



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL DEEPEN PLUG BACK FOR AN OIL WELL OR GAS WELL

NAME OF COMPANY OR OPERATOR: Continental Exploration, Inc DATE: 8-8-00

ADDRESS: 10801 Mastin Suite 920 CITY: Overland Park STATE: Ks ZIP CODE: 66210

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE: Robert Cummins WELL NUMBER: 1 ELEVATION (GROUND): _____

WELL LOCATION: _____ (GIVE FOOTAGE FROM SECTION LINE) FT. FROM (N)(S) SECTION LINE: _____ FEET FROM (E) (W) SECTION LINE: _____

WELL LOCATION: NW 1/4 SECTION: 28 TOWNSHIP: 42 RANGE: 33 COUNTY: Bates

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 160 FEET
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: _____ FEET

PROPOSED DEPTH: 500 DRILLING CONTRACTOR NAME AND ADDRESS: Town Oil Somerset, Ks ROTARY OR CABLE TOOLS: Rotary APPROX. DATE WORK WILL START: 8-8-00

NUMBER OF ACRES IN LEASE: 1000 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1
NUMBER OF ABANDONED WELLS ON LEASE: _____

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? _____
NAME: _____ ADDRESS: _____
NO. OF WELLS: PRODUCING _____ INJECTION _____ INACTIVE _____ ABANDONED _____

STATUS OF BOND: SINGLE WELL AMOUNT \$ _____ BLANKET BOND AMOUNT \$ _____ ON FILE ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE, USE BACK OF FORM IF NEEDED)

Exploatory Oil Well

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>21</u>	<u>6"</u>		<u>3sks</u>				
				<u>500'</u>	<u>4 1/2"</u>		

I, the undersigned, state that I am the President of the Continental Exploration (company), and that I am authorized by said compnsy to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: William P. Moore DATE: 8-8-00

PERMIT NUMBER: 20365 APPROVAL DATE: 8/14/00
APPROVED BY: [Signature]
 DRILLER'S LOG REQUIRED E-LOGS REQUIRED IF RUN
 CORE ANALYSIS REQUIRED IF RUN DRILL STEM TEST INFO. REQUIRED IF RUN
 SAMPLES REQUIRED
 SAMPLES NOT REQUIRED
 WATER SAMPLES REQUIRED AT _____

NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE

I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: _____ DATE: _____



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
PLUGGING RECORD

RECEIVED
FEB 11 2002

MO Oil & Gas Council

LEASE Continental Exploration		ADDRESS 10801 Mastin #920 Overland Park, Ks	
NAME OF LEASE Cummins		WELL NUMBER 1	PERMIT NUMBER (OR I.C. 3 OF OGC # NUMBER) 20365
LOCATION OF WELL NW / 4		SECTION-TWP-RANGE OR BLOCK & SURVEY 28 42 33	COUNTY Rates
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF Continental Exp.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) COPY? OIL (BBLG/DAY) GAS (MCF/DAY) Dry Dry
DATE ABANDONED 8/5/00	TOTAL DEPTH 202	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLG/DAY) N/A	WATER (BBLG/DAY) N/A
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
			Size, kind, & depth of plugs used, giving amount cement. Filled with 14 sx Cement
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
6"	21	3'	18'
GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES	
WAS WELL FILLED WITH MUD-LADEN FLUID? N/A		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None	
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
None		DIRECTION FROM THIS WELL	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Evaporation and burrial	
NOTE FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE I, the undersigned, state that I am the <u>President</u> of the <u>Continental Exploration</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE 			DATE 2/1/02

RECEIVED
FEB 11 2002
MO Oil & Gas Corp

Well # Cummins
Farm: #1
Bates County, MO.
Lease Owner: Continental Exploration Inc

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0	Soil & clay	2
12	Brown sandy shale	14
68	Dk. gray shale	82
20	Lt. sandy shale	102
5	Red bed	107
4	Gray shale	111
2	Slate	113
40	Gray shale	153
4	Gray sand	157 (no show)
25	Sandy gray shale	182
5	Brown lime	187
2	Slate	189
4	Dk. shale	193
4	Lime shells	197
5	Shale & shells	202 TD