

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL  DEEPEN  PLUG BACK

NAME OF COMPANY OR OPERATOR Beynon Energy Company, Inc DATE June 5, 1979  
6502 Valley Ridge Ct., Austin, Texas  
 Address City State

DESCRIPTION OF WELL AND LEASE			
Name of lease <u>Alta Cole</u>	Well number <u>1</u>	Elevation (ground) <u>860</u>	
WELL LOCATION (give footage from section lines) <u>2211</u> ft. from (N) <input checked="" type="checkbox"/> sec. line <u>2479</u> ft. from (E) <input checked="" type="checkbox"/> sec. line			
WELL LOCATION Section <u>6</u> Township <u>33N</u> Range <u>33W</u>			County <u>Barton</u>
Nearest distance from proposed location to property or lease line: <u>166</u> feet		Distance from proposed location to nearest drilling, completed or applied - for well on the same lease: _____ feet	
Proposed depth: <u>150'</u>	Rotary or Cable tools <u>Rotary</u>	Approx. date work will start <u>June 6, 1979</u>	
Number of acres in lease: <u>138</u>	Number of wells on lease, including this well, completed in or drilling to this reservoir: <u>1</u> Number of abandoned wells on lease: <u>0</u>		
If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____		No. of Wells: producing _____ inactive _____ abandoned _____	
Status of Bond Single Well <input checked="" type="checkbox"/> Amt. <u>\$1000.00</u> Blanket Bond <input type="checkbox"/> Amt. _____ <input type="checkbox"/> ON FILE <input checked="" type="checkbox"/> ATTACHED			
Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.			
Proposed casing program:		Approved casing - To be filled in by State Geologist	
amt. <u>100</u>	size <u>4"</u>	wt./ft. <u>10.8</u>	cem. <u>100'</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
I, the undersigned, state that I am the <u>President</u> of the <u>Beynon Energy Co., Inc.</u> (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
Signature <u>E.T. Beynon</u>			

Permit Number: 20033  
 Approval Date: 5 June 79  
 Approved By: WB Howard by wells

SAMPLES REQUIRED  
 SAMPLES NOT REQUIRED

Note: This Permit not transferable to any other person or to any other location.  
 Remit two copies to: Missouri Oil and Gas Council  
 P.O. Box 250 Rolla, Mo. 65401  
 One will be returned for driller's signature

WATER SAMPLES REQUIRED @:  
 \_\_\_\_\_  
 \_\_\_\_\_

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Owner: **Beynon Energy Co., Inc** Address: **6502 Valley Ridge Ct., Austin, Texas**

Lease Name: **Alta Cole** Well Number: **1**

Location: **2211' from N Sec. line 2479' from E sec line Sec 6 T33N R33W** Sec. — TWP-Range or Block & Survey

County: **Barton** Permit number (OGC3 number): **20033**  
 Date spudded: **6-7-79** Date total depth reached: **6-9-79** Date completed, ready to produce: **9-1-79** Elevation (DF, RKB, RT or Gr.) feet: **860** Elevation of casing hd. flange: **861** feet

Total depth: **122'** P. B. T. D.

Producing interval (s) for this completion: **100-116'** Rotary tools used (interval) From **Surface** to **T.D.** Cable tools used (interval): From \_\_\_\_\_ to \_\_\_\_\_

Was this well directionally drilled? **no** Was directional survey made? \_\_\_\_\_ Was copy of directional survey filed? \_\_\_\_\_ Date filed: \_\_\_\_\_

Type of electrical or other logs run (list logs filed with the State Geologist): **none** Date filed: \_\_\_\_\_

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)						
Purpose	Size hole drilled	Size casing set	Weight (lb./ft.)	Depth set	Sacks cement	Amt. pulled
surface	6 1/4"	3"		100'	15	

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks cement	Screen (ft.)
in.	ft.	ft.	in.	ft.	ft.		
none							

