Permit #: 20042

Date Issued: 1-30-89

County: Atchison

Date Cancelled:

CONFIDENTIAL UNTIL:

Date Plugged: 3-7-89

OGC FORMS	Date Received
1	
2	
3	1-19-89
3i	
4	1-30-89
4i	
5	
6	
7	3-31-89
8	
11	
12	
Misc. Form 2	

COMMENTS:

	TYPE	ID #	Date Received
Logs	electric log		3-22-89
	e-log		3-22-89
Samples	chip		
	core		
Analyses	water		
	core		

Additional Submitted Data:

drilling time

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Missouri Oil and Gas Council

Form OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION TO DRILL ☒ **DEEPEN** ☐ **PLUG BACK** ☐

for an oil well ☐ **or gas well** ☐

NAME OF COMPANY OR OPERATOR Delphi International Inc **DATE** 1-17-89

810 Utica Bank Bldg. (Address) Tulsa, (City) Okla. 74104 (State)

DESCRIPTION OF WELL AND LEASE

Name of lease	Well number	Elevation (ground)
Stanton	1	1020

WELL LOCATION (give footage from section lines)
660 ft. from (N) ~~(S)~~ sec. line 660 ft. from ~~(E)~~ (W) sec. line

WELL LOCATION Section 8 Township 64N Range 40W County Atchison

Nearest distance from proposed location to property or lease line: 660 feet

Distance from proposed location to nearest drilling, completed or applied for well on the same lease: none feet

Proposed depth	Drilling contractor, name & address	Rotary or Cable Tools	Approx. date work will start
3600	Edco	Rotary	Feb. 1, 1989

Number of acres in lease: 1616 acres

Number of wells on lease, including this well, completed in or drilling to this reservoir: 0

Number of abandoned wells on lease: 0

If lease, purchased with one or more wells drilled, from whom purchased: Name _____ Address _____

No. of Wells: producing _____ injection _____ inactive _____ abandoned _____

Status of Bond: on the way ☐ ON FILE ☐ ATTACHED

Single Well ☒ Amt 4,000 Blanket Bond ☐ Amt _____

Remarks (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed

Proposed casing program

amt	size	wt /ft	cem.
450	8 5/8	24 lb.	top
?	4 1/2	10 lb.	300

Approved casing -- To be filled in by State Geologist

amt	size	wt /ft	cem.
✓	✓	✓	✓
	✓	✓	✓

I, the undersigned, state that I am the Vice President of the Delphi International Inc. company and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature [signature]

Permit Number 20042

Approval Date 1-30-89

Approved By [signature] BVW

☑ Drillers log required

☑ E-logs required if run

☑ Core analysis required if run

☑ Drill stem test info. required if run

☑ Samples required

☐ Samples not required

Note: This Permit not transferable to any other person or to any other location

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401
One will be returned for driller's signature

WATER SAMPLES REQUIRED ☐

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

3/12/82

LAUGHLIN-SIMMONS & CO.

LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.
OIL FIELD SURVEYING
1337 NORTH MERIDIAN, SUITE 2 (316) 943-5351
WICHITA, KANSAS 67203

KW117892A
INVOICE NO.

