

Permit #: 20007

Date Issued: 1-9-81

County: Bates

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 1-18-81

COMMENTS:

OGC FORMS	Date Received
1	
2	
3	1-8-81
3i	1-8-81
4	
4i	
5	
6	
7	1-8-81
8	
11	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
Samples	chip core		
	water		
Analyses	core		
Additional Submitted Data:			

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR L & B Leasing, Inc. DATE 12/29/80  
P. O. Box 153 Hutchinson Kansas  
 Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <b>Charles Garrison</b>	Well number <b>#1 S-2</b>	Elevation (ground) <b>763.3 ft.</b>	
WELL LOCATION (give footage from section lines) <b>1971.02</b> ft. from (N) <input checked="" type="radio"/> sec. line <b>669.94</b> ft. from (E) <input checked="" type="radio"/> sec. line			
WELL LOCATION Section <u>2</u> Township <u>38N</u> Range <u>29W</u>		County <b>Bates</b>	
Nearest distance from proposed location to property or lease line: <b>657.02</b> feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: _____ feet	
Proposed depth: <b>1700 ft.</b>	Rotary or Cable tools <b>Rotary</b>	Approx. date work will start <b>Jan. 5, 1981</b>	
Number of acres in lease: <b>140 Acres</b>		Number of wells on lease, including this well, completed in or drilling to this reservoir: _____ Number of abandoned wells on lease: _____	
If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____		No. of Wells: producing _____ inactive _____ abandoned _____	
Status of Bond Single Well <input type="checkbox"/> Amt. _____		Blanket Bond <input checked="" type="checkbox"/> Amt. <u>40,000</u> <input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED	
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program:		Approved casing - To be filled in by State Geologist	
amt.	size	wt./ft.	cem.
<u>125'</u>	<u>8 7/8"</u>	<u>22</u>	<u>100GR plus</u> <u>excav</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
I, the undersigned, state that I am the <u>Sr. Geologist</u> of the <u>L &amp; B Leasing, Inc.</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature <u>M. Davis</u>			

Permit Number: 20007  
 Approval Date: 1/9/81  
 Approved By: Wallace B. Davis

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED

**RECEIVED**

Note: This Permit not transferable to any other person or to any other location.

**JAN 08 1981**

WATER SAMPLES REQUIRED @: \_\_\_\_\_

Remit two copies to: Missouri Oil and Gas Council  
 P.O. Box 250 Rolla, Mo. 65401  
 One will be returned for driller's signature **MO. OIL & GAS COUNCIL**

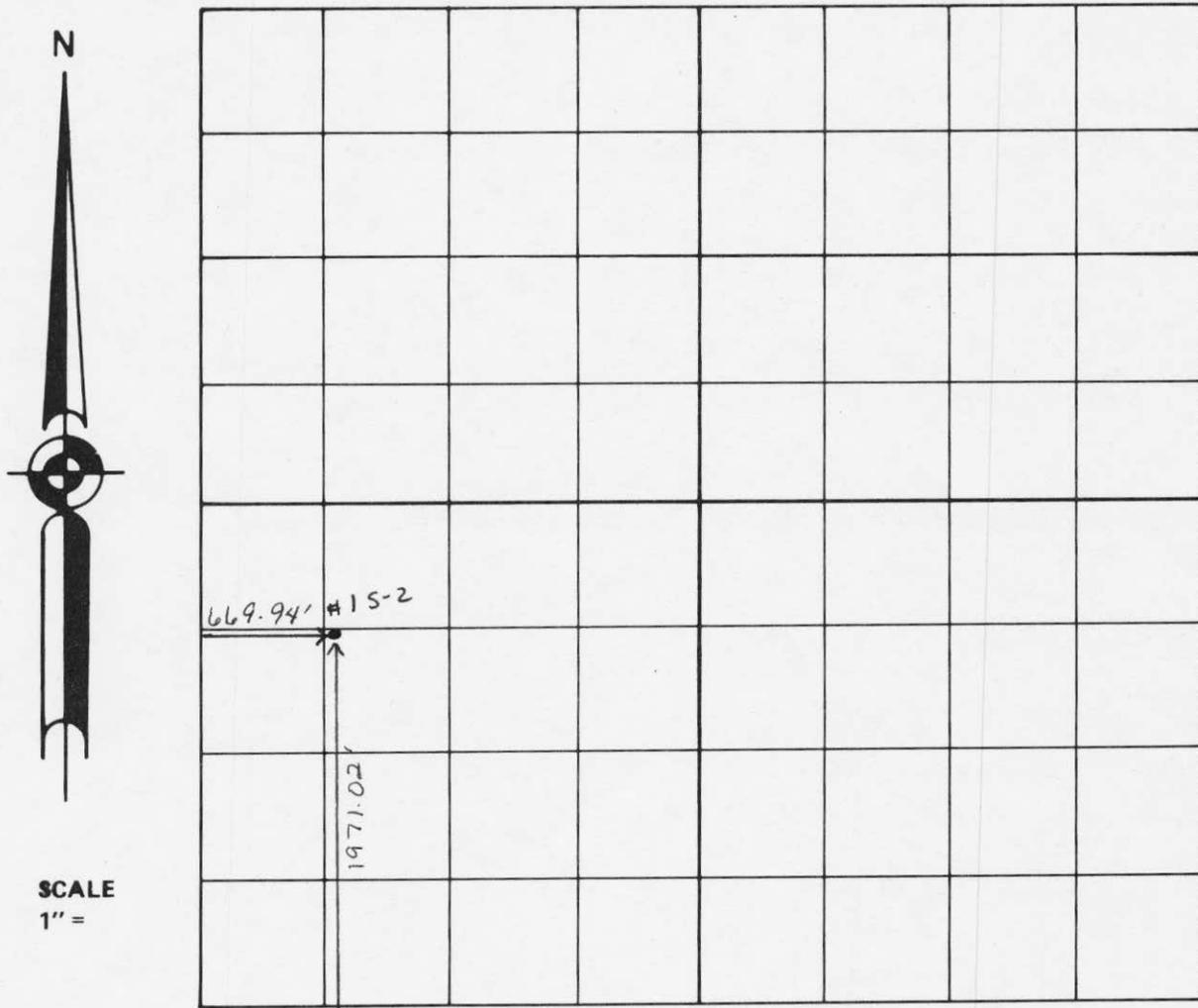
Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

