



**CONFIDENTIAL**

**RECEIVED**

JUL 27 2010

FORM OGC-7



STATE OF MISSOURI  
 MISSOURI DEPARTMENT OF NATURAL RESOURCES *until 7-27-11*  
 GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

Mo Oil & Gas Council

OWNER'S NAME <b>Colt Energy, Inc.</b>		ADDRESS <b>1112 Rhode Island Road, Iola, KS 66749</b>	
NAME OF LEASE <b>Steuck, J.F. &amp; D. 163832</b>		WELL NUMBER <b>14-16</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>20397</b>
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 16 Township 38 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>38.07443</b>	LONGITUDE <b>-94.45456</b>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>JIM STEGEMAN</b>		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY)	GAS (MCF/DAY)
DATE OF ABANDONMENT <b>7/19/2010</b>	TOTAL DEPTH <b>501</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY)	GAS (MCF/DAY)
HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
			plugged, w/portland surface to TD
			75 sks cement

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES

WAS WELL FILLED WITH MUD-LADEN FLUID?  Yes  No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

**NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

NAME	ADDRESS	DIRECTION FROM THIS WELL
Propeck, Joseph	RR1 Box 158, Rich Hill, MO 64799	to the south & north
Deghelder, Bruce & Joyce	RR3 Box 53, Rich Hill, MO 64779	to the east

METHOD OF DISPOSAL OF MUD PIT CONTENTS

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the agent of the Colt Energy, Inc. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE: *[Signature]* DATE: **7/27/2010**

Bates  
# 20397



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until 7-27-11

DETAIL OF FORMATIONS PENETRATED

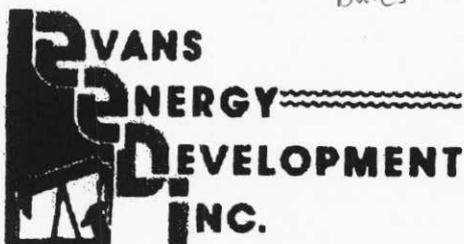
FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
			<p>PLEASE SEE THE ATTACHED DRILLING REPORT</p> <p><b>RECEIVED</b></p> <p>JUL 27 2010</p> <p>Mo Oil &amp; Gas Council</p>

**NOTE**

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS**

Attach drillers log or other acceptable log of well if available.  
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.



Bates #20397

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July 7-27-11

Invoice

JUL 27 2010

Mo Oil & Gas Council

DATE	INVOICE #
7/19/2010	995982

Oil & Gas Well Drilling 11 Lewis Dr.  
 Water Wells Paola, KS 66071  
 Geo-Loop Installation (913)557-9083  
 Scott A. Evans, President

<b>BILL TO</b>
Colt Energy, Inc. P.O. Box 388 Iola, Kansas 66749

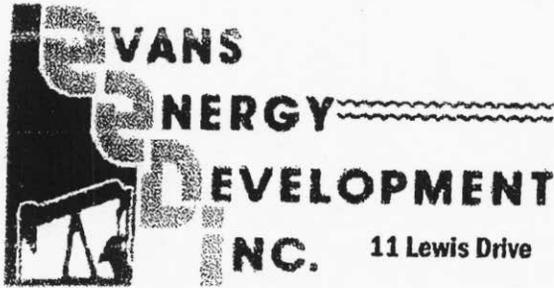
<b>TERMS</b>	<b>Project</b>
Due on receipt	Core Holes

QTY	DESCRIPTION	RATE	AMOUNT
501	Plug Stevck 14-16, with cement 6 1/4" hole, 8 5/8" surface Casing (79 Sacks)	4.45	2,229.45
475	Plug Reed 9-21 with cement, 6 1/4" Hole, 8 5/8" Surface Casing (75 Sacks)	4.45	2,113.75

**REVIEWED JA 7/26/2010**

Finance charge on unpaid balance after 30 days  
 Computed at 1.5% per month 18% annual percentage.