DELPHI INTERNATIONAL — OPERATOR
1 — NO.
Stanton — FARM

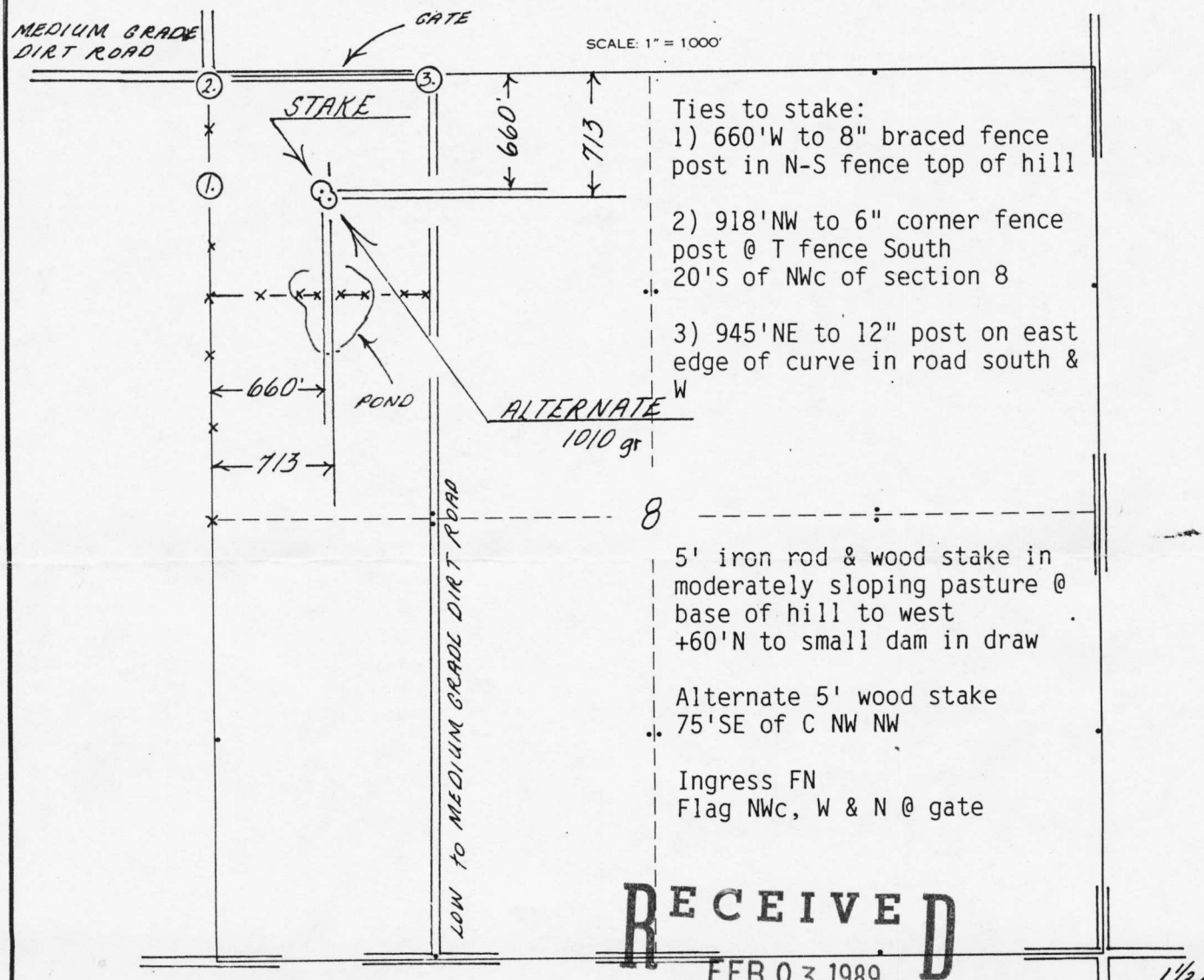
Atchison Mo — COUNTY
8 — S
64n — T
40w — R
C NW NW — LOCATION

ELEVATION: 1014 gr

DELPHI INTERNATIONAL
810 Utica Bank Building
Tulsa, Oklahoma 74104

N

AUTHORIZED BY: Bill Athens



Ties to stake:
1) 660'W to 8" braced fence post in N-S fence top of hill

2) 918'NW to 6" corner fence post @ T fence South 20'S of NWc of section 8

3) 945'NE to 12" post on east edge of curve in road south & W

5' iron rod & wood stake in moderately sloping pasture @ base of hill to west +60'N to small dam in draw

Alternate 5' wood stake 75'SE of C NW NW

Ingress FN
Flag NWc, W & N @ gate

1½ miles S, 1½ miles E to "FAIRFAX, MISSOURI"

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DUPLICATE

Missouri Oil and Gas Council

PLUGGING RECORD

Form OGC-7

Owner: Delphi International Inc	Address: 810 utica Bank Bldg. Tulsa Okla
Name of Lease: Stanton	Well No.: 1 — Permit Number (OGC-3 or OGC-3I number): 20042
Location of Well: 713' fr W line 713' fr N line	Sec-Twp-Rng or Block & Survey: sec 8-T64N-R40W — County: Atchison
Application to drill this well was filed in name of: Delphi International Inc	Has this well ever produced oil or gas?: no — Character of well at completion (initial production): Oil (bbls/day) / Gas (MCF/day) — Dry?: xx
Date Abandoned: 3-7-89	Total depth: 3097 — Amount well producing prior to abandonment: Oil (bbls/day) / Gas (MCF/day) — Water (bbls/day)

Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.	Fluid content of each formation	Depth interval of each formation	Size, kind, & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
	Halliburton plugged with 125 sacs cement mud was left in hole and topped of with the 125 sacs cement to surface. Casing cuttoff below plow depth 3 1/2 feet.		

Size pipe	Put in well (ft)	Pulled out (ft)	Left in well (ft)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
8 5/8	220'	0	220'		

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Was well filled with mud-laden fluid? yes

Indicate deepest formation containing fresh water. glacial till 140' apprx.

NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well:
Robert Lee Stanton	Rockport, Missouri	N W S
Wilfred Harmes	Rockport, Missouri	E

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Method of disposal of mud pit contents: evaporation and bury

Use reverse side for additional detail.

File this form in duplicate with

CERTIFICATE: I, the undersigned, state that I am the VP of the Delphi Inter, (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

Signature [signature]

Remit two copies to: Missouri Oil and Gas Council, P.O. Box 250, Rolla, MO 65401

One will be returned.

3/12/82

TERRY McLEOD
Geologist

McLEOD EXPLORATION CO.

