

STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

~~CONFIDENTIAL~~  
until 10-16-09

FORM OGC-3

RECEIVED  
SEP 23 2008  
Missouri Oil & Gas Council

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL <sup>SEP 23 2008</sup> OR GAS WELL

NAME OF COMPANY OR OPERATOR: Running Foxes Petroleum, Inc.    DATE: 9/15/2008

ADDRESS: 7060B S. Tucson Way    CITY: Centennial    STATE: CO    ZIP CODE: 80112

**DESCRIPTION OF WELL AND LEASE**

NAME OF LEASE: Corbin    WELL NUMBER: 16-17D    ELEVATION (GROUND): 856

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES): 220 ft. from  North  South section line    200 ft. from  East  West section line

WELL LOCATION: Sec. 17 Township 38 North Range 33  East  West    LATITUDE: N 38 04' 28"    LONGITUDE: W 94 34' 24"    COUNTY: Bates

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 200 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: NA FEET

PROPOSED DEPTH: 400    DRILLING CONTRACTOR, NAME AND ADDRESS: McGown Drilling, Inc.    ROTARY OR CABLE TOOLS: Rotary    APPROX. DATE WORK WILL START: 10/15/2008

NUMBER OF ACRES IN LEASE: 1040    NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1  
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?    NO. OF WELLS: \_\_\_\_\_  
NAME: \_\_\_\_\_    PRODUCING: \_\_\_\_\_  
ADDRESS: \_\_\_\_\_    INJECTION: \_\_\_\_\_  
INACTIVE: \_\_\_\_\_  
ABANDONED: \_\_\_\_\_

STATUS OF BOND:  SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ 40000.00     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20	7"	15	to surface				
390	4 1/2"	10.5	to surface				

I, the Undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: *[Signature]*    DATE: 9/14/08

PERMIT NUMBER: 20376     DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN

APPROVED DATE: 10-16-2008     CORE ANALYSIS REQUIRED IF RUN     DRILL SYSTEM TEST INFO REQUIRED IF RUN

APPROVED BY: *[Signature]*     SAMPLES REQUIRED 10' cuttings     SAMPLES NOT REQUIRED

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, \_\_\_\_\_ of the \_\_\_\_\_ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

