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FORM OGC-3



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

*Released
7-14-2010*

JUL 13 2009

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL & OR GAS WELL

NAME OF COMPANY OR OPERATOR: **Colt Energy, Inc.** DATE: **7/9/2009**

ADDRESS: **1112 Rhode Island Road** CITY: **Iola** STATE: **KS** ZIP CODE: **66749**

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: **Reed, C&D-073832** WELL NUMBER: **9-7 8-7** ELEVATION (GROUND): **865**

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): **2150 ft. from North South section line 360 ft. from East West section line**

WELL LOCATION: **Sec. 8 Township 38 North Range 32 East West** LATITUDE: **38.09217** LONGITUDE: **-94.48053** COUNTY: **Bates**

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: **360 FEET**
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: **na FEET**

PROPOSED DEPTH: **800** DRILLING CONTRACTOR, NAME AND ADDRESS: **Evans Energy Development** ROTARY OR CABLE TOOLS: **Air Rotary** APPROX. DATE WORK WILL START: **7/13/2009**

NUMBER OF ACRES IN LEASE: **180** NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: **1**
NUMBER OF ABANDONED WELLS ON LEASE: **0**

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?
NAME: _____ ADDRESS: _____ NO. OF WELLS PRODUCING: **0**
INJECTION: **0**
INACTIVE: **0**
ABANDONED: **0**

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ **20000.00** ON FILE ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

Stratigraphic core hole.

STRATIGRAPHIC TEST ONLY

PROPOSED CASING PROGRAM			
AMOUNT	SIZE	WT/FT	CEMENT

APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT
well	to be	plugged	from
TD to	surface	w/portland	cement

I, the Undersigned, state that I am the _____ of the _____ (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *John Stegeman* DATE: **7/10/2009**

PERMIT NUMBER: **013 20385** APPROVED DATE: **7-14-09**
APPROVED BY: *Joseph A. Millman*
 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL SYSTEM TEST INFO REQUIRED IF RUN
 SAMPLES REQUIRED **10' cutting**
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____

*38 5 31.812
-94 28 49.908 Sprague Q*

ENTERED JUL 22 2009

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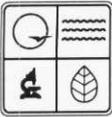
SEP 18 2009



CONFIDENTIAL FORM OGC-7

Released 9-18-2010

Mo Oil & Gas Council



STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM PLUGGING RECORD

OWNER'S NAME Colt Energy, Inc.		ADDRESS 1112 Rhode Island Road, Iola, KS 66749	
NAME OF LEASE Reed, Cecil Rev Trust 073832		WELL NUMBER 9-7	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) 20385
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY Sec. 7 Township 38 North Range 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West		LATITUDE 38.09218	LONGITUDE -94.48071
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: Jim Stegeman		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY)	COUNTY Vernon
DATE OF ABANDONMENT 9/9/2009		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY)	WATER (BBL/DAY)
TOTAL DEPTH 730		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT GAS (MCF/DAY)	DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
			plugged, w/portland surface to TD
			150 sks cement

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	22' 1"	22' 1"			

WAS WELL FILLED WITH MUD-LADEN FLUID? Yes No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the agent of the Colt Energy, Inc. (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE *Jim Stegeman* DATE 9/10/09

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Mo Oil & Gas Council

Released
9-18-2010

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - FEIN # 48-1248553
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX



5		20385		S7		T38		R32W		
Colt Energy Inc.										
P.O Box 388										
Iola, Ks 66749										
9-7	Lease Name: Cecil Reed Trust									
2150	FSL	Line	105			No Flow				
360	FEL	Line	130			No Flow				
7/14/2009			155			No Flow				
7/15/2009 TD:			205			No Flow				
Josiah Kephart			230	3	3/8"	6.18				
			255			Gas Check Same				
9 1/4"		6 1/4"	305	13	3/8"	12.9				
7"			330	2	3/8"	5.05				
			380	9	3/8"	10.7				
22' 1"			405	7	3/8"	9.45				
Quick Crete			430			Gas Check Same				
5			455			Gas Check Same				
			480			Gas Check Same				
			550	4	3/8"	7.14				
			630			Gas Check Same				
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation		
0	1	overburden	121	122	coal	335	347	sand		
1	5.5	clay	122	127	shale	347	352	sandy shale		
5.5	32	Fort Scott Ilme	127	146	sand	352	361	Ilme		
32	34	blk shale	131		oil odor	361	362	coal		
34	40	shale	146	202	shale	362	374	sand		
40	64	sand	202	203	coal	374	378	laminated sand		
64	70	shale	203	215	shale	378	379	coal		
70	72	blk shale	215	218	Ilme	379	388.5	shale		
72	77	shale	218	221	shale	388.5	389.5	coal		
77	89	sand	221	223	blk shale	389.5	413	sandy shale		
		oil odor	223	250	shale	413	414.5	coal		
89	90	shale	250	251	coal	414.5	533	shale		
90	102	Ilme	251	294	shale	533	431	sand		
102	103	shale	294	300	blk shale	431	437	shale		
103	104	coal	300	301	coal	437	438	drk brown Ilme		
104	106	shale	301	315	shale	438	456	shale		
106	119	Ilme	315	316	coal	456	470	Missisippi Ilme		
119	121	shale	316	335	shale	470	577	Ilme		

