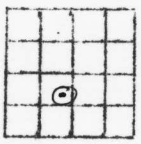
drillers =

00557

County Cass



sec. 11 T. 46 R. 33

Owner Kintop, R. B.

Elev. 1116 MGS# _____

Farm Hargis, Wm. No. 2 TD 435 Shows gas Spls. no

Status ~~Dry~~ gas

Date Completed June 1938 Fm@TD _____

Remarks;

KIDB

70	Knoche	Abbey No. 4	9-46-33	1074	471½	198	876	464	610	Dry
71	Knoche	Abbey No. 5	9-46-33	1078	507	225	853	492	586	Dry
72	Knoche	Abbey No. 6	9-46-33	1073	97½	Structure Test				
73	Knoche	Abbey No. 7	9-46-33	1086	595	207	882	469	617	Oil
74	Knoche	Abbey No. 8	9-46-33	1083	588	203	880	466	617	Oil
75	Knoche	Abbey No. 9	9-46-33	1081	595	201	880	467	614	Oil
76	Knoche	Abbey No. 10	9-46-33	1087	608	203	884	467	620	Oil
77	Knoche	Abbey No. 11	9-46-33	1081	614	198	883	460	621	Dry
78	Knoche	Abbey No. 12	9-46-33	1095	620	228	867	502	595	Oil
79	Knoche	Abbey No. 13	9-46-33	1103	627	244	859	524	579	Oil
80	Knoche	Abbey No. 14	9-46-33	1094	615	227	867	501	593	Oil
81	Knoche	Abbey No. 15	9-46-33	1091	615	216	875	477	614	Dry
82	Knoche	Abbey No. 16	9-46-33	1085	608	208	877	476	609	Oil
83	Knoche	Abbey No. 17	9-46-33	1080	603	201	879	461	619	Oil
84	Knoche	Abbey No. 18	9-46-33	1080	603	200½	879½	461	619	Dry
85	Knoche	Abbey No. 19	9-46-33	1090	615	223	867	498	592	Oil
86	Knoche	Abbey No. 20	9-46-33	1062	605	185	877	448	614	Dry
87	Knoche	Abbey No. 21	9-46-33	1070	480	195	875	460	610	Dry
88	Knoche	Abbey No. 22	9-46-33	1091	610	231	860	509	582	Oil
88a	Knoche	Blackshear No. 1	9-46-33	1068	628	228	840	502	566	Dry
89	Knoche	Hale No. 2	9-46-33	1020	547	142	878	404	616	Gas
90	Knoche	Hale No. 4	9-46-33	1026	.....	148	878	411	615	Gas
91	Knoche	Weidman No. 1	9-46-33	1063	468	193	870	461	602	Gas
92	Knoche	Hale No. 6	10-46-33	1071	483	212	859	475	596	Dry
194	Knoche	Hale No. 7	10-46-33	1070	626	211	859	477	593	Dry
93	Don James	Fee No. 1	10-46-33	1106	279½	234	872	501E	605E	WW
94	Don James	Fee No. 2	10-46-33	1113	619	234	879	505	608	Dry
195	Henry L. Jost	Fee No. 1	10-46-33	1078	315	220	858	487E	591E	WW
95	Rogers	J. W. Carnagy	11-46-33	1096	486	212	880	474	622	.....
96	Kintop	W. H. Hargis No. 1	11-46-33	1096	603	220	876	476	620	Gas
97	Kintop	W. H. Hargis No. 2	11-46-33	1116	435	223	883	495	621E	Gas
98	Buckley	King No. 1	11-46-33	1119	215	.....	887E	.....	620E	Quit
99	R. J. Simms	Fee	11-46-33	1104	267	234	870	500E	604E	WW
100	Sisk	Fee No. 1	11-46-33	1093	252	215	878	484E	611E	WW
101	George Wyatt	Fee No. 1	12-46-33	1060	682	226	834	478	582	Dry
102	Kintop	George Wyatt	12-46-33	1085	456	246	839	513E	572E	Dry
103	City of Belton	George Wyatt	12-46-33	1060	402	214	846	511E	579E	Dry
104	City of Belton	Voorhees	13-46-33	1070	250	200	870	467E	603E	Dry
105	James Knoche	Fee	13-46-33	1094	462	228	866	505	589E	Dry

FORM OGC-7

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

PLUGGING RECORD

RECEIVED OCT 07 2002

OWNER	ADDRESS
United States Marine Corps.	15430 Andrews Rd. Kansas City, MO 64147

NAME OF LEASE	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-3I NUMBER)
USMC Gas Well	Gas Well	24-037-00557 (believe to be)

WELL LOCATION SEC. - TWP. - RNG. OR BLOCK AND SURVEY	LATITUDE	LONGITUDE	COUNTY
T46N, R33W Sec. 11	38.8300	-94.5438	Cass

APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	GAS (MCF/DAY)	DRY?
Unknown	X ☐ YES ☐ NO			

DATE OF ABANDONMENT	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)
9-24-02	425'		Minimal 5-10 MCF	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used, giving amount of cement.
Upper Squirrel Engelvale	None	425'	30 sacks cement squeezed into 2" tubing

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
2"	None	top 5'	420'	Torch cut	

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL
None-Residential Housing, ball fields, commercial development.		

