

COUNTY: CASS

API: 24 037 00726

Procedure Dates:

COMPANY NAME: TOWN OIL CO.

COMPANY NUMBER: T0002

DATEAPPROV:

LEASENAME: WALTON

WELL NUMBER: 10

CAN_DT:

WELL ORDER: 10

SPUD_DATE:

ORIGINAL OPERATOR: KNOCHE/LAYTON

COMPL_DT:

WELL TYPE: 1 WELL STATUS: AC

BONDED Y/N: Y

PLUG_DT:

TOWNSHIP: 46 RANGE: 33 SECTION: 4

SURVEYLOC1: 1930FNL

SURVEYLOC2: 2567FEL

LATITUDE:

LONGITUDE:

ELEVATION: 0

PROPOSED TD: 0

ACTUAL TD: 0

LOG_DEPTH:

PRTD: 0

PERF_INT:

LOG_TYPE:

IP:

SPL_LOG:

GRAVITY:

GOR:

PROD_FORM:

MIT_1:

MIT_2:

MIT_3:

MIT_4:

LAST_MIT:

WIT_1:

WIT_2:

WIT_3:

WIT_4:

LASTMITWIT:

MITCOMMENT:

INSP_1: 3/17/1995

INSP_2: 10/23/1998

INSP_3:

COMMENT:

Print Form

U - Update File

R - Return to Permit Menu

Select Action by Clicking on Button or Typing Number or Letter:

TOWN OIL CO.
 "Purchaser of Crude Oil"

Route 4
 Paola, Kansas 66071

913-294-2854
 913-294-4232

Farm: Walton
 Cass County, Missouri
 Lease Owner: Town Oil Co.

Walton -- 10 00724

Thickness of Strata	Formation	Total Depth
8	Soil & clay	8
28	Broken lime	36
28	Shale	64
9	Lime	73
14	Shale	87
2	Red bed	89
5	Shale	94
2	Red bed	96
7	Shale	103
6	Lime	109
27	Shale	136
4	Lime	140
17	Shale	157
2	Lime	159
3	Shale	162
23	Lime	185
6	Shale	191
20	Lime	211
4	Shale & slate	215
2	Lime	217
2	Shale & slate	219
7	Lime	226
5	Shale	231
3	Sandy lime	234
34	Shale	268
5	Sand	273
62	Shale	335
8	Sand	343
18	Shale	361
5	Lime shells	366
36	Shale	403
6	Sand	408
2	Shale	410
3	Lime	413
3	Shale	416
4	Broken lime	420
8	Shale & slate	428
8	Lime	436
4	Shale	440

Hertha

Farm: Walton
Cass County, Missouri
Lease Owner: Town Oil Co.'

Thickness of Strata	Formation	Total Depth
6	Sand	446
11	Shale	457
4	Lime	461
4	Slate	465
2	Shale	467
5	Sand	471
2	Lime	473
12	Shale	485
1	Slate	486
13	Shale white	499
2	Lime shells	501
5	Shale	506
8	Sandy shale	514
4	Sandy shale	518
7	Sand broken	525
25	Sand	550
18	Shale	568
8	Sand	576
1	Shale	577
9	Sand	586
6	Sand	592
1	Lime	593
27	Shale	620

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LOG_TYPE:

IP:

SPL_LOG:

GRAVITY:

GOR:

PROD_FORM:

MIT_1:

MIT_2:

MIT_3:

MIT_4:

LAST_MIT:

WIT_1:

WIT_2:

WIT_3:

WIT_4:

LASTMITWIT:

MITCOMMENT:

INSP_1: 3/17/1995

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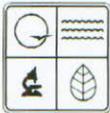
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RECEIVED

FEB 08 2013 FORM OGC-7



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
PLUGGING RECORD

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration & Development, LLC		ADDRESS 9393 W 110th Street, Ste. 500			
NAME OF LEASE Walton		WELL NUMBER 10		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 037-00726	
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 4 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE N38 50.421	LONGITUDE W94 34.455	COUNTY Cass	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Knoche Oil Company		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLs/DAY) 10	GAS (MCF/DAY) 0	DRY? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
DATE OF ABANDONMENT 01/01/2013	TOTAL DEPTH 565'	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLs/DAY) 0.10	GAS (MCF/DAY) 0	WATER (BBLs/DAY) 1	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.	
Squirrel Sandstone		Oil and Water	542'-563'	Squeezed 110 sks of Portland from surface to 565', topped off the well with 5 additional sks of Portland, shut in with 2" valve	
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
4 7/8"	505'	0	505'	N/A	None
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None			
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE					
NAME		ADDRESS		DIRECTION FROM THIS WELL	
Maclaughlin, J.R. and A		1103 W47th, Apt B Kansas City, MO 64112		West	
Beary, Helen		28 Briar Oaks Ln Reeds Springs, Mo 65737		East	
Michael Effertz Farms LLC		16401 HOLMES RD, BELTON, MO 64012		South	
Colt Energy, Rhoden Lease		4330 Shawnee Mssn Pky Fairway ks 66205		North	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		There was no pit used in this process, cement was squeezed directly down the well			
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)					
CERTIFICATE I, the undersigned, state that I am the <u>Chief Operating Officer</u> of the <u>Kansas Resource Exploration and Development, LLC</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.					
SIGNATURE 					DATE 01/17/2013