FARMERS & BANKERS BUILDING
200 E. 1ST • SUITE LL 100
WICHITA, KANSAS 67202
(316) 265-6431

KATHRYN ROGERS McLEOD
Geologist

Geological Well Report

Delphi International Inc.
No. 1 Stanton
Approx. C NW/4 NW/4
Sec. 8-64N-40W
Atchinson County, Kansas

Dear Bill Athens

Following are the pertinent electric log tops and evaluation of the prospective formations encountered in the captioned well above. No drill stem tests were taken. There also were no sample shows in the well which were examined from 760 feet to the total depth of the well at 3097 feet.

Enclosed is a copy of the plotted drilling report of the well and a summary of the lithology of the prospective formations in the No. 1 Stanton.

Electric Log Tops

Elevation 1011 G.L. 1021 R.B.

Heebner Shale	507	+514
Lansing	705	+316
Base Kansas City	991	+ 30
Cherokee Shale	1153	-132
Bartlesville Sand	1369	-348
Mississippi	1904	-883
Kinderhook Shale	2102	-1081
Hunton Dol.	2348	-1327
Maquoketa Dol.	2906	-1885
Viola Dol.	2950	-1929
Total Depth	3097	

Daily Penetration

3-02-1989	Rigged Up
3-03-1989	860' drlg. Geol on Loc.
3-04-1989	1540' drlg
3-05-1989	2235' drlg
3-06-1989	2640' drlg
3-07-1989	3092' T.D. E-log plugged well

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Lithology and Porosity of Formations

Cherokee

1371-1407	Sand, clear to white, fine grained, friable, with fair granular porosity, No shows, No flouresence.
1610-1630	Sand, clear to white, quartzitic, sub-rounded, friable, with clear to white calcitic cementation in fair granular porosity. Some scattered burnt orange limestone. No shows, No odor, No flouresence.
1750-1830	Sand, white to clear fine grained, semi-friable, many loose grains, scattered granular porosity . Some shale striated sandstone. some pyrite, shaley. No shows

Mississippi

1950-1960	Dolomite, Tan, sucrosic, tight, with poor sucrosic porosity, Chert,tan, fresh sharp edged, fossiliferous. No shows

Hunton

2366-2372	Dolomite, white to cream, medium crystalline, and sucrosic, with poor to fair vugular to sucrosic porosity, no shows or flouresence.
2650-2756	Dolomite, white to cream, course crystalline, with fair to good vugular to crystalline porosity, cherty, No show, No flouresence.
2775-2824	Dolomite, white, course crystalline, with good crystalline to vugular porosity. No shows.

Maquoketa

2926-2941	Dolomite, tan to cream to gray, fine crystalline, with poor crystalline porosity, shaley, some chert, No shows

Viola

3073-3089	Dolomite, white, medium to course crystalline, with fair good vugular to crystalline porosity. No shows, Good yellow flouresence.

Summary

The No. 1 Stanton encountered the Cherokee, Hunton and Viola formations with a good structural position regionally. The Cherokee sands were void of any shows and were thinner than the producing cherokee sands of the Tarkio field. The Hunton dolomite did not develop any reservoir quality rocks and therefor could not produce economically at this location. The Viola did not produce any quality reservoir rocks until 3073 feet. This is over one hundred feet into the Viola. There were not any shows of oil in the reservoir rocks. There was some flouresence.

Since no shows occurred the the Delphi International Inc. No. 1 Stanton, it was recommended that the test well be declared dry and abandoned.

Yours very truly

Terry L. McLeod

Terry L. McLeod
Consulting Petroleum Geologist

WILLIAM C. ATHENS

Delphi International, Inc.

810 UTICA BANK TOWER, 21ST AT UTICA, TULSA, OKLAHOMA 74104 U.S.A.
TEL. (918) 747-1948 (918) 749-9401
TELEX: 350-434

3-17-89

Bruce Netzler
Missouri Dept. of Natural Resources
P. O. Box 250
Rolla, Missouri 65401

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RE; Stanton #1 well
Atchison County

Bruce,

Well it looks like we can add another dry hole to Atchison county. Not the first and not the last. I have enclosed the well logs and the geological report on the well that were done by the well site geologist. Samples are being prepared for shipment at this time.

All logs and data are to remain confidential for 1 year as stipulated in the Missouri oil and Gas Rules and Regulations.

Thank you for your cooperation.

Respectfully,

William C. Athens

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DRILLING TIME
DELPHI INTERNATIONAL, INC.
STANTON # 1
ATCHISON COUNTY, MISSOURI