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & type	Depth Interval	Amt't. & kind of material used	Depth Interval
none				

INITIAL PRODUCTION

Date of first production: <b>none</b>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:)					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)	
Tubing pressure	Casing pressure	Cal'ed rate of Production per 24 hrs.	Oil bbls.	Gas MCF	Water bbls.	Gas—oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

**none**

Method of disposal of mud pit contents:

**air drilled**

CERTIFICATE: I, the undersigned, state that I am the President of the Beynon Energy Co., Inc (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*E.T. Beynon*  
 Signature



**MISSOURI OIL AND GAS COUNCIL  
PLUGGING RECORD**

Form OGC-7

Owner **BEYNON ENERGY Co, Inc** Address **6502 Valley Ridge Ct. Austin TX**

Name of Lease **ALTA Cole** Well No. **1** 78746

Location of Well **Sec 6 Township 33N Range 33W** Sec-Twp-Rge or Block & Survey **County Barton**

Application to drill this well was filed in name of **SAME** Has this well ever produced oil or gas **NO** Character of well at completion (initial production) Oil (bbls/day) Gas (MCF/day) Dry?

Date Abandoned: **July 4, 1980** Total depth **110'** Amount well producing prior to abandonment. Oil (bbls/day) Gas (MCF/day) Water (bbls./day) **0 0 0**

Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of abandonment	Fluid content of each formation	Depth interval of each formation	Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
<b>Lower Bluejacket</b>	<b>TAR SAND</b>	<b>10'</b>	<b>NONE</b>

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped etc)	Packers and shoes
<b>3"</b>	<b>100'</b>	<b>0</b>			
<b>3 1/2"</b>	<b>100'</b>	<b>0</b>	<b>95'</b>	<b>—</b>	<b>NONE</b>

Was well filled with mud-laden fluid? **No** Indicate deepest formation containing fresh water. **NONE**

**NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE**

Name	Address	Direction from this well:
<b>NONE</b>		

Method of disposal of mud pit contents: **NONE MUD**  
 Use reverse side for additional detail **well cemented from TD to 3 ft below surface where casing was cut off.**  
 File this form in duplicate with

CERTIFICATE: I, the undersigned, state that I am the **President** of the **Beynon Energy Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