**MISSOURI OIL AND GAS COUNCIL  
WELL LOCATION PLAT**

Form OGC-4

Owner: L & B Leasing, Inc.

Lease Name: Charles Garrison County: Bates  
1971.02 feet from S line and 669.94 feet from W line  
 of Sec. 2, Twp. 38N, Range 29  
 (N) - (S) (E) - (W)



SCALE  
1" =

REMARKS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

**RECEIVED**

JAN 03 1981

(SEAL)

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250, Rolla, Mo. 65401

One will be returned.

\_\_\_\_\_  
 Registered Land Surveyor      Number

**Missouri Oil and Gas Council  
PLUGGING RECORD**

Form OGC-7

Owner <b>Charles Garrison</b>		Address <b>Bates County, MO</b>			
Name of Lease <b>Charles Garrison</b>		Well No. <b>#1 S-2</b>		Permit Number (OGC-3 or OGC-3I number) <b>20007</b>	
Location of Well <b>Sec 2, Twn 38N, Rng 29W</b>			Sec-Twp-Rng or Block & Survey		County <b>Bates</b>
Application to drill this well was filed in name of <b>L &amp; B Leasing Inc</b>		Has this well ever produced oil or gas? <b>No</b>	Character of well at completion (initial production) Oil (bbls/day) <b>0</b> Gas (MCF/day) <b>0</b>		Dry? <b>Yes</b>
Date Abandoned <b>1/18/81</b>	Total depth <b>1730'</b>	Amount well producing prior to abandonment Oil (bbls/day) <b>0</b> Gas (MCF/day) <b>0</b>		Water (bbls/day) <b>0</b>	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.		Fluid content of each formation		Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
<b>None</b>					
Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
<b>4 1/2"</b>	<b>1730'</b>	<b>1700'</b>	<b>30'</b>	<b>Ripped</b>	<b>None</b>
Was well filled with mud-laden fluid? <b>Yes</b>		Indicate deepest formation containing fresh water. <b>Unknown</b>			
<b>NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>					
Name		Address			Direction from this well:
<b>Unknown</b>					
					<b>RECEIVED</b>
Method of disposal of mud pit contents: <b>Emptied and covered</b>					<b>JAN 03 1984</b>
Use reverse side for additional detail. File this form in duplicate with					<b>MO. OIL &amp; GAS COUNCIL</b>
<p>CERTIFICATE: I, the undersigned, state that I am the <u><b>President</b></u> of the <u><b>Pioneer Petroleum Inc</b></u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.</p> <p align="right">Signature <i>x [Signature]</i></p>					

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P.O. Box 250, Rolla, MO 65401

One will be returned.

3/12/82

**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description (See * below)
			<p>Well log was not available</p> <p>Plugged with cement slurry from total depth to below plow surface</p> <p>NOTE: PIONEER PETROLEUM'S ONLY INVOLVEM<del>T</del> WAS PLUGGING THE WELL</p>

\*Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS:**

Attach driller's log or other acceptable log of well if available

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.