223 - 230	1/2-1-1/2	1-1/2-1/2-1-1	
240	1/2-1/2-1-1-1	1-1-1-1-1/2	
250	1/2-1/2-1/2-1/2-1/2	1-1-1/2-1/2-1/2	conn
260	1/2-1/2-1-1-1	1-1-1-1-1	
270	1-1-1-1-1	1/2-1/2-1-1/2-1/2	
280	1-1-1/2-1/2-1/2	1/2-1/2-1/2-1/2-1/2	conn
290	1-1-1-1/2-1/2	1-1 1/2-1 1/2-1-2	
300	3-2-2-2-2	1-1/2-1/2-1-1	
300 - 310	1-1-1/2-1/2-1	1-1-1/2-1/2-1	
320	1-1/2-1/2-1-1 1/2	1 1/2-1-2-1 1/2-1 1/2	conn
330	1-3-2-1-2	1-1-1-1-1/2	
340	2-1 1/2-1/2-1/2-2	1-1-1-1-1	
350	1/2-1-1 1/2-1 1/2-1	1-1-1-1-3	conn
360	2-5-1/2-1/2-1	1-1/2-1/2-5-6	
370	1-1/2-1/2-1/2-1/2	1/2-1/2-1-1-1	conn
380	1/4-1/4-1/2-1/2-1/2	1-1-1-1-1	
390	1-1/2-2-2-1	1/2-1/2-1-1-1/2	
400	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1/2-1	conn
400 - 410	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1/2-1/2	
420	1/2-1-1-1-1	1/2-1/2-1-1-1/2	
430	1/2-1-1/2-1/2-1/2	1/2-1/2-1/4-3/4-1/4	conn
440	1/4-1/2-1/2-1/2-1/2	1/2-1-1-1-	
450	1/2-1/2-1/2-1/2-1/2	1/4-1/4-1/4-1/4-1/2	
460	1/2-1/2-1-1-1	1/2-1/2-1/2-1/2-1	conn
470	1/2-1/2-1-1/2-1/4	1/2-1-1-1-1	
480	1-1/2-1/2-1/2-1/2	1/2-1/2-1-1-1/2	
490	1/2-1/2-1/2-1/2-1/2	1/4-1/4-1/2-1/2-1/2	conn
500	1-1/2-1/2-1-1	1-1-1/2-1/2-1	
500 - 510	1-1-1/2-1/2-1/2	1/4-1/4-1/4-1/4-1/2	
520	1/4-1/4-1/2-1/4-1/4	1/2-1/2-1/2-1/2-1/2	
530	1/4-1/2-1/2-1-1	1-1/2-1/2-1/2-1/2	conn
540	1/2-1/2-1/4-1/4-1/4	1/4-1/4-1/4-1/4-1/4	
550	1/4-1/4-1/4-1/4-1/4	1/4-1/4-1/4-1-1	conn
560	1-1/2-1/2-1/2-1/2	1/2-1/2-1/4-1/4-1/4	
570	1/4-1/2-1/2-1/4-1/4	1//2-1-1-1/2-1/2	
580	1/4-1/4-1/2-1/4-1/4	1/2-1/4-1/4-1/2-1/2	
590	1/2-1/2-1/2-1/4-1/4	1/4-1/4-1/2-1/2-1/2	conn
600	1/4-1/4-1/4-1/4-1/2	1/2-1/2-1/2-1/2-1	

DRILLING TIME
DELPHI INTERNATIONAL, INC.
STANTON #1

600 - 610	1/2-1/2-1/4-1/4-1/4	1/4-1/4-1/4-1/4-1/4	
620	1/2-1/2-1/2-1/4-1/4	1/4-1/4-1/4-1/4-1/4	conn
630	1/4-1/4-1/4-1/4-1/4	1/4-1/4-1/2-1/2-1/2	
640	1/2-1/2-1/2-1/2-1/2	1/4-1/4-1/4-1/4-1/2	nail
650	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1/2-1/2	conn
660	1/2-1/2-1/2-1-1	1-1-1-1-1/2	
670	1/2-1/2-1/2-1/4-1/4	1/2-1/4-1/4-1/4-1/4	
680	1/4-1/4-1/4-1/4-1/2	1/2-1/4-1/4-1/4-1/4	conn, jet #1
690	1/2-1/2-1/4-1/4-1/4	1/4-1/4-1/4-1/4-1/4	
700	1/2-1/2-1/2-1/2-1/4	1/4-1/4-1/4-1/2-1/2	
700 - 710	1/2-1/4-1/4-1/4-1/4	1-1-1-1-1	conn
720	1-1-1-1-1	1-1-1-1-1	
730	1-1-1-1-2	2-2-1/4-1/4-1/4	
740	1/4-1/2-1/2-1/2-1/2	1/2-2-2-2-1	conn
750	1/2-1/2-1-1-1	1/2-1/2-1-1-1	
760	1/2-1/2-1/2-1/2-1	1-1/2-1/2-1/2-1/2	
770	1/2-1/2-1/2-1/2-1/2	1/2-1-1/2-1/2-1/4	conn
780	1/4-1/4-1/4-1/2-1/2	1/2-1/2-1/2-1/2-1	
790	1-1-1-1-1	2-2-2-2-2	
800	1-1-1-1-1	1-1-1-1-1	conn
800 - 810	1-1-1-1-1	1-1-1/2-1/2-1/2	
820	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1-1-1	
830	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1/2-1	conn
840	1-1/2-1/2-1/2-1/2	1/2-1-1-1-1/2	
850	1 1/2-1-1-1-1	2-2-1-1-1/2	
860	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1/2-2	conn
870	1-1-1/2-1/2-1	1-1-1-2-2	
880	2-1-1 1/2-1/2-1	1-1-1-1-2	
890	2-2-1-1-2	1-1-1-1-1	
900	1-1-1-1-1	1-2-1-1/2-1/2	conn
900 - 910	1/2-1/2-1/4-1/4-1/2	1/4-1/4-1/4-1/4-1/4	
920	3/4-2-2-1 1/2-1 1/2	2-2-2-2-2	
930	2-2-2-2-1	1-1-1 1/2-1 1/2-1	conn, jet #2
940	1-1-1-1-1/2	1/2-1-1-1/4-1/4	
950	1/4-1/4-1/4-1/4-1/2	1-2-1 1/2-1-1 1/2	
960	1-1-1-1-1	2-2-1 1/2-1 1/2-1 1/2	conn, bit trip
970	1 1/2-1-1-1-1	1-1/2-1/2-1/2-1/2	
980	1/2-1/2-1-1-1	1-1-1 1/2-1 1/2-2	
990	1 1/2-1 1/2-1-1-1	1 1/2-2 1/2-2-2-2	conn
1000	2-2-2-1 1/2-1/2	1/2-1/2-1/2-1/2-1/2	