**Total** \$4,343.20



11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

## WELL LOG

Colt Energy, Inc.  
Steck #14-16

Bates #20397

4-May-10

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
1	soil & clay	1
18	lime	19
2	shale	21
7	lime	28
7	shale	35
27	sand	62
12	shale	74
18	lime	92
15	shale	107
3	lime	110
8	shale	118
11	sand	129
60	shale	189
1	coal	190
9	lime	199
75	shale	274
1	coal	275
11	shale	286
23	sand	309
46	oil sand	355
49	sand	404
7	shale	411
6	sand	417
8	shale	425
1	coal	426
48	shale	474 top of the Mississippi
27	lime	501 TD

Drilled a 6 1/4" hole to 501'

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until 7-27-11

JUL 27 2010

Oil &amp; Gas Well Drilling

Water Wells

Mo Oil &amp; Gas Council

Geo-Loop Installation



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JUL 27 2010

Mo Oil &amp; Gas Council

Colt Energy, Inc.		2010 Daily Drilling Report	
Lease and Well:	Steuck 14-16	Date:	5/4/2010
Field:		Elevation:	916
Footage Location:	1135 FSL 2145 FWL	Total Depth:	505 ft
SSI:	Steuck, J.F. & D. 163832		
Sec. Twn. Rge.:	16-38N-32W	Permit#	20397
County:	Vernon - <i>BATES</i>	MDNR#	573-368-2195
Drilling Contractor:	Evans Energy Devlpmt	Hole Size:	6.25"
Drill Pits:	none	Size:	none
Surface Csg:	none	Length:	none- surface limestone
Surface Cmtd By:	Evans Energy Devlpmt	Cement:	to be plugged in 60 days
Cores:	none		
Logging Company:	Osage Wireline	Phone:	918-693-1688
Landowner:	Steuck	Phone:	
Drilling Information			
			Datum
Laberdie Ls. (Pwn)	1	19	915
Myrick Station Ls.	21	28	895
Englevale Sd.	35	61	881
Sd., ltbrn, fngrnd, poor odor, damp, gas sand?, good porosity			
Higginsville Ls.	74	93	842
Ls., ltbrn-almnd, sli oil odor			
Little Osage Sh.	93	96	823
Sh., blk-brn, w/clay			
Blackjack Crk Ls.	105	110	811
Ls., ltbrn, fnxln			
Excello Sh.	110	114	806
Squirrel Sd.	118	122	798
Sd., ltgy, fngrnd, fr por, no oil stn, no oil odor			
Wheeler Coal	188.9	190	727
Coal, blk, fr-gd vit, floats, mod-gd gas pop			
Ardmore Ls. (Verdigris)	197	199	719
Ls., ltbrn, fnxln			
Vshale (Oakley)	202	205	714
Croweburg Coal	208.6	209.3	707
Coal, thin, blk, gd vit, floats			
Robinson Branch	232.7	233.7	683
Coal, thin, blk, gd vit, floats, gd gas pop			
Mineral Coal	246	246.8	670
Scammon "A" Coal	255	255	661
Tebo Coal	273.9	275.6	642
Coal, blk, gd vit, gd gas pop			
Weir Coal	282.7	283.5	633

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Bates - # 20397



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unt-1 7-27-11

JUL 27 2010

Mo Oil &amp; Gas Council

Upper Bluejacket	286	288		630
Sd., wh-ltbrn, fngnd, shaley, sli oil odor				
Lower Bluejacket	307	335		609
Sd., gy-ltbrn, fngnd, shaley, lam, ltbrn-brn light oil 25-30 api, pr-fr por, frOsat, gd oil odor				
Upper Warner	338	366		578
Sd., brn, fngnd, fr-gd por, tr free O spl, 25 api?, carbmar, some samples bleeding				
Lower Warner	370	402		546
Sd., brn-blk, fn-medgrnd, subang, gd por, heavy oil residue, gd oil odor, no bleed				
Riverton 1 Coal	410.6	411.6		505
Riverton 2 Coal	425.6	426.8		490
Graydon	439	445		477
Mississippian	448			468
454 Ls., ltbrn, fnxln,w/ sh, ltgy-grn				
465 Ls., almd-ltbrn, fn-medxln, foss, sli oolitic, grn chloritic shale, tr pyr				
TD		481	Drillers log shows 501 feet TD	
<b>No Surface Casing used in this well as limestone was present at surface</b>				
No appreciable gas flows were noted while drilling				
Depleted gas sandstones were encountered in this well				
Recommend drilling test well downdip to find oil bearing sands or drilling an offset and coring				

