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until 10-16-09

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FORM OGC-3



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

SEP 24 2008

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: Running Foxes Petroleum, Inc.    DATE: 9/15/2008

ADDRESS: 7060B S. Tucson Way    CITY: Centennial    STATE: CO    ZIP CODE: 80112

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Franklin    WELL NUMBER: 13-5C    ELEVATION (GROUND): 880

WELL LOCATION: 300 ft. from  North  South section line    300 ft. from  East  West section line

WELL LOCATION: Sec. 5 Township 38 North Range 33  East  West    LATITUDE: N 38 06' 14"    LONGITUDE: W 94 35' 18"    COUNTY: Bates

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 300 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: NA FEET

PROPOSED DEPTH: 400    DRILLING CONTRACTOR, NAME AND ADDRESS: McGown Drilling, Inc.    ROTARY OR CABLE TOOLS: Rotary    APPROX. DATE WORK WILL START: 10/15/2008

NUMBER OF ACRES IN LEASE: 380    NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1  
NUMBER OF ABANDONED WELLS ON LEASE: 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?    NO. OF WELLS PRODUCING: \_\_\_\_\_  
NAME: \_\_\_\_\_    INJECTION: \_\_\_\_\_  
ADDRESS: \_\_\_\_\_    INACTIVE: \_\_\_\_\_  
ABANDONED: \_\_\_\_\_

STATUS OF BOND:  SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ 40000.00     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20	7"	15	to surface				
390	4 1/2"	10.5	to surface				

I, the Undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: [Signature]    DATE: 9/14/08

PERMIT NUMBER: 20374     DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL SYSTEM TEST INFO REQUIRED IF RUN  
 SAMPLES REQUIRED - 10' cuttings  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, \_\_\_\_\_ of the \_\_\_\_\_ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

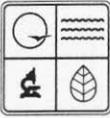
DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