DRILLING TIME
DELPHI INTERNATIONAL, INC.
STANTON #1

1000-1010	1/2-1/2-1/2-1-1/2	1/2-1/2-1/2-1-1/2	
1020	1/2-1/2-1-1/2-1	1-1-2-1-1	conn
1030	1-1-1-1-2	1-1-1-2-2	
1040	1 1/2-1 1/2-1-1 1/2-1 1/2	1-1 1/2-1 1/2-1-1	
1050	1 1/2-1-1 1/2-1-1	1-1-1-1/2-1/2	conn
1060	1-1/2-1/2-1/2-1/2	1-1-1-1-1	
1070	2 1/2-2-1 1/2-1-2-	1-1 1/2-1 1/2-1-1 1/2	
1080	1 1/2-1-1-1 1/2-1	1/2-1-1/2-1/2-1/2	
1090	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1-2	10+ wet & dry
1100	1-1-1-1-1	1/2-1/2-1-1 1/2-1	
1100-1110	1-1-1/2-1/2-1/2	1/2-1/2-1-1 1/2-1/2	
1120	1/2-1/2-1-1-1	1-1-1-1-1	10' wet & dry
1130	1/2-1/2-1-1-2	1-1-1-1 1/2-1 1/2	
1140	1-1/2-1/2-1/2-1/2	1/2-1/2-1-1-1	conn
1150	1 1/2-1 1/2-1-1 1/2-1 1/2	1-1-1-1-1	
1160	1/2-1/2-1/2-1/2-1 1/2	1-1-2-1-1	
1170	1-2-1-1-1	1-1-1-2-1 1/2	conn
1180	1 1/2-1 1/2-1 1/2-2-1	2-1-1-1 1/2-1 1/2	geo
1190	1-1-1-1 1/2-1	1/2-1-1-1-1	
1200	1/2-1-1/2-1-1	1-1-1-2-2	conn, jet 1 add pre mix
1200-1210	1-1-1-1/2-1/2	1-1-1-1-1 1/2	
1220	1-1 1/2-1-1 1/2-1 1/2	1-1-1-1-1	
1230	1 1/2-1 1/2-1-1/2-1	1/2-1-1-1-1	conn
1240	1/2-1/2-1-1-1	1-1-1-1-1	
1250	1-1/2-1/2-1-1	1-1-1-1-1	premix in
1260	2-1 1/2-1 1/2-1-5	1 1/2-1-1-1	
1270	2-1 1/2-1 1/2-1-1	1 1/2-1 1/2-1-1-1	conn
1280	1 1/2-1/2-1 1/2-1-1/2	1-1-1-1/2-1/2	wake geo
1290	1-1-1-1-1	1/2-1-1	short
1300	1-1-1 1/2-1 1/2-1	1 1/2-1 1/2-1-1-1	conn
1300-1310	1-1/2-1/2-1-1	1 1/2-1/2-1-1-1	
1320	1-1-1-1-1	1-1-1-1/2-1/2	
1330	1-1-1/2-1/2-1	1-1/2-1/2-1/2-1/2	conn
1340	1 1/2-1/2-1-1-1	1/2-1 1/2-1 1/2-1-1	
1350	1-1-1 1/2-1	1-1-1-1-1 1/2	
1360	1-1 1/2-2-1-1 1/2	1 1/2-1 1/2-1-1 1/2-1	conn
1370	1-1-1/2-1/2-1	1-1-1-1-1	
1380	1/2-1-1/2-1/2-1/2	1/2-1/4-1/4-1/4-1/4	
1390	1/4-1/4-1/2-1/2-1/2	1/2-1/2-1/4-1/4-1/2	conn
1400	1/4-1/4-1/2-1-1/2	1/2-1/2-1/2-1/4-1/4	