METHOD OF DISPOSAL OF MUD PIT CONTENTS ▶	No Pits!

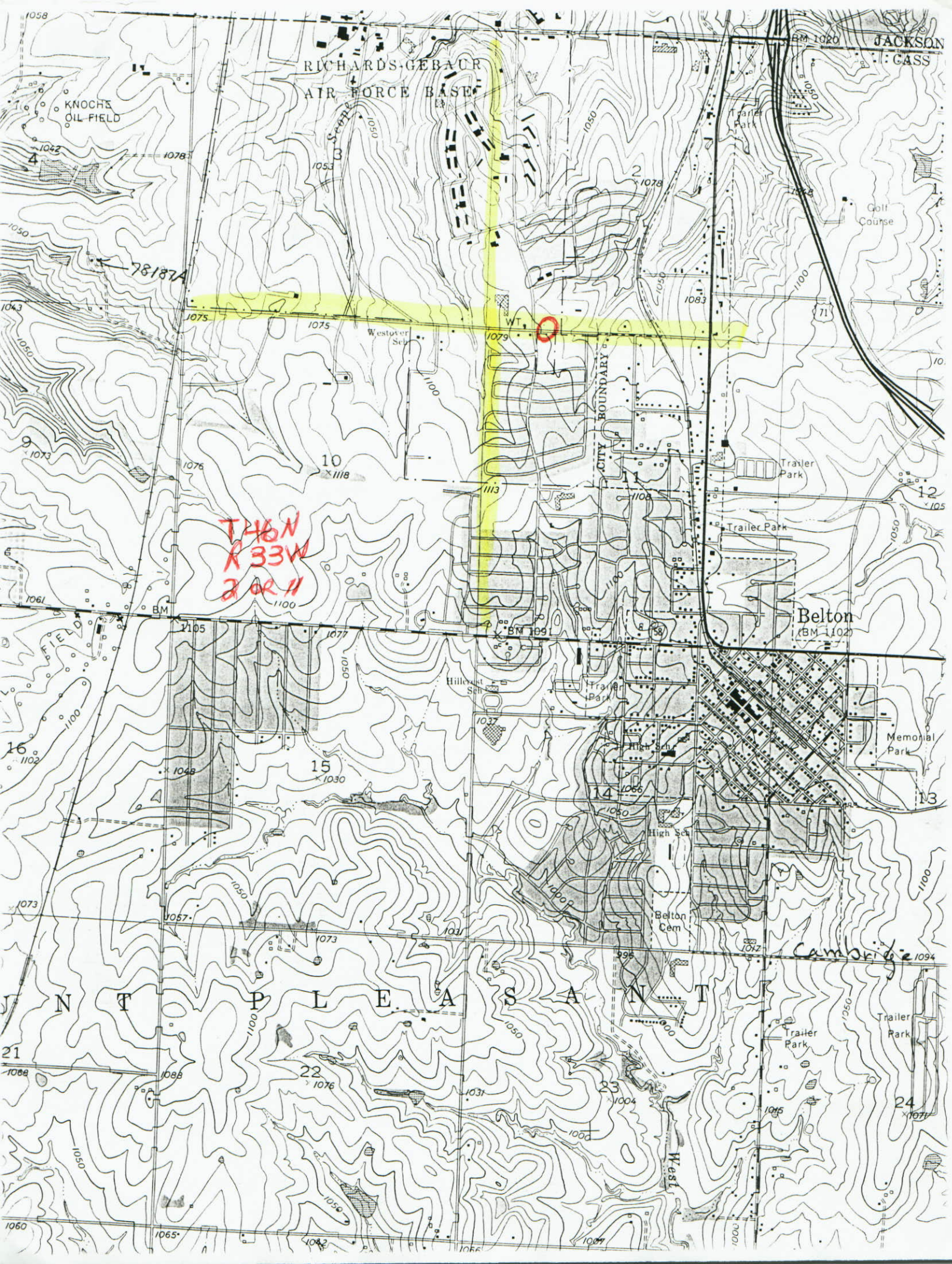
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE ▶ I, the undersigned, state that I am the President of the Evans Energy Dev. Inc. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE	DATE
Scott Evans	10-1-02

MO 780-0217 (9-01)