-94,588333 Hme Q  
38,103889

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FORM OGC-4

SEP 24 2008



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

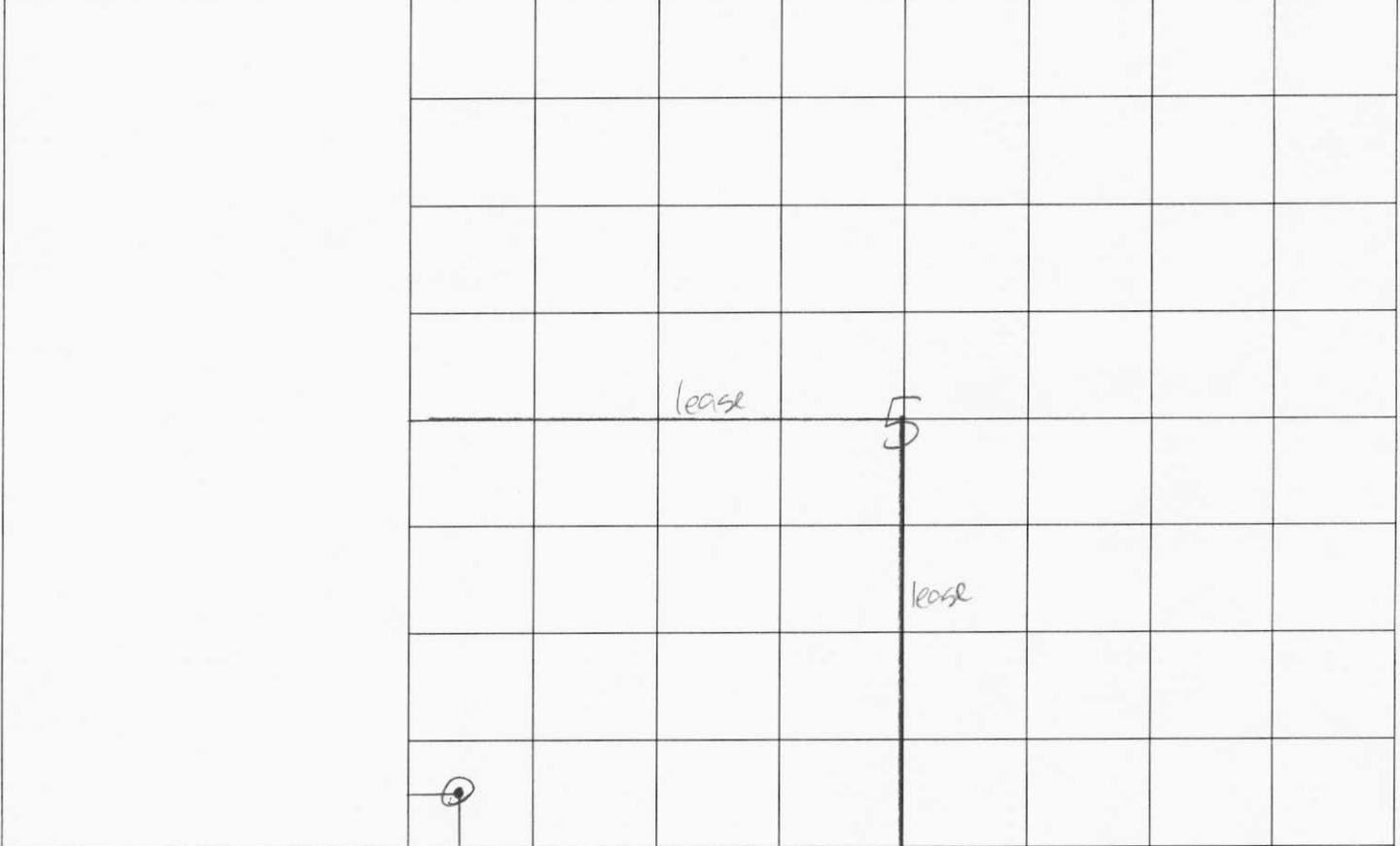
OWNER'S NAME *Bunning Foxes Petroleum* *Mo Oil & Gas Council*

LEASE NAME *Franklin 13-5C* # *20374* COUNTY *Bates*

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)  
*300* ft. from  North  South from section line *300* ft. from  East  West from section line