1400-1410	1/2-1/2-1-1/2-1/2	1/2-1/2-1 1/2-1-1	
1420	1-1/2-1/2-1/2-1	1-1-1-1-1	conn, get geo
1430	1-1-1/2-1/2-1	1-1/2-1/2-1-1	
1440	1/2-1-1/2-1-1	1-1-1-1/2-1/2	
1450	1-1/2-1/2-1-1/2	1/2-1-1-1-1	conn, jet 1, add premix
1460	1-1-1-1-2	1-1-1-1-2	
1470	1 1/2-1-1-1 1/2-1	1-1-1/2-1/2-1/2	
1480	1-1-1/2-1/2-1	1-1-1-1-1/2	conn
1490	1/2-1-1/2-1/2-1/2	1/2-1/2-1/2-1-1/2	
1500	1/2-1/2-1/2-1/2-1/2	1/2-1-1/2-1/2-1	wake geo
1500-1510	1/2-1/2-1-1/2-1	1/2-1-1-1-1	conn
1520	1-1-1-2-1	1-1-1-1-1/2	
1530	1 1/2-1-1-2-1	1-2-1 1/2-1 1/2-1	
1540	1 1/2-1 1/2-1-1-1/2	1/2-1-1-1 1/2-1	conn
1550	1-1-1-1-1	1-1-1-1-1	
1560	1-1-1-1-1	2-1-1-1-1	
1570	1-1-1-1-1	1-1-1-1-1	conn
1580	1-1-1-1-1	1-1-1/2-1/2-1	
1590	1-1-1/2-1/2-1	1-1-1-1/2-1/2	
1600	1/2-1/2-1-1-1	1-1-1-1-1	
1600-1610	1-1-1-1-1	1-1-1-1/4-1/4	conn
1620	1/4-1/4-1/2-1/4-1/4	1/4-1/4-1/4-1/4-1/4	10' wet & dry
1630	1/4-1/4-1/4-1/2-1/2	1-1-2-2-1	
1640	1/2-1/2-1-1-1	1-1-1-1-1	conn, vis =31, wt = 9.'
1650	1-1-1-1-1	1-1-1-1-1	
1660	1-1-1-1-1	1-1-1-1-1	
1670	2-1-1-1-1/2	1/2-1/2-1/2-1/2-1/2	conn
1680	1/2-1/2-1-1-1	1-1-1-1-1	
1690	1-1-1-1-1	1-1-1-1-1	
1700	2-2-1-1-1	1-1-1-1-1	conn
1700-1710	1-1-1-1-1	1-1-1-2-2	
1720	2-2-2-2-2	2-2-2-2-2	
1730	1-1-1-2-1	1-1-1-1-1	conn
1740	1-1-1-1-1	1-1-1-1-1	
1750	1-1-1-1-1	1-1-1-1-1	
1760	1-1-1-1-1	1-1-1-1-1	conn
1770	1-1-1-1-1	2-1-2-2-1	
1780	1-1-1-1-1	1-1-1-1-1/2	
1790	1/2-1/2-1/2-1-1	1/2-1/2-1/4-1/4-1/4	conn
1800	1/4-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1/2-1/2	

1800-1810	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1/2-1/2	
1820	1/2-1/2-1/2-1/2-1/2	1/2-1/2-1/2-1-1	conn
1830	1-1-1-1-1	1-1-1-1-1	
1840	1-2-2 1/2-2 1/2-2	2-2-1 1/2-1 1/2-2	
1850	1-1-1-1-1	1-1-1 1/2-1 1/2-2	conn
1860	1 1/2-1 1/2-1-1-1	1 1/2-1 1/2-1-1-1	
1870	1-2-2-3-1 1 1/2-1	1/2-1 1/2-1 1/2-1 1/2-1 1/2	
1880	1 1/2-1 1/2-1/2--2-1	1-1-1-1-2	conn, jet #1, clean
1890	3-2-1 1/2-2 1/2-2	2-1-2-1-1	add premix, 1 tank slow
1900	1-2-1-1-2	2-3-4-3 1/2-3 1/2	
1900-1910	3-2 1/2-2 1/2-2 1/2-2 1/2	4-3-3-3-3	conn rig ck
1920	2-3-3-4-2	3-3-4-6-4	
1930	3-3-2 1/2-2 1/2-2	2-1 1/2-1 1/2-3-3	
1940	2-2 1/2-2 1/2-2-3	3-2 1/2-3-3 1/2-3	
1950	2-3-2 1/2-1 1/2-2	2-1 1/2-1 1/2-4-1/2	conn
1960	1 1/2-1-1-1-2	2-2-2-1-2	
1970	5-4 1/2-3 1/2-5-3	4-3-3-3-3	vis 33, wt. 9.3
1980	2 1/2-2 1/2-3-2-3	3-2-3-3-2 1/2	conn, jet #1, add premix
1990	3-3 1/2-3-4-3	3-3-4-3-2	
2000	2-3-2-3-2 1/2	2 1/2-2-1-2-1 1/2	
2000-2010	1 1/2-1-1-2-3	3-2-2-2-2	conn
2020	1-1/2-1-1-1 1/2	1 1/2-1 1/2-2-1-2	
2030	2-2-2-2-1	2-2-1-2-2	
2040	2-1 1/2-1 1/2-1 1/2-2	2 1/2-3 1/2-4 1/2-3 1/2-2 1/2	conn
2050	2 1/2-1 1/2-2-2-1	2-2-2-2-3	
2060	3-2 1/2-3-2 1/2-4	3-3-4 1/2-3 1/2-3	
2070	4-3-4-3-3	3-2 1/2-6 1/2-5-4 1/2	conn
2080	4 1/2-9-5 1/2-5 1/2-6	5-4 1/2-4 1/2-4 1/2-5	
2090	6 1/2-5-7-6 1/2-5	6 1/2-4-5-6 1/2-4 1/2	
2100	5-5 1/2-5-4 1/2-5	3-3 1/2-3 1/2-4-3 1/2	conn
2100-2110	3-2 1/2-2 1/2-3 1/2-2 1/2	3-2 1/2-4-3-2	vis 36, wt 9.1 3 lcm
2120	2-3-2-3-2 1/2	2-2 1/2-2-2-3	
2130	2-3-3-2 1/2-2 1/2	2-2-2 1/2-2-1 1/2	conn
2140	2-2-2-1-2	1-2-1-2-2	
2150	1 1/2-2-1 1/2-2-2	2-2-2-2 1/2-2 1/2	
2160	2-3-2-2-2 1/2	2 1/2-2-2-1 1/2-1 1/2	conn
2170	2-1-1-1 1/2-1 1/2	1 1/2-1 1/2-1-1-1 1/2	
2180	1 1/2-1 1/2-1 1/2-2-1 1/2	1 1/2-2-1 1/2-1 1/2-2	
2190	2-2-1-2-2	2-1 1/2-1 1/2-2-2	conn
2200	1 1/2-1 1/2-1 1/2-1-1 1/2	2-1-2-1-2	