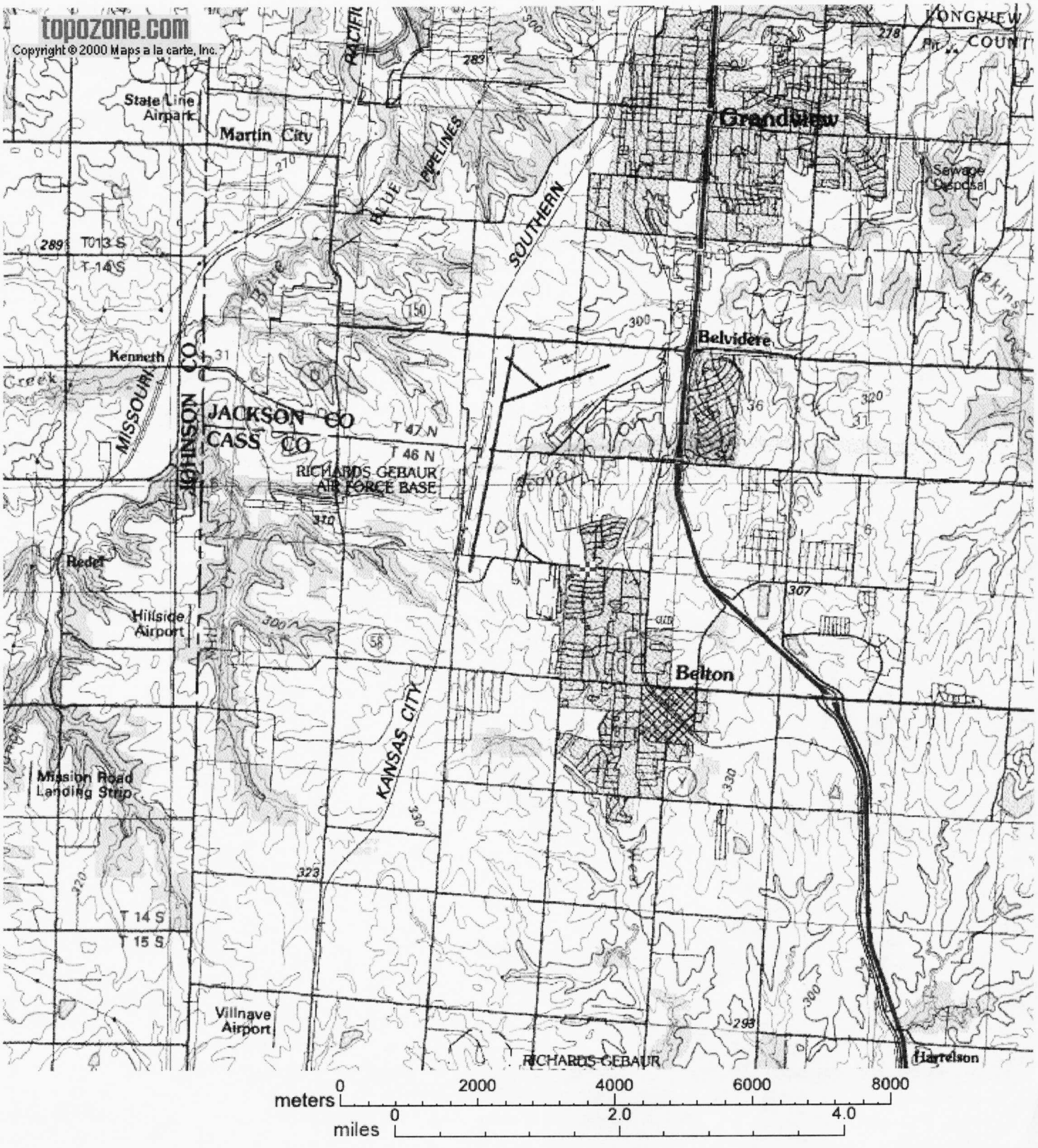
REMIT TWO COPIES TO: MISSOURI OIL AND GAS COUNCIL, P.O. BOX 250, ROLLA, MO 65402


RICHARDS-GEBAUR
AIR FORCE BASE
KNOCHE
OIL FIELD
JACKSON
CASS
BM 1020
Trailer Park
Golf Course
78187A
WT
Westover Sch
CITY BOUNDARY
Trailer Park
Trailer Park
T46N
R33W
2 OR 11
BM
BM 1091
Belton
(BM 1102)
Hillcrest Sch
Trailer Park
Memorial Park
High Sch
High Sch
Belton Cem
Cambridge
Trailer Park
Trailer Park
UNTPLEASANT
West

TopoZone.com

Target is 38.8300°N, 94.5438°W - **BELTON** quad [Quad Info]

T46N
R33W
Sec 2 of 11

TopoZone.com

Target is 38.8300°N, 94.5438°W - **BELTON** quad [Quad Info]