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Mo Oil & Gas Council

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☐ FOR AN OIL WELL ☐ OR GAS WELL

NAME OF COMPANY OR OPERATOR			DATE
Osage Plains Resources LLC			01/04/2008
ADDRESS	CITY	STATE	ZIP CODE
PO Box 304	Nevada	MO	64772

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE	WELL NUMBER	ELEVATION (GROUND
Warren Buzzard	Buzzard #6	853

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)

170 ft. from ☐ North ☒ South section line 210 ft. from ☒ East ☐ West section line

WELL LOCATION	LATITUDE	LONGITUDE	COUNTY
Sec. 19 Township 38 North Range 33 ☐ East ☒ West	N38.06008	W94.59233	Bates

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 170 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED – FOR WELL ON THE SAME LEASE 2689 FEET

PROPOSED DEPTH	DRILLING CONTRACTOR, NAME AND ADDRESS	ROTARY OR CABLE TOOLS	APPROX. DATE WORK WILL START
400	McCarthy Drilling	Rotary	10/4/2008

NUMBER OF ACRES IN LEASE: 220

NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 2

NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME _____

ADDRESS _____

NO. OF WELLS PRODUCING ____ INJECTION ____ INACTIVE ____ ABANDONED ____

STATUS OF BOND	☐ SINGLE WELL AMOUNT $ ____	☒ BLANKET BOND AMOUNT $ 20000.00	☒ ON FILE ☐ ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)

Well to be drilled as Strat test well. Will be plugged with cement from TD to surface and well abandoned once logging is completed

PROPOSED CASING PROGRAM				APPROVED CASING – TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT
20 ft	7"	7 lb/ft	Surf				ok

I, the Undersigned, state that I am the President of the Osage Plains Resources LLLC (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE [signature] DATE 01/04/2008

PERMIT NUMBER 20370 ~~22174~~

BATES

APPROVED DATE 4-16-08

APPROVED BY [signature]

☒ DRILLER'S LOG REQUIRED
☒ CORE ANALYSIS REQUIRED IF RUN
☐ SAMPLES REQUIRED
☒ SAMPLES NOT REQUIRED
☐ WATER SAMPLES REQUIRED AT
☒ E-LOGS REQUIRED IF RUN
☒ DRILL SYSTEM TEST INFO REQUIRED IF RUN

NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE DATE

38 -94
3 35
~~36.2874~~ 29 32.39

Hume

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FORM OGC-4

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

WELL LOCATION PLAT

OWNER'S NAME

OSAGE PLAINS RESOURCES LLC

LEASE NAME

Buzzard #6 (Warren and Brenda Buzzard) ~~#22174~~ #20370

COUNTY

~~VERNON~~ BATES

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES)

170 ft. from ☐ North ☒ South ~~from~~ section line 210 ft. from ☒ East ☐ West ~~from~~ section line

WELL LOCATION

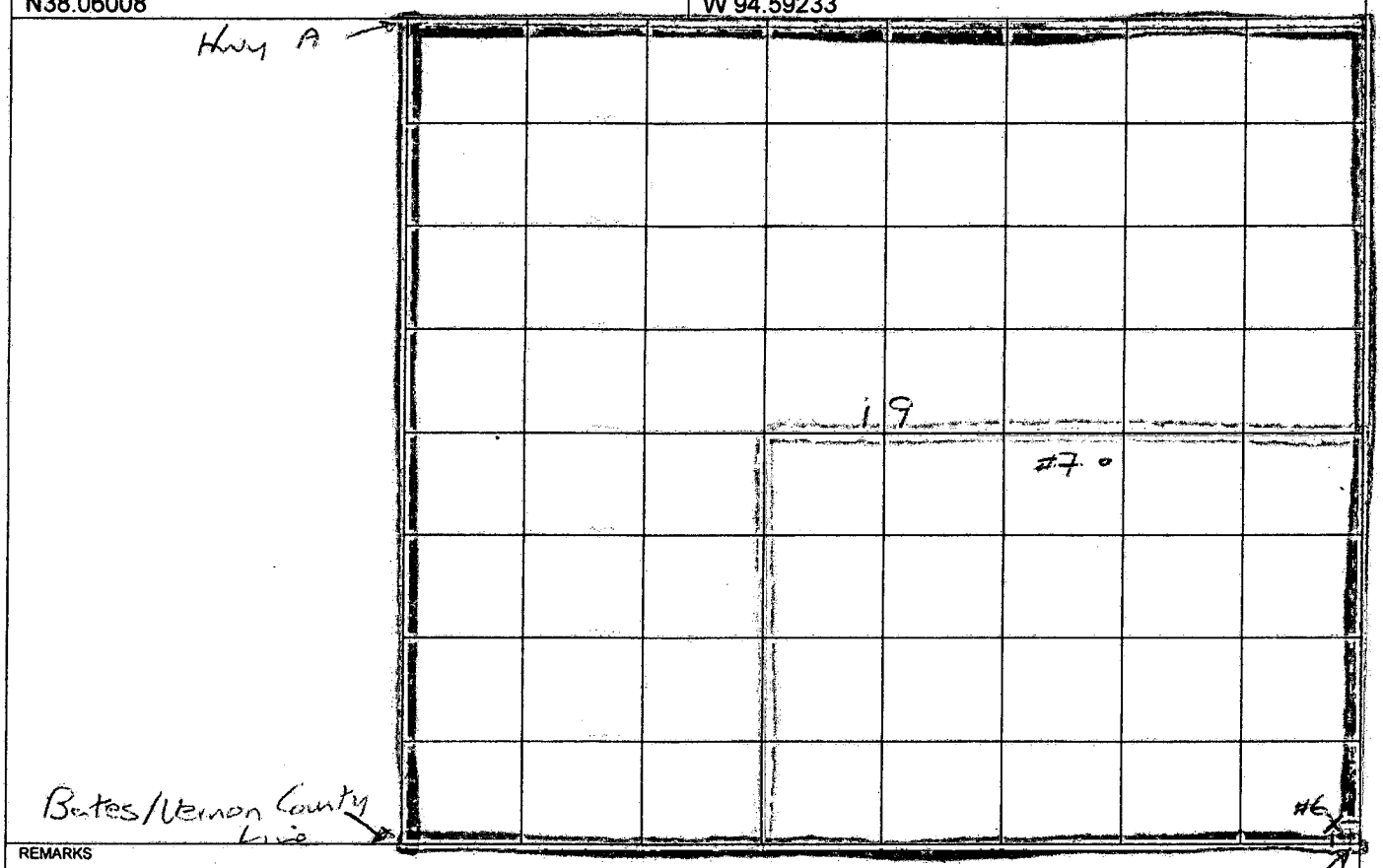
Sec. 19 Township 38 North Range 33 ☐ East ☒ West Hume Q