WELL LOCATION  
Sec. *5* Township *38* North Range *33*  East  West *Home Q*

LATITUDE *N38° 06' 14"* LONGITUDE *W94° 35' 18"*



REMARKS

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

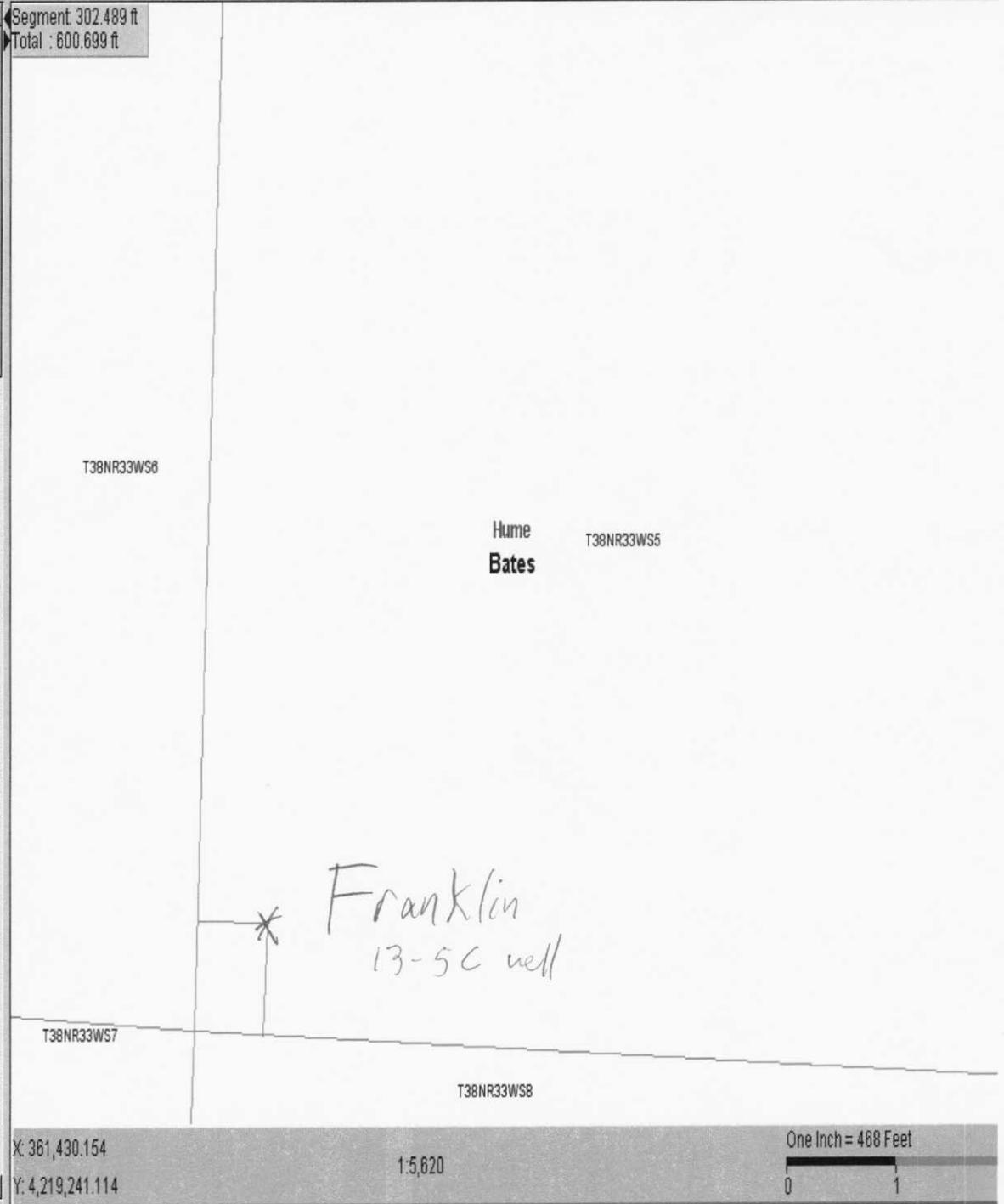
REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM  
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