2200-2210	1 1/2-1 1/2-1 1/2-1 1/2-1	2-1-2-1-2	
2220	1-2-1 1/2-1 1/2-2	2-1 1/2-1 1/2-1 1/2-2	conn, vis 38 wt 9.1
2230	1 1/2-2-2 1/2-2 1/2-2	3-2-3-2-3	lcm 4
2240	2-2 1/2-3-2 1/2-2	2 1/2-2 1/2-2-3-2	
2250	3-3-3-5-4	3-4-4-2-4	conn
2260	4-3-3-4-4	4-3 1/2-4 1/2-4-3	
2270	4-3-3-3-3	3-3-2 1/2-3 1/2-3	
2280	3-4-3-4-5	3-4-4-3-3	conn
2290	2-2 1/2-2 1/2-2 1/2-2 1/2	3-2-3-4-3	
2300	3-4-4-3-4	4-3-3-4-3	cfs 15" 30" wet & dry
2300-2310	4-3-3-3-3	3-2-3-2-2	conn
2320	2-2-2-3-2	3-2-2-2-3	cfs 15"30"
2330	3-3-3-3-3	3-3-3-3-3	cfs 15"30"
2340	4-3-3-2-2	3-2-2-3-2	Jet #1 Add premix 1 tank slow
2350	3-2-3-2-2	2 1/2-1 1/2-2-1 1/2-1 1/2	conn get, geo 15-30 wet & dry
2360	1 1/2-2 1/2-2-2 1/2-2	2-3-2-2 1/2-2 1/2	
2370	3-3 1/2-3 1/2-3 1/2-2 1/2	1 1/2-1 1/2-1 1/2-1 1/2-2	
2380	2-1-2 1/2-2 1/2-3	3-2-2 1/2-2 1/2-3	conn, bit trip
2390	2-2-3-3-3	4-3-3-3-2	
2400	3-3-2-3-2	2-3-1 1/2-1 1/2-3	
2400-2410	3-3-3-3-2 1/2	2 1/2-2-3-2-2	conn
2420	2-2-1 1/2-1 1/2-2 1/2	1 1/2-2-2-2-2 1/2	
2430	2 1/2-2 1/2-2 1/2-2-2	2-1 1/2-2 1/2-2-2	
2440	2 1/2-2 1/2-2-1 1/2-1	2-2 1/2-1-2-2	conn
2450	2-1-2-1 1/2-1 1/2	2-1/2-2-2-1 1/2	
2460	1-1 1/2-2 1/2-2 1/2-4 1/2	2-3-3 1/2-2 1/2-3	
2470	4-3-2-3-2 1/2	1 1/2-2-2 1/2-2 1/2-2 1/2	conn, rig ck
2480	1 1/2-2 1/2-2 1/2-4-3	2-4-3 1/2-2 1/2-5	
2490	2 1/2-2 1/2-2 1/2-2 1/2-3	3-2-3 1/2-4-5	
2500	4 1/2-3 1/2-5-3-2	2-2-1 1/2-1 1/2-1	conn
2500-2510	1-1-1-1-2	1-2-1 1/2-1 1/2-1 1/2	add premix
2520	1 1/2-1-2-2-2	2-3-2-3-2	
2530	2-2-2-1 1/2-2	2-2-1 1/2-1-1	conn
2540	1-1/2-1-1-1	1-1-1 1/2-1 1/2-1	premix in
2550	1-1-1 1/2-1 1/2-2	1-1-1 1/2-1/2-1/2	
2560	1/2-1/2-1/2-1 1/2-1 1/2	3-3-3-2 1/2-2 1/2	conn
2570	2-1-2-2 1/2-2 1/2	1 1/2-2-1 1/2-2-2 1/2	vis 41 wt 9.1, lcm 5
2580	1 1/2-2-2-1-2	2-1-2-2-2	
2590	1-2-2-3-2	3-2-2-2-1 1/2	conn
2600	1 1/2-2-1 1/2-1 1/2-2	1 1/2-1 1/2-3-1-2	