**E.T. Beynon**  
Signature

Permit #: 20033

Date Issued: 6-5-79

County: BARTON

Date Cancelled: \_\_\_\_\_

CONFIDENTIAL UNTIL: \_\_\_\_\_

Date Plugged: 7-4-80

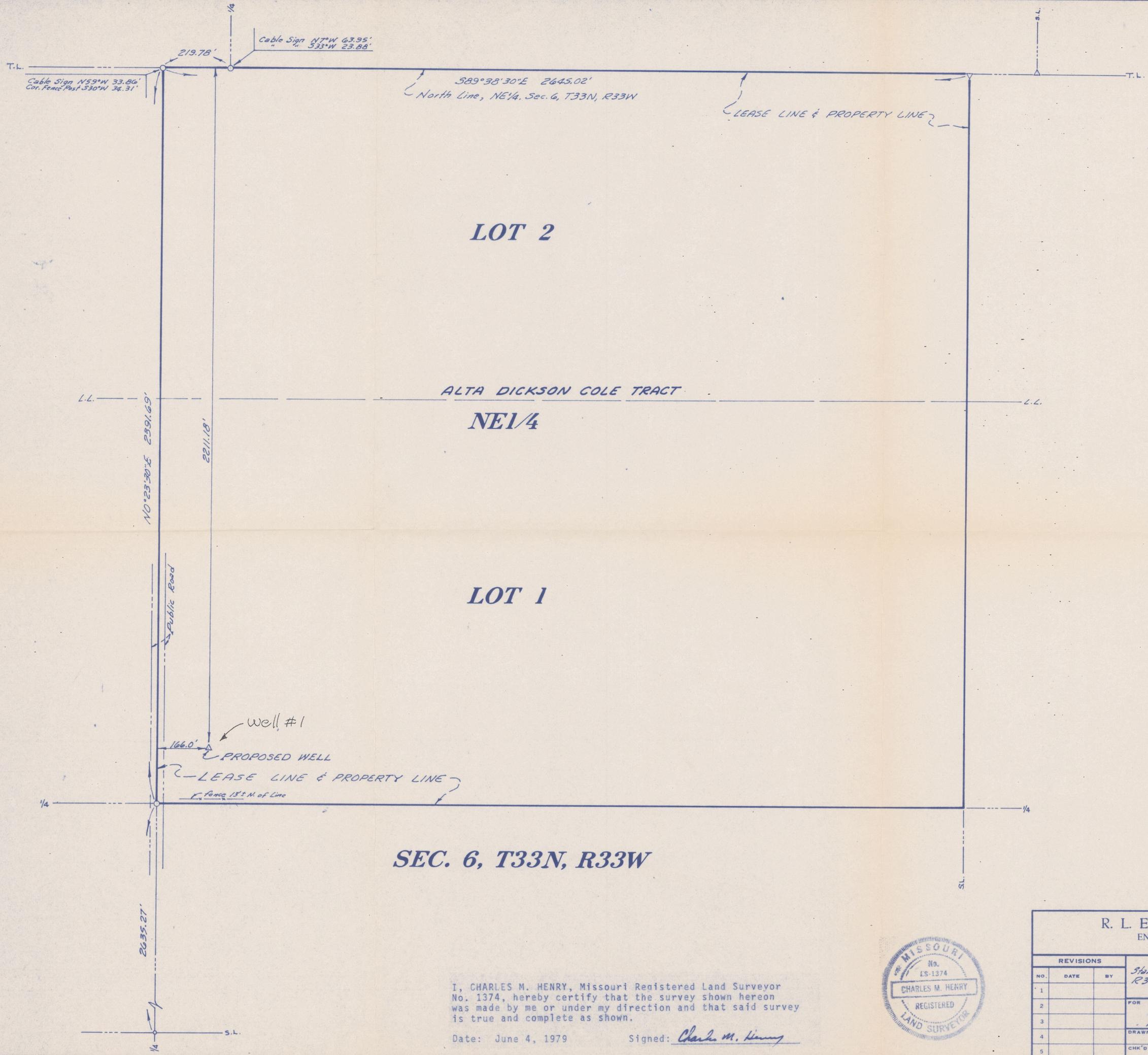
OGC FORMS	Date Received
1	
2	
3	<u>6-5-79</u>
3i	
4	
4i	
5	<u>10-1-79</u>
6	
7	<u>9-16-80</u>
8	
11	
12	
Misc. Form 2	

COMMENTS:

*Stripped 10-28-81  
da*

	TYPE	ID #	Date Received
Logs			
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:



O denotes Iron Pits Set  
 Bearings Shown are Based on Assumed Datum

**LOT 2**

ALTA DICKSON COLE TRACT  
**NE 1/4**

**LOT 1**

**SEC. 6, T33N, R33W**

I, CHARLES M. HENRY, Missouri Registered Land Surveyor No. 1374, hereby certify that the survey shown hereon was made by me or under my direction and that said survey is true and complete as shown.

Date: June 4, 1979

Signed: *Charles M. Henry*



REVISIONS			R. L. ELGIN & ASSOCIATES ENGINEERS & SURVEYORS ROLLA & NEVADA, MISSOURI	
NO.	DATE	BY		
1			Stake Proposed Well in NE 1/4, Sec. 6, T33N, R33W, Barton County, Missouri	
2			FOR Tom Beynon 6502 Valley Ridge Court Austin, Texas 78746	
3			DRAWN BY C.M.H. SCALE 1" = 200' DRAWING NO.	
4			CHK'D	DATE 6/4/79
5				N-357