-94, 573333 Hmc Q  
38, 074444



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

FORM OGC-4

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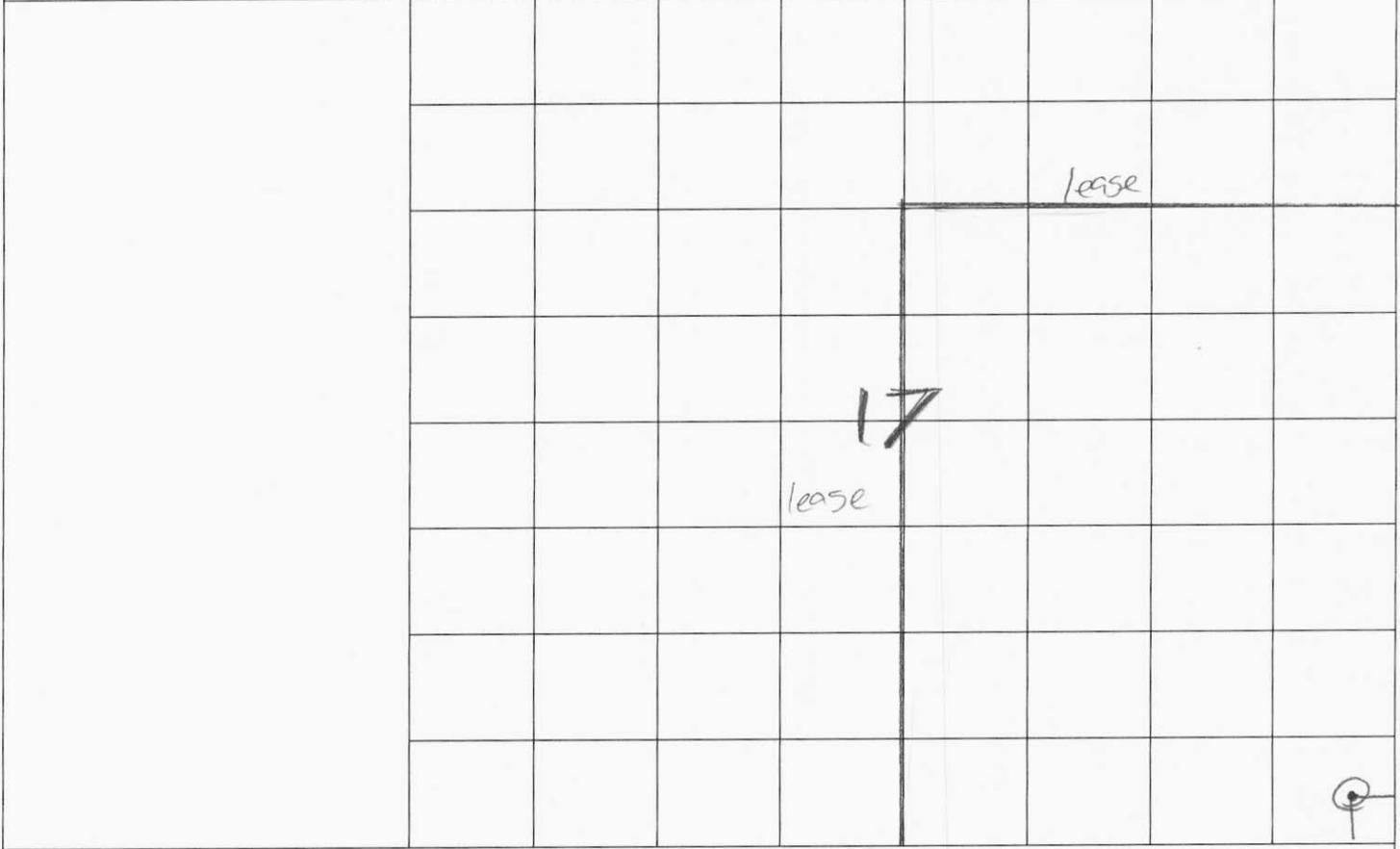
OWNER'S NAME Running Foxes Petroleum SEP 24 2008

LEASE NAME Cabin 16-17D # 20376 Oil & Gas COUNTY Bates

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)  
200 ft. from  North  South from section line 200 ft. from  East  West from section line

WELL LOCATION  
Sec. 17 Township 38 North Range 33  East  West Home Road

LATITUDE N38° 04' 28" LONGITUDE W94° 34' 24"



REMARKS

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM  
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR  
NUMBER



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

with 3-17-2010

MAR 17 2009

Mo Oil & Gas Council

OWNER'S NAME <b>Running Foxes Petroleum</b>		ADDRESS <b>7060B South Tucson Way Centennial, CO 80112</b>	
NAME OF LEASE <b>Corbin</b>		WELL NUMBER <b>16-17D</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>20376</b>
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 17 Township 38 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>N38 04' 27.7"</b>	LONGITUDE <b>W94 34' 23.9"</b>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>Running Foxes Petroleum</b>		CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>0</b>	DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DATE OF ABANDONMENT <b>1/21/2009</b>		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>0</b>	WATER (BBLS/DAY) <b>0</b>
TOTAL DEPTH <b>602</b>		GAS (MCF/DAY) <b>0</b>	GAS (MCF/DAY) <b>0</b>

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.
			10sx of 70/30 Pozmix cement used
			from 602' to 552'(50'plug) and 58sx
			Pozmix used from 217' to surface
			(217' plug)

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	21	0	21		

WAS WELL FILLED WITH MUD-LADEN FLUID?  Yes  No

INDICATE DEEPEST FORMATION CONTAINING FRESH WATER **N/A**

**NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS: **Air dry and back fill**

NOTE: FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

**CERTIFICATE** I, the undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

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DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW) <i>only 3-17-2009</i>
Sandstone	456	470	Bartlesville - no show of oil, gas or water
Limestone	574	602	Upper Mississippian - No show of oil or gas encountered. Reported water from 595 - 602(TD).