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FORM OGC-3



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

APR 15 2010

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Mo Oil & Gas Council

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> <b>Mo Oil &amp; Gas Council</b> PERM GAS WELL	
NAME OF COMPANY OR OPERATOR Colt Energy, Inc						DATE 4/12/2010	
ADDRESS 1112 Rhode Island Road				CITY Iola		STATE KS	ZIP CODE 66749
<b>DESCRIPTION OF WELL AND LEASE</b>							
NAME OF LEASE Steuck, J.F. & D. 163832			WELL NUMBER 14-16		ELEVATION (GROUND) 916 917		
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 1135 1000 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 2145 1980 ft. from <input type="checkbox"/> East <input checked="" type="checkbox"/> West section line							
WELL LOCATION Sec. 16 Township 38 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West			LATITUDE 43 38.07400		LONGITUDE 456 -94.45543	COUNTY Bates <i>AS</i>	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 1000 FEET							
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 1100 FEET							
PROPOSED DEPTH 700 600		DRILLING CONTRACTOR, NAME AND ADDRESS EVANS ENERGY DEVELOPMENT			ROTARY OR CABLE TOOLS AIR ROTARY		APPROX. DATE WORK WILL START 04/26/10
NUMBER OF ACRES IN LEASE 440		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 2					
		NUMBER OF ABANDONED WELLS ON LEASE 0					
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME _____ ADDRESS _____					NO. OF WELLS PRODUCING 0 INJECTION 0 INACTIVE 1 ABANDONED 0		
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 70000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)							
STRATIGRAPHIC CORE HOLE							
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
				well	to be	plugged	from
				TD to	surface	w/portland	cement
I, the Undersigned, state that I am the AGENT of the COLT ENERGY, INC (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.							
SIGNATURE <i>Janis Steger</i>						DATE 4/12/2010	
PERMIT NUMBER 20397		<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED		<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN			
APPROVED DATE 4-23-10		<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN		<input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN			
APPROVED BY <i>Joseph A. Williams</i>		<input checked="" type="checkbox"/> SAMPLES REQUIRED 10' Samples		<input type="checkbox"/> SAMPLES NOT REQUIRED			
		<input type="checkbox"/> WATER SAMPLES REQUIRED AT					
<b>NOTE</b> ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.							
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE							
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.							
DRILLER'S SIGNATURE						DATE	

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FORM OGC-3



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

APR 15 2010

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: **Colt Energy, Inc**    DATE: **4/12/2010**  
 ADDRESS: **1112 Rhode Island Road**    CITY: **Iola**    STATE: **KS**    ZIP CODE: **66749**

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: **Steuck, J.F. & D. 163832**    WELL NUMBER: **14-16**    ELEVATION (GROUND): **916**

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES):  
**1000** ft. from  North  South section line    **1980** ft. from  East  West section line

WELL LOCATION: **Sec. 16 Township 38 North Range 32**  East  West    LATITUDE: **38.07400**    LONGITUDE: **-94.45513**    COUNTY: **Bates**

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE **1000** FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE **1100** FEET

PROPOSED DEPTH: **700**    DRILLING CONTRACTOR, NAME AND ADDRESS: **EVANS ENERGY DEVELOPMENT**    ROTARY OR CABLE TOOLS: **AIR ROTARY**    APPROX. DATE WORK WILL START: **04/26/10**

NUMBER OF ACRES IN LEASE: **440**    NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: **2**  
 NUMBER OF ABANDONED WELLS ON LEASE: **0**

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
 NAME: \_\_\_\_\_    ADDRESS: \_\_\_\_\_    NO. OF WELLS PRODUCING: **0**  
 INJECTION: **0**  
 INACTIVE: **1**  
 ABANDONED: **0**

STATUS OF BOND:  SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ **70000.00**     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

STRATIGRAPHIC CORE HOLE

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
				well	to be	plugged	from
				TD to	surface	w/portland	cement

I, the Undersigned, state that I am the AGENT of the COLT ENERGY, INC (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]*    DATE: **4/12/2010**

PERMIT NUMBER: **20397**    APPROVED DATE: **4-23-10**    APPROVED BY: *[Signature]*

DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL SYSTEM TEST INFO REQUIRED IF RUN  
 SAMPLES REQUIRED **10' samples**  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, \_\_\_\_\_ of the \_\_\_\_\_ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

Sprague