2600-2610	2-2-1-2-1	2 1/2-1 1/2-1-2 1/2-1 1/2	
2620	1 1/2-1-1 1/2-2-2	1 1/2-2-1 1/2-1 1/2-1 1/2	conn
2630	1-1 1/2-1 1/2-1-1	1-1-2-1 1/2-1 1/2	
2640	1-2-1 1/2-1 1/2-2	1 1/2-1 1/2-2-2-1 1/2	
2650	1 1/2-1 1/2-1 1/2-1 1/2-1 1/2	2-1 1/2-1 1/2-1-1	conn
2660	1-1-1-1-1	1-1-1-1-1	
2670	1-1-1-1-1	1-1-1-1-1	
2680	1-1-1-1-1	1-1-1-1-1	vis 37, wt 8.8 lcm 7, conn
2690	1-1-1-1-1	1-1-1-2-1	
2700	2-2-1-1-1	1-1-1-1-2	
2700-2710	1 1/2-1 1/2-1-1-1	1-1-1-2-2	conn
2720	2-1-1/2-1/2-1	1-1-1-1-1	
2730	1-1-1-1-1	1-1-1-1-1/2	
2740	1/2-1/2-1/2-1/2-1/2	1-1-1-1-1	
2750	1-1-1-1-1	1-1-1-1-1	conn
2760	1-1-1-1-2	2-1-1-2-2	
2770	3-2-2-3-2	2-2-3-3-2	
2780	2-2-3-2-1	1-1-1-1-1	conn
2790	1-2-1-1-1	1-1-1-1-1	
2800	1-1-1-1-1	1-1-1-1-1	
2800-2810	1-1-1-1-1	1-1-1-1-1	conn
2820	1-1-1-1-1	1-1-1-1-1	
2830	1-1-1-1-1/2	1 1/2-1 1/2-1 1/2-1 1/2-1	
2840	1-1-1-1-1/2	2-1 1/2-1 1/2-2-1	conn
2850	2-1-1 1/2-1 1/2-1	1-1 1/2-1 1/2-1-2	
2860	1-1-1-2-1	2-2-2-1-1	
2870	2-2-1-1-2	2-2-1-1-1	conn
2880	1-1-1-1-1	1-1-1-1-1	
2890	1-1-1-1-2	1-1-1-2-3	
2900	2-2-1-2-2	1-2-3-3-3	conn
2900-2910	3-2 1/2-2 1/2-2 1/2-2 1/2 3-3-2-2-2		
2920	2-1-1 1/2-3-2	3-2-3-2-2	vis 36, wt 9.2, lcm 6
2930	2-3-3-3-3	1 1/2-2-1 1/2-1-1	1' for work , conn
2940	1 1/2-1 1/2-1-1 1/2-1	1 1/2-1-1 1/2-1-1 1/2	
2950	3-1 1/22-2-3	2-3-3-2 1/2-2	cfs 15" 30", add premix
2960	2 1/2-4-3-4-4	4-4-3-4-3	conn
2970	2 1/2-3-3-3-3	2-3 1/2-3-3-3 1/2	
2980	4-3-3-2 1/2-2 1/2	3-3-3-3-3	
2990	4-3-2-2-3	2-3-2-2-2	conn
3000	3-3-2-2-2	3-2 1/2-2 1/2-3-3	

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DELPHI INTERNATIONAL, INC.
STANTON #1

3000-3010	2-2-3-2-2	2-3-2-2-2	
3020	2 1/2-2 1/2-2-3-2	3-3-2-3-2	conn
3030	2-2-2-2 1/2-1 1/2	2-1 1/2-2 1/2-2-2 1/2	vis 50, wt. 9.2+
3040	3 1/2-2-2-3-2 1/2	2 1/2-3-3-3-2	
3050	3-3-2-2-3	2-2 1/2-2 1/2-2-2	
3060	2-2-2-1 1/2-2 1/2	2-1 1/2-2-2-1 1/2	conn, vis 48
3070	2-3-2-2 1/2-2 1/2	1-2-2-1-2	
3080	1-2-2-1-1	1-1-1-1-1	
3090	1-1-1-1-1	1 1/2-1 1/2-1-1 1/2-2	conn
3097	1 1/2-2-2 1/2-1 1/2-2	2 1/2-1 1/2	