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441 3-17-09

<b>NOTE</b>	* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.
<b>INSTRUCTIONS</b>	Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MO 780-0217 (6-06)

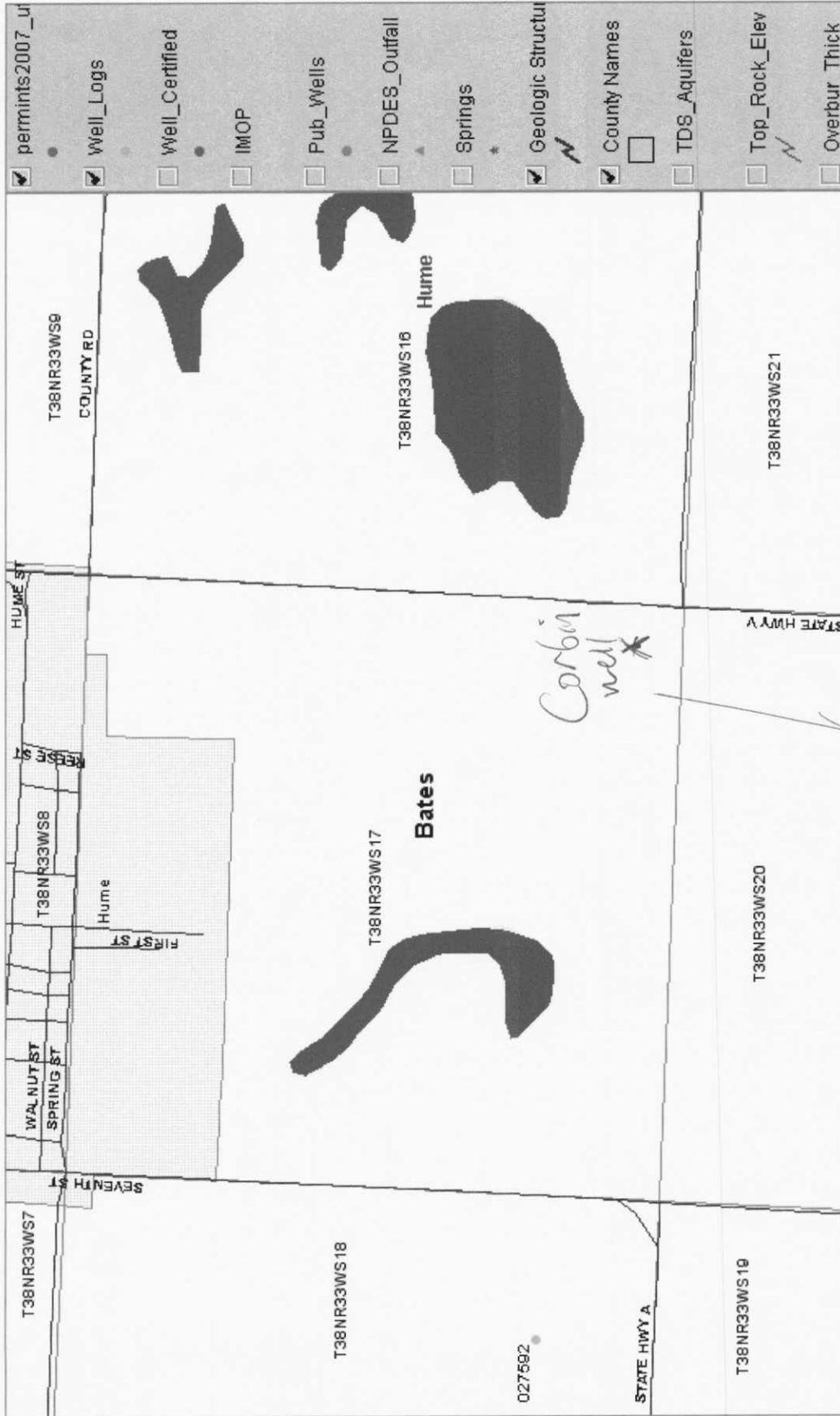
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Runny Foxes Bates Co.



1" = 3050

Well cuttings - due to lack of Geol. Data in area.