LATITUDE

N38.06008

LONGITUDE

W 94.59233



REMARKS

Coordinate accuracy: +/- 12 feet

Ground elevation: 853 feet

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

REMIT TWO (2) COPIES TO:
GEOLOGICAL SURVEY PROGRAM
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

NUMBER

MO 780-0213 (6-06)

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FORM OGC-7

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM

PLUGGING RECORD

OWNER'S NAME	ADDRESS	
Osage Plains Resources LLC	PO Box 130 Deepwater MO 64772	
NAME OF LEASE	WELL NUMBER	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER
WARDEN BUZZARD	#6	20370

LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY	LATITUDE	LONGITUDE	COUNTY
Sec. 19 Township 38 North Range 33 ☐ East ☑ West	N38.05143	W94.57708	BATES

APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF:	HAS THIS WELL EVER PRODUCED OIL OR GAS?	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)	GAS (MCF/DAY)	DRY?
Osage Plains Resources	☐ Yes ☑ No	—	—	☑ Yes ☐ No

DATE OF ABANDONMENT	TOTAL DEPTH	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)	GAS (MCF/DAY)	WATER (BBLS/DAY)
01/03/09	440'	Strat	test	well

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind, and depth of plugs used, giving amount of cement.

SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	PACKERS AND SHOES
7"	~~45~~ 21'		16'	Surface csg	
Cemented	from	TD to	surface w	Portland Cement	
Casing cut	off 4"	below	GL and	buried	
	Site reclaimed.				

WAS WELL FILLED WITH MUD-LADEN FLUID?	INDICATE DEEPEST FORMATION CONTAINING FRESH WATER
☐ Yes ☑ No	

NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

NAME	ADDRESS	DIRECTION FROM THIS WELL

METHOD OF DISPOSAL OF MUD PIT CONTENTS	

NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)

CERTIFICATE I, the undersigned, state that I am the President of the Osage Plains (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

SIGNATURE	DATE
[signature]	23/06/09

MO 780-0217 (6-06)

REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 573/ 368-2143.
ONE (1) COPY WILL BE RETURNED.

until 6-29-2010

CONFIDENTIAL

DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
			Fresh water hit @ 130'
			No cuttings or logs taken
			No oil or gas shows.

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NOTE	* Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures, and recoveries.
INSTRUCTIONS	Attach drillers log or other acceptable log of well if available. This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.

MO 780-0217 (6-06)

