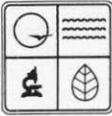


UNH 10-16-09  
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FORM OGC-3



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

SEP 24 2008

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: Running Foxes Petroleum, Inc.    DATE: 9/15/2008

ADDRESS: 7060B S. Tucson Way    CITY: Centennial    STATE: CO    ZIP CODE: 80112

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: Laughlin    WELL NUMBER: 16-26D    ELEVATION (GROUND): 856

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 300 ft. from  North  South section line    300 ft. from  East  West section line

WELL LOCATION: Sec. 26 Township 39 North Range 33  East  West    LATITUDE: N 38 07' 52"    LONGITUDE: W 94 30' 55"    COUNTY: Bates

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 300 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: NA FEET

PROPOSED DEPTH: 400    DRILLING CONTRACTOR, NAME AND ADDRESS: McGown Drilling, Inc.    ROTARY OR CABLE TOOLS: Rotary    APPROX. DATE WORK WILL START: 10/15/2008

NUMBER OF ACRES IN LEASE: 600    NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1  
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?    NO. OF WELLS    PRODUCING \_\_\_\_\_  
NAME \_\_\_\_\_    INJECTION \_\_\_\_\_  
ADDRESS \_\_\_\_\_    INACTIVE \_\_\_\_\_  
ABANDONED \_\_\_\_\_

STATUS OF BOND     SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ 40000.00     ON FILE  
 ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20	7"	15	to surface				
390	4 1/2"	10.5	to surface				

I, the Undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]*    DATE: 9/14/08

PERMIT NUMBER: 20378

APPROVED DATE: 10-16-2008

APPROVED BY: *[Signature]*

DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL SYSTEM TEST INFO REQUIRED IF RUN  
 SAMPLES REQUIRED 10' cuttings  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT

**NOTE** ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

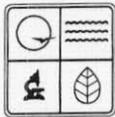
I, \_\_\_\_\_ of the \_\_\_\_\_ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

-94.515278 Worland Q  
38.13111



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STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

with 3-17-10

MAR 17 2009

OWNER'S NAME <b>Running Foxes Petroleum</b>		ADDRESS <b>7060B South Tucson Way Centennial, CO 80112</b>	
NAME OF LEASE <b>Laughlin</b>		WELL NUMBER <b>16-26D</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>20378</b>
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 26 Township 39 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>N38 07' 52.0"</b>	LONGITUDE <b>W94 30' 55.5"</b>
		COUNTY <b>Bates</b>	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>Running Foxes Petroleum</b>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>0</b> GAS (MCF/DAY) <b>0</b>
DATE OF ABANDONMENT <b>1/20/2009</b>		TOTAL DEPTH <b>502</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>0</b> GAS (MCF/DAY) <b>0</b>
		WATER (BBLS/DAY) <b>0</b>	

Mo Oil & Gas Council

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
Squirrel	Minor oil	116-120	10sx of 70/30 Pozmix cement used from 502' to 452'(50'plug) and 50sx Pozmix used from 217' to surface (217' plug)

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	21	0	21		

WAS WELL FILLED WITH MUD-LADEN FLUID?  Yes  No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER: **N/A**

**NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS: **Air dry and back fill**

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE	DATE
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Unit 319-10

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Sandstone	116	120	Squirrel - Minor oil show seen; silty; little oil seen circulated into pit
Sandstone	350	367	Bartlesville - laminated with shale and silt; no significant show of oil, gas or water
Limestone	448	502	Upper Mississippian - No show of oil, gas, or water encountered

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<b>NOTE</b>	* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.
<b>INSTRUCTIONS</b>	Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MO 780-0217 (6-06)