NUMBER

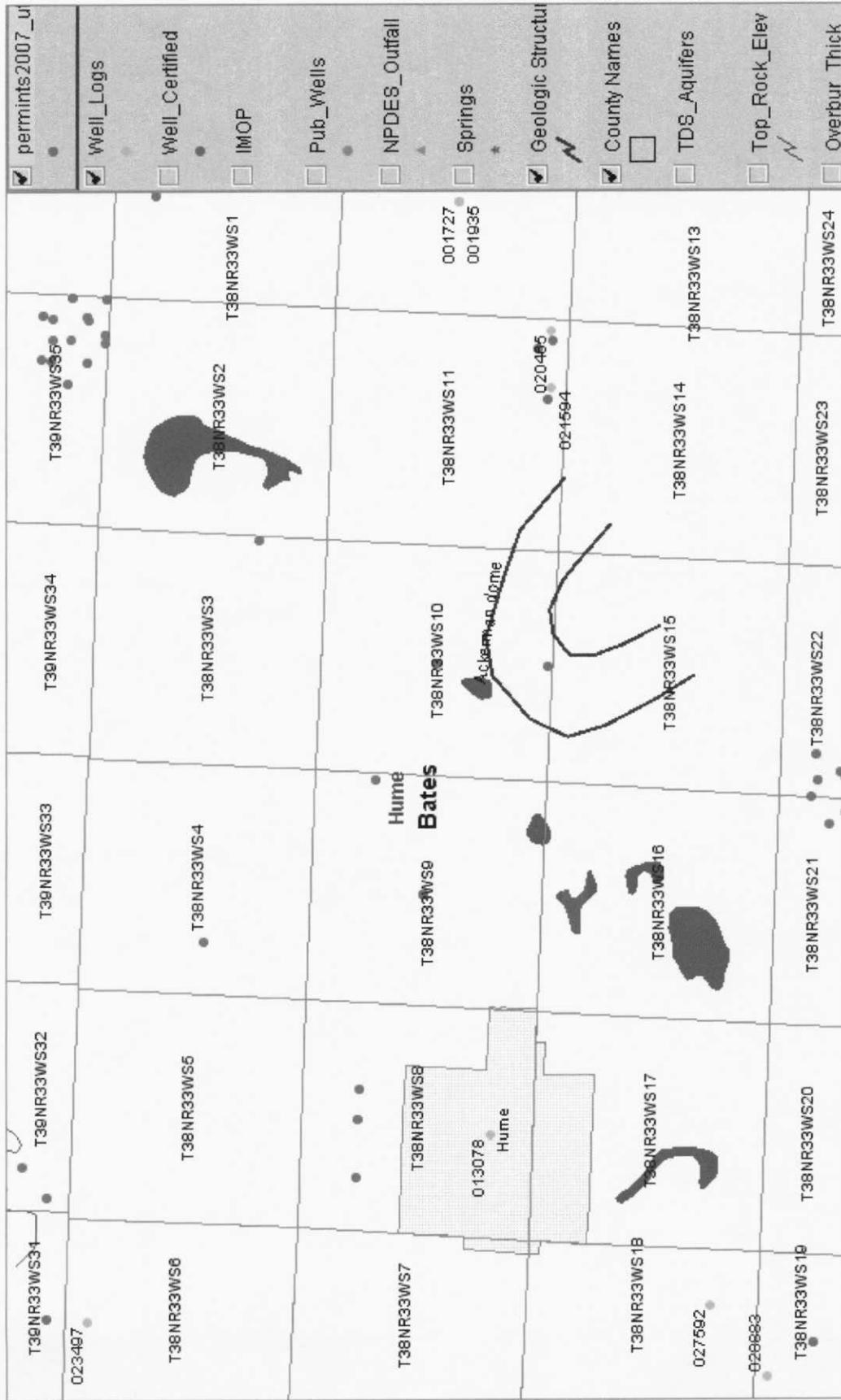


- permints2007\_utr
- Well\_Logs
- Well\_Certified
- IMOP
- Pub\_Wells
- NPDES\_Outfall
- Springs
- Geologic Structure
- County Names
- TDS\_Aquifers
- Top\_Rock\_Elev
- Overbur\_Thick
- GW\_Depth
- GW\_Elevation
- Roads



Samples Req. - lack of Geol. Data.

Running Foxes Bates Co.



1" = 4250

RELEASED

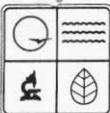


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3-17-10

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FORM OGC-5



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

NEW WELL  WORKOVER  DEEPEN  PLUG BACK  INJECTION  SAME RESERVOIR  DIFFERENT RESERVOIR  OIL  GAS  DRY

OWNER: Running Foxes Petroleum  
ADDRESS: 7060 B S. Tucson Way Centennial, CO 80112

LEASE NAME: Franklin 13-5C  
WELL NUMBER: 13-5C

LOCATION OF WELL: Sec. 5 Twp 38 North, Rng 33 East West OR 300 ft. from North South 300 ft. from East West  
LATITUDE: N 38° 14.3' 14.3" W  
LONGITUDE: W 94° 35' 17.9" W