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Group	Formation	GL	ASL	Buzzard 7 20-May 15:00 859	COMMENTS
Marmatton		0	859		
		5	854	Surface Casing	
		10	849		
		15	844		
		20	839		20-42 lt gy sh
		25	834		
		30	829		
		35	824		
	Higginsville LS	40	819		
		45	814		42-54 limestone
		50	809		
		55	804		55-70 dk gy/blk sh
	L Osage Sh	60	799		
		65	794		
		70	789		
		75	784		70-90 limestone
	Blackjack Creek LS	80	779		
		85	774		
		90	769		
Cherokee	Mulky	95	764		90-95 coal
		100	759		95-102 dk gy sh
		105	754		102-108 coal
		110	749		
		115	744		108-132 gy sh
		120	739		
		125	734		
	Vertigras	130	729		132-135 limestone
		135	724		
		140	719		
		145	714		
		150	709		135-174 dk gy sh
		155	704		
		160	699		
		165	694		
		170	689		174-175 limestone
		175	684		175-185 lt gy sh
		180	679		185-186 limestone
		185	674		186-192 dk gy sh
	Weir	190	669		192-195 coal
		195	664		
		200	659		195-218 dk gy sh
		205	654		
		210	649		
	Drywood	215	644		218-220 coal
		220	639		
		225	634		220-238 gy sh
		230	629		
		235	624		238-240 coal
		240	619		
		245	614		240-268 dk gy sh
		250	609		
		255	604		
		260	599		
		265	594		268-272 coal
		270	589		
		275	584		
		280	579		
		285	574		
		290	569		272-335 gy sh
		295	564		
		300	559		
		305	554		
		310	549		
		315	544		
		320	539		
		325	534		
		330	529		
	Blue Jacket	335	524		335-337 sand
		340	519		
		345	514		337-364 gy sh
		350	509		
		355	504		
		360	499		
	U Warner	365	494		364-368 bwn sand, stn
		370	489		370-374 sand, no stn
	L Warner	375	484		
		380	479		374-394 sand, wet
		385	474		
		390	469		
		395	464		394-410 wet sand
		400	459		w sh stringers
	Hartshorne	405	454		
Atokan		410	449		410-440 shale
	Riverton	415	444		
		420	439		
		425	434		
		430	429		
		435	424		
		440	419	TD @ 440	

Formation	GL	ASL	Buzzard 6 20-May 15:00 843	COMMENTS
				No cuttings or log No oil shows No sand present
	0	843		
	5	838	Surface Casing	
	10	833		
	15	828		
	20	823		
	25	818		
	30	813		
	35	808		
	40	803		40-45 coal
	45	798		
	50	793		
	55	788		
	60	783		
	65	778		
	70	773		
	75	768		
	80	763		
	85	758		
	90	753		
	95	748		
	100	743		
	105	738		
	110	733		
	115	728		
	120	723		
	125	718		
	130	713	water	
	135	708		
	140	703		
	145	698		
	150	693		
	155	688		
	160	683		
	165	678		
	170	673		
	175	668		
	180	663		
	185	658		
	190	653		
	195	648		
	200	643		
	205	638		
	210	633		
	215	628		
	220	623		
	225	618		
	230	613		
	235	608		
	240	603		
	245	598		
	250	593		
	255	588		
	260	583		
	265	578		
	270	573		
	275	568		
	280	563		
	285	558		
	290	553		
	295	548		
	300	543		
	305	538		
	310	533		
	315	528		
	320	523		
	325	518		
	330	513		
	335	508		
	340	503		
	345	498		
	350	493		
	355	488		
	360	483		
	365	478		
	370	473		
	375	468		
	380	463		
	385	458		
	390	453		
	395	448		
	400	443		
	405	438		
	410	433		
	415	428		
	420	423		
	425	418		
	430	413		
	435	408		
	440	403	TD @ 440	

Group	Formation	GL	ASL	Buzzard 5 23-May 7:30 858	COMMENTS
Marmatton		0	858		
		5	853	Surface Casing	
		10	848		
		15	843		20-22 coal
		20	838		
	Higginsville	25	833		22-35 limestone
		30	828		
		35	823		35-50 lt gy sh
	L Osage Sh	40	818		
		45	813		
	Blackjack Creek LS	50	808		50-54 limestone
		55	803		
		60	798		
		65	793		68-72 sand
Cherokee	Squirrel	70	788		
		75	783		72-110 gy sh
		80	778		
		85	773		
		90	768		
		95	763		
		100	758		
		105	753		
		110	748		
		115	743		
		120	738		110-128 LS
	Verdigras	125	733		
		130	728		128-134 coal
		135	723		134-140 LS
		140	718		140-144 coal
		145	713		144-155 gy sh
	Croweburg	150	708		
		155	703		155-157 sand
		160	698		
		165	693		157-195 bwn sh
		170	688		
		175	683		
		180	678		
		185	673		
		190	668		
		195	663		195-252 dk gy sh
		200	658		
		205	653		
		210	648		
		215	643		
		220	638		
		225	633		
		230	628		
		235	623		
		240	618		
	Drywood	245	613		
		250	608		252-253 coal
		255	603		253-269 dk gy sh
		260	598		
		265	593		269-271 coal
	Rowe	270	588		271-274 bwn sh
		275	583		274-275 coal
		280	578		275-305 lt gy sh
		285	573		
		290	568		
		295	563		
		300	558		
		305	553		305-330 dk sh
		310	548		
		315	543		
		320	538		
		325	533		
	Hartshorne	330	528		330-335 sand blk
		335	523		
Atokan		340	518		335-400 bwn,dk gy sh
	Riverton	345	513		
		350	508		
		355	503		
		360	498		
		365	493		
		370	488		
		375	483		
		380	478		
		385	473		
		390	468		
		395	463		
		400	458	TD @ 400	

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