fluid used for test (water, nitrogen, CO2, ect.): Water, Air on top

Comments about test: Packer set. Annulus filled with Water
Packer 525'
Top Perf 578'

The bottom of the tested zone is shut in with Packer at a depth of 525' ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Sterling P Hornickle — Operator Contact Person or Approved Agent

EOR — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory ✓ Not Satisfactory ___
State Agent: ___ Witnessed: Yes ✓ No ___
REMARKS: Witnessed by Ted Fritz EPA, 9-3-03
Computer Update ___ FILE WITH PERMIT!

OGC Misc Form 1

MECHANICAL INTEGRITY TEST REPORT

Test Date: 10/23/98

Operator: Town Oil Co.
Contact Person: Lester Town
Address: 16205 W 287th St. Paola, KS 66071
Phone: 913-294-2125

Lease Walton Well # 14
County Cass Permit # 00730

TEST INFORMATION:

Type MIT: Pressure X Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	9:50		
End Time:	10:35		
Length of Test: (Start Time minus End Time)	45 min		
Initial Pressure (PSI):	200#		
Ending Pressure (PSI):	200#		
Pressure Change: (Initial Pressure minus Ending Pressure)	0		

Fluid used for test (water, nitrogen, CO2, ect.): air

Comments about test: perf.

The bottom of the tested zone is shut in with packer at a depth of _____ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Lester Town — Operator Contact Person or Approved Agent

Operator — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory X Not Satisfactory___
State Agent: Sherri Stoner Witnessed: Yes X No___
REMARKS:
Computer Update SAB FILE WITH PERMIT!

OGC Misc Form 1

MECHANICAL INTEGRITY TEST REPORT

Test Date: 10 Aug 1993

Operator: Town Oil Co.
Contact Person: Lester Town
Address: 16205 West 287th St. Paola, Kansas 66071
Phone: 913-294-2125

Lease WALTON Well # 14
County CASS Permit # UNK 00730

TEST INFORMATION:

Type MIT: Pressure___ Radioactive Tracer Survey___ Temperature Survey___

	Run #1	Run #2	Run #3
Start Time:	10:45		
End Time:	11:20		
Length of Test: (Start Time minus End Time)	35 min		
Initial Pressure (PSI):	82#		
Ending Pressure (PSI):	82#		
Pressure Change: (Initial Pressure minus Ending Pressure)			

Fluid used for test (water, nitrogen, CO2, ect.): Air

Comments about test: Perf. 578'-586' Fluid Depression Test
190' of fluid x .43 = 82#

The bottom of the tested zone is shut in with Float Shoe & Cement at a depth of 578 ft. In signing the form below, it is certified that the above indicated well was tested for mechanical integrity on the date shown at the top of this page.

Signed: Sterling P. Hornbuckle E.O.R.
Operator Contact Person or Approved Agent — Title

DO NOT WRITE BELOW THIS LINE

Results were: Satisfactory ✓ Not Satisfactory___
State Agent: E. Kb Witnessed: Yes___ No ✓
REMARKS:
Computer Update 9/7/93 CK FILE WITH PERMIT!

OGC Misc Form 1

COUNTY: CASS

API: 24 037 00730

COMPANY NAME: TOWN OIL CO.

COMPANY NUMUMBER: TO002

LEASENAME: WALTON

WELL NUMBER: 14

WELL ORDER: 14

ORIGINAL OPERATOR: KNOCHE/LAYTON

WELL TYPE: 4

WELL STATUS: AC

BONDED Y/N: Y

Procedure Dates:

DATEAPPROV:

CAN_DT:

SPUD_DATE:

COMPL_DT:

PLUG_DT:

TOWNSHIP: 46

RANGE: 33

SECTION: 4

SURVEYLOC1: 1414FNL

SURVEYLOC2: 2174FEL

LATITUDE:

LONGITUDE:

ELEVATION: 0

PROPOSEDTD: 0

ACTUALTD: 0

LOG_DEPTH:

PBTD: 0

PERF_INT:

LOG_TYPE:

IP:

SPL_LOG:

GRAVITY:

GOR:

PROD_FORM:

MIT_1: 8/10/1993

MIT_2: 10/23/1998

MIT_3: 9/3/2003

MIT_4:

LAST_MIT: 9/3/2003

WIT_1: Y

WIT_2:

WIT_3: Y

WIT_4:

LASTMITWIT: Y

MITCOMMENT: PACKER USED 10/98

INSP_1: 3/17/1995

INSP_2: 10/23/1998

INSP_3:

COMMENT:

Print Form

U - Update File

R - Return to Permit Menu

Select Action by Clicking on Button or Typing Number or Letter:

MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▸ RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
CASS	00730	TOWN OIL COMPANY	WALTON 14