COUNTY: Vernon *Bates*  
PERMIT NUMBER (OGC-3 OR OGC-31): 20374

DATE SPUDDED: 10/29/2008  
DATE TOTAL DEPTH REACHED: 10/30/2008  
DATE COMPLETED READY TO PRODUCE OR INJECT: N/A  
ELEVATION (DF, RKR, RT, OR Gr.) FEET: 880 GL  
ELEVATION OF CASING HD. FLANGE: 882GL FEET

TOTAL DEPTH: 562  
PLUG BACK TOTAL DEPTH: 548

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION: N/A  
ROTARY TOOLS USED (INTERVAL): 0 TO 562  
CABLE TOOLS USED (INTERVAL):  
DRILLING FLUID USED WATER

WAS THIS WELL DIRECTIONALLY DRILLED?  Yes  No  
WAS DIRECTIONAL SURVEY MADE?  Yes  No  
WAS COPY OF DIRECTIONAL SURVEY FILED?  Yes  No  
DATE FILED:

TYPE OF ELECTRICAL OR OTHER LOGS RUN (JUST LOGS FILED WITH THE STATE GEOLOGIST): Density Neutron, Dual Induction, GR  
DATE FILED:

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	10 1/4"	7"	15	21'	12	
Production	6 1/4"	4 1/2"	10.5	549'	65	

TUBING RECORD

LINER RECORD

SIZE INCH	DEPTH SET FEET	PACKER SET AT FEET	SIZE INCH	TOP FEET	BOTTOM FEET	SACKS CEMENT	SCREEN FEET
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PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
No perfs			Well not completed	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION: N/A  
PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.): N/A

DATE OF TEST: N/A  
HOURS TESTED:  
CHOKE SIZE:  
OIL PRODUCED DURING TEST: BBLs  
GAS PRODUCED DURING TEST: MCF  
WATER PRODUCED DURING TEST: BBLs  
OIL GRAVITY: API (CORR.)

TUBING PRESSURE:  
CASING PRESSURE:  
CALCULATED RATE OF PRODUCTION PER 24 HOURS:  
OIL: BBLs  
GAS: MCF  
WATER: BBLs  
GAS OIL RATIO:

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD): N/A

METHOD OF DISPOSAL OF MUD PIT CONTENTS: Air dry and back fill

CERTIFICATE: I, the Undersigned, state that I am the Agent of the Running Foxes Petroleum (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

DATE: 2/20/10  
SIGNATURE: *Gary Bates*



**CONFIDENTIAL**

#22374 #20

unt) 2-11-11

#20377

**INSTRUCTIONS:** Attach drillers log or other acceptable log of well.

\* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**DETAIL OF FORMATIONS PENETRATED**

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
Sandstone	386	392	Weir - oil bleeding out of sample
Sandstone	444	460	Bartlesville - no sign of hydrocarbons or water
Sandstone	500	514	McClouth/Warner - no sign of hydrocarbons or water
Limestone	540	562	Upper Mississippian - no show of oil, gas, or water encountered

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 FEB 11 2010  
 Mo Oil & Gas Council

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#22374

CONFIDENTIAL FEB 11 2010

11/2-11-11

Franklin # 135C

M. O. & Gas Co.

Thickness of Strata	Formation	Total Depth	Remarks
0-6	Sand & Clay		
6-12	SHALE		
12-20	LIME		
20-74	SHALE		
74-88	LIME		
88-92	DK SHALE		
92-98	LIME		
98-100	BL SHALE		
100-107	SHALE		
107-120	SAND Trace of OIL		
120-147	SHALE		
147-167	LIME		
167-174	BL SHALE & Shale		
174-175	LIME		
175-180	SHALE LIGHT		
180-195	SAND Fair OIL SHALE		
195-275	SHALE		
275-277	LIME		
277-282	DK SHALE		
282-384	SHALE		
384-394	SAND Good OIL SAND		
394-409	SHALE		
409-443	SAND/Laminated Sand Soft SHALE - Det		
443-478	GRAY SAND AND SHALE		
478-497	SHALE		
497-511	GRAY SAND No SAND		