



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

APPLICATION TO DRILL     DEEPEN     PLUG BACK     FOR AN OIL WELL     OR GAS WELL

NAME OF COMPANY OR OPERATOR: Continental Exploration, Inc    DATE: 7-31-00

ADDRESS: 10801 Mastin Suite 920    CITY: Overland Park    STATE: Ks    ZIP CODE: 66210

DESCRIPTION OF WELL AND LEASE: \_\_\_\_\_  
NAME OF LEASE: Shannon Circle S Ranch    WELL NUMBER: 1    ELEVATION (GROUND): \_\_\_\_\_

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE): \_\_\_\_\_

SECTION: N/2 of SE/4    TOWNSHIP: 28    RANGE: 42    COUNTY: Bates

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE: 160 FEET  
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE: \_\_\_\_\_ FEET

PROPOSED DEPTH: 500    DRILLING CONTRACTOR NAME AND ADDRESS: Town Oil Somerset, Ks    ROTARY OR CABLE TOOLS: Rotary    APPROX. DATE WORK WILL START: 8-1-00

NUMBER OF ACRES IN LEASE: 1000    NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR: 1  
NUMBER OF ABANDONED WELLS ON LEASE: \_\_\_\_\_

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?  
NAME: \_\_\_\_\_    ADDRESS: \_\_\_\_\_    NO. OF WELLS: PRODUCING \_\_\_\_\_  
INJECTION \_\_\_\_\_  
INACTIVE \_\_\_\_\_  
ABANDONED \_\_\_\_\_

STATUS OF BOND:  SINGLE WELL AMOUNT \$ \_\_\_\_\_     BLANKET BOND AMOUNT \$ \_\_\_\_\_     ON FILE     ATTACHED

REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)  
Exploratory Oil Well

PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST			
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
<u>21</u>	<u>6"</u>		<u>3sks</u>				
	<u>If completed</u>		<u>→</u>	<u>500'</u>	<u>4"</u>		

I, the undersigned, state that I am the President of the Continental Exploration (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE: William P. Moore    DATE: 7-31-00

PERMIT NUMBER: 20363    APPROVAL DATE: 7-31-00    APPROVED BY: James Holman

DRILLER'S LOG REQUIRED     E-LOGS REQUIRED IF RUN  
 CORE ANALYSIS REQUIRED IF RUN     DRILL STEM TEST INFO. REQUIRED IF RUN  
 SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED  
 WATER SAMPLES REQUIRED AT \_\_\_\_\_

NOTE: THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I, \_\_\_\_\_ of the \_\_\_\_\_ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE: \_\_\_\_\_    DATE: \_\_\_\_\_

JUN 12 '95 15:48

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FORM OGC-7



MISSOURI DEPARTMENT OF NATURAL RESOURCES  
MISSOURI OIL AND GAS COUNCIL  
FLUGGING RECORD

RECEIVED  
FEB 11 2002  
Oil & Gas Council

OWNER Continental Exploration		ADDRESS 10801 Mastin #920 Overland Park, Ks	
NAME OF LEASE Shannon		WELL NUMBER 1	PERMIT NUMBER (OR IGC OF OGC-11 NUMBER) 20363
LOCATION OF WELL N/2 of SE/4		COUNTY Bates	
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF Continental Exp.		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBL/DAY) Dry GAS (MCF/DAY) Dry
DATE ABANDONED 7/31/00	TOTAL DEPTH 260	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBL/DAY) N/A GAS (MCF/DAY) N/A	WATER (BBL/DAY) N/A
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation	Depth interval of each formation
			Size, kind, & depth of plugs used, giving amount of cement. Filled with 14 sx cement
SIZE PIPE 6"	PUT IN WELL (FT) 21	PULLED OUT (FT) 3'	LEFT IN WELL (FT) 18'
		GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)	
		PACKERS AND SHOES	
WAS WELL FILLED WITH MUD-LADEN FLUID? N/A		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER None	
NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE			
NAME		ADDRESS	
None			
DIRECTION FROM THIS WELL			
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Evaporation and burrial	
NOTE FILE THIS FORM IN DUPLICATE WITH (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
CERTIFICATE I, the undersigned, state that I am the <u>President</u> of the <u>Continental Exploration</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.			
SIGNATURE <i>Michael O...</i>			DATE 2/11/02

RECEIVED  
FEB 11 2002  
W O Oil & Gas Co

Well #1  
Farm: Shannon

Lease Owner: Continental Exploration Inc

WELL LOG

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
0	Soil & clay	17
3	Soap stone	20 Little water
46	Gray shale	66
4	Broken oil sand	70 Oil show
18	Gray shale	88
2	Slate	90
18	Gray shale	108
3	Sandy lime	111
16	Gray shale	127
2	Sandy shale	129
4	Sandy shale	133 Oil show
4	Sand	137 Oil show
22	Gray sandy shale	159
5	Brown lime	164
6	Dk. shale	170
3	Lime shells	173
10	Shale & shells	183
12	Brown lime	195
5	Sandy shale	200
4	Gray shale	204
9	Dk. shale	213
4	Brown Lime	217
5	Slate	222
5	Gray shale	227
3	Gray sand	230 No show
10	Dk. shale	240
10	Lime	250
10	Shale	260 TD