MONTH	INJECTION RATE - bpd/gpm	INJECTION PRESSURE - psig	DATE MEASUREMENT TAKEN	REMARKS
(01) JAN.	10	300	1 ~~12~~-31-10	RECEIVED
(02) FEB.	10	300	2 ~~12~~-28-10	JAN 20 2011
(03) MARCH	10	300	3 ~~12~~-31-10	Mo Oil & Gas Council
(04) APRIL	10	300	4 ~~12~~-30-10	
(05) MAY	10	300	5 ~~12~~-31-10	
(06) JUNE	10	300	6 ~~12~~-30-10	
(07) JULY	10	300	7 ~~12~~-31-10	
(08) AUG.	10	300	8 ~~12~~-31-10	
(09) SEPT.	10	300	9 ~~12~~-30-10	
(10) OCT.	10	300	10 ~~12~~-31-10	
(11) NOV.	10	300	11 ~~12~~-30-10	
(12) DEC.	10	300	12-31-10	

MO 780-0208 (8-06)

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ONE (1) COPY WILL BE RETURNED

MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-12

INJECTION WELL MONITORING REPORT

INSTRUCTIONS ▸	RECORD INJECTION RATE AND INJECTION PRESSURE AT LEAST MONTHLY WITH THE RESULTS SUBMITTED ANNUALLY.			
COUNTY CASS		PERMIT NUMBER 00730	OPERATOR TOWN OIL COMPANY	WELL NUMBER WALTON 14
MONTH	**INJECTION RATE - bpd/gpm**	**INJECTION PRESSURE - psig**	**DATE MEASUREMENT TAKEN**	**REMARKS**
(01) JAN.	10	300	1-31-09	
(02) FEB.	10	300	2-28-09	
(03) MARCH	10	300	3-31-09	
(04) APRIL	10	300	4-30-09	
(05) MAY	10	300	5-31-09	
(06) JUNE	10	300	6-30-09	
(07) JULY	10	300	7-31-09	
(08) AUG.	10	300	8-31-09	
(09) SEPT.	10	300	9-30-09	
(10) OCT.	10	300	10-31-09	
(11) NOV.	10	300	11-30-09	
(12) DEC.	10	300	12-31-09	

RECEIVED
JAN 25 2010
Mo Oil & Gas Council

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STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

INJECTION WELL MONITORING REPORT

2011

RECEIVED
JAN 30 2012
Mo Oil & Gas Council

FORM OGC-12

INSTRUCTIONS ▶ Record Injection Rate and Injection Pressure at least monthly with the results submitted annually.

COUNTY	PERMIT NUMBER	OPERATOR	WELL NUMBER
Cass	00730	Altavista Energy, Inc.	Walton #14

MONTH	INJECTION RATE – bpd/gpm	INJECTION PRESSURE – psig	DATE MEASUREMENT TAKEN	REMARKS
(01) January	0	0	January 31, 2011	
(02) February	0	0	February 28, 2011	
(03) March	0	0	March 31, 2011	
(04) April	0	0	April 30, 2011	
(05) May	0	0	May 31, 2011	
(06) June	32.27	285	June 30, 2011	
(07) July	39.29	300	July 31, 2011	
(08) August	24.84	295	August 31, 2011	
(09) September	29.27	290	September 30, 2011	
(10) October	16.32	300	October 31, 2011	
(11) November	28.83	295	November 30, 2011	
(12) December	49.87	300	December 31, 2011	

MO 780-0208 (8-06)

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FEB 08 2013

Mo Oil & Gas Council

FORM OGC-7

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

PLUGGING RECORD

OWNER'S NAME	ADDRESS
Kansas Resource Exploration & Development, LLC	9393 W 110th Street, Ste. 500

NAME OF LEASE	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER
Walton	14	037-00730

LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY	LATITUDE	LONGITUDE	COUNTY
Sec. 4 Township 46 North Range 33 ☐ East ☑ West	N38 50.502	W94 34.362	Cass

APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	GAS (MCF/DAY)	DRY?
Knoche Oil Company	☑ Yes ☐ No	10	0	☐ Yes ☑ No

DATE OF ABANDONMENT	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)
01/01/2013	577'	0.10	0	1

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel Sandstone	Oil and Water	545'-577'	Squeezed 115 sks of Portland from surface
			to 577', topped off the well with 5 additional
			sks of Portland, shut in with 2" valve

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 7/8"	490'	0	490'	N/A	None

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
☐ Yes ☑ No	None

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
Maclaughlin, J.R. and A	1103 W47th, Apt B Kansas City, MO 64112	West
Beary, Helen	28 Briar Oaks Ln Reeds Springs, Mo 65737	East
Michael Effertz Farms LLC	16401 HOLMES RD, BELTON, MO 64012	South
Colt Energy, Rhoden Lease	4330 Shawnee Mssn Pky Fairway ks 66205	North

METHOD OF DISPOSAL OF MUD PIT CONTENTS There was no pit used in this process, cement was squeezed directly down the well

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the Chief Operating Officer of the Kansas Resource Exploration and Development, LLC (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE BK

DATE 01/17/2013

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