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w/ 3-17-10

MAR 17 2009

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Naughtin #16-25D

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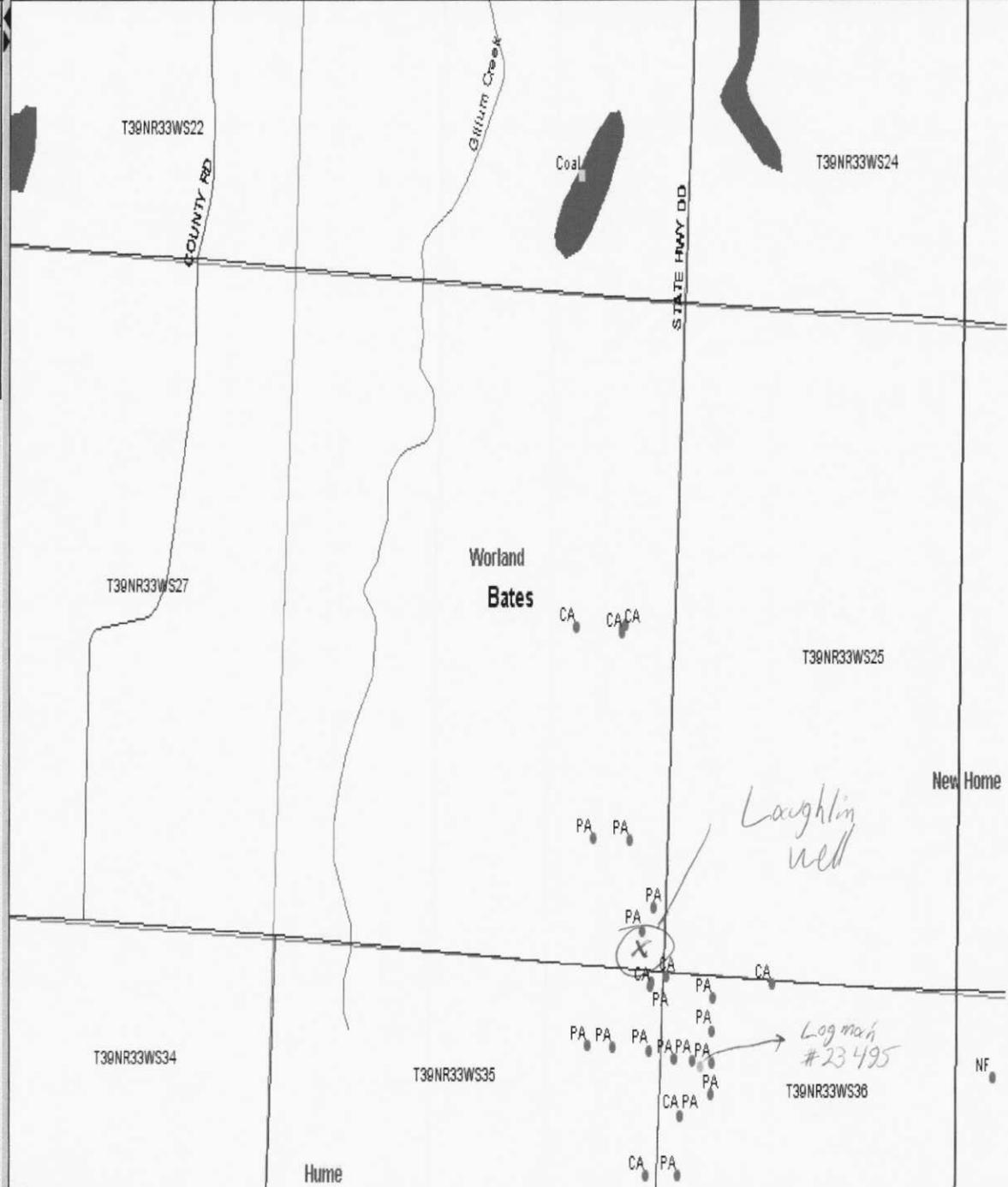
MAR 17 2009

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SOIL & CLAY		
8-20	LIME		RECEIVED
20-25	SHALE		
25-30	LIME		MAR 17 2009
30-42	BL. SHALE & SHALE		
42-58	SAND TRACE OF OIL		Mo Oil & Gas Council
58-74	SHALE		
74-93	LIME		
93-96	BL. SHALE		
96-104	SHALE		
104-108	LIME		
108-116	SHALE		
116-120	SAND FAIR OIL SHOW		
120-151	SHALE		
151-157	SAND TRACE OF OIL		
157-203	SHALE		
203-206	LIME		
206-208	DL. SHALE		
208-209	LIME		
209-304	SHALE		
304-310	SOY		
310-346	LAKWOOD SAND, SAND, SHALE & TRACE OF OIL	330-336	
346-398	GRAY SAND		
398-439	SHALE		
439-441	COAL		
441-445	SHALE	445	TOP MISS LIME TO 500

DID NOT RUN PIPE



- permints2007\_utr
- Well\_Logs
- Well\_Certified
- IMOP
- Pub\_Wells
- NPDES\_Outfall
- Springs
- Geologic Structure
- County Names
- TDS\_Aquifers
- Top\_Rock\_Elev
- Overbur\_Thick
- GW\_Depth
- GW\_Elevation
- Roads



X: 366,027.581  
Y: 4,223,646.429  
1:17,882  
One Inch = 1,490 Feet